PNRM0805842334

C-103 Received 2-11-2008 DHC No. Assigned 2-27-2008

	Order Number H0B-0240	API Number 30- 025-38405	Operator Apache Corpo	ration		County Lea	
	Order Date	Well Name Grizzell		Number 017	UL Sec	Location 225 T (+Dir)	37E R'(+Dlr)
Pool 1	06660	Blinebry Oi	(+Gas (Oil)	0i1 % 6 77,	Gas % 39 <i>%</i>		
Pool 2	60240	Tubb Dil+G	pas(Oil)	28%	13%		
Pool 3	19190	Drinkard		5%	4810		
Pool 4		Line Review Manual VIII and A	abara chua tarratariatari				
	Comments: - <i>() ₀</i> ( ) c	ork cancelled	effective		-		
		tani Tana di sa katalan sa					
	Postel. 2-23	to RBDMS -2008		ę			

	, ,	30-025	- 38405	
	<b>DOWNHOLE COMMINGLE CALCULATIONS:</b>		-0240	
	OPERATOR: <u>Apache Corporation</u>	L		
	PROPERTY NAME: Grizzell			
	WNULSTR: $17 - I$ , $8 - 22 - 37$	_		
06660	SECTION I: POOL NO. 1 Blinebry Oil+Gas (Oil)	<b>allowab</b> <u>107</u>	LE AMOUNT <u>428</u> MCF 40	500
60240	POOL NO. 2 Tubb Dil+ Gas (Dil)	14.2	<u>284</u> MCF2	000
19190	POOL NO. 3 Drinkard	142	<u>852</u> MCF6	000
	POOL NO. 4POOL TOT		MCF	
	POOL TOT		1364	
	SECTION II: POOL NO. 1 Blinebry Oil+ Gas (Oil)	0il 672 X 30	11=261.97	Gas 392
	POOL NO. 1 Blinebry Oil+Gas (Oil) POOL NO. 2 Tubb Oil+Gas (Oil)	28%		1375
	POOL NO. 3 Drinkard	5%		48%
	POOL NO. 4			
	$\frac{OIL}{107 \div 67\%} = 159.7 (160)$	GAS		
	SECTION IV: $160 \times 67\% = 107.2 (107)$ $160 \times 28\% = 44.8 (45)$ $160 \times 5\% = 8.0 (8)$			

Submit 3 Copies Office	s To Appropriate Di	strict	F			Mexico						Form	
District I 1625 N. French Dr., Hobbs, NM 88240 District II OUL CONSERVATION DU								vs W	ELL API N	10.	30-02	5-38405	<u>/ 27, 200</u>
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION   District III 1220 South St. Francis Dr							5.	Indicate T STAT		Lease		<del></del>	
1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505								6.	State Oil &				
0 S. St. Francis Dr., Santa Fe, NM 87505									J/A				
DIFFERENT RI	SUNDRY THIS FORM FOR ESERVOIR. USE	PROPOSAL	S TO DR		DEEPEN OI	R PLUG BA			Lease Nan rizzell	ne or l	Jnit Ag	reement	Name
PROPOSALS) 1. Type of W	Vell: Oil Well	X Ga	ıs Well	Other				8.	Well Num	ber	017		
2. Name of (	Operator Apach	e Corpora	ition					9.	OGRID N	umber	00873	i	
3. · Address o	of Operator 612	0 S Yale sa, OK 7	Ave, Su	ite 1500 24		·····			. Pool nam Blinebry O&			G, Drin	kard
4. Well Loca					~								
	t Letter I	<u> </u>		feet from t				d <u>990</u>	fee MPM		the $\underline{E}$		line
	and A Contractor	an <u>Res</u> 1		Township tion (Show		Range DR, RKE					County	Lea	ي ي ي ي ي
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DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 State of New Mexico

Energy, Minerals and Natural Resources Department

# DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 68210

DISTRICT IV

STRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

1220 S. ST. FRANCIS DR., SANTA PE, NM 87505		□ AMENDED REPORT		
API Number	Pool Code	Pool Name		
30-025-38405	6660	Blinebry Oil & Gas (Oil)		
Property Code	P	Well Number		
23107	G	RIZZELL	17	
OGRID No.	0	perator Name	Elevation	
873	APACHE	3406		

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	8	22-S	37-Е		1650	SOUTH	990	EAST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres Joint or Infill Consolidation Code Order No.									
40									

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION
RECEIVED	I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
FEB 1 1 2008	Signature Date
	Signature Date
HOBBSUCL	Sophie Mackay
	SURVEYOR CERTIFICATION
GEODETIC COORDINATES NAD 27 NME	I bereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or
Y=512442.2 N X=856171.9 F	under my supervision, and that the same is true and correct to the best of my belief.
LAT. = 32, 40, 35, 33° N	
LONG. = 103.179322* W	990' JUNE 14, 2006 Date Surveyed States LA
LAT.=32*24'12.72" N	Signature & Seal of (
LONG. = 103*10'45.56" W	A State Stat
	6/28/06 96 11 0976
	Certificate No. GARY EDSON 12641
	BUFESSIVER STATES

State of New Mexico DISTRICT I Energy, Minerals and Natural Resources Department 1625 N. FRENCH DR., HOBBS, NM 88240 Form C-102 Revised October 12, 2005 DISTRICT II OIL CONSERVATION DIVISION Submit to Appropriate District Office 301 W. GRAND AVENUE, ARTESIA, NM 88210 State Lease - 4 Copies 1220 SOUTH ST. FRANCIS DR. Fee Lease - 3 Copies TRICT III Santa Fe, New Mexico 87505 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT □ AMENDED REPORT 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 API Number Pool Code Pool Name 30-025-38405 60240 Tubb Oil & Gas (Oil) **Property Code Property** Name Well Number GRIZZELL 17 23107 OGRID No. **Operator** Name Elevation APACHE CORPORATION 3406 873 Surface Location UL or lot No. Township Range Lot Idn Feet from the North/South line Section Feet from the East/West line County 22-S 37-E 1 8 1650 SOUTH 990 EAST LEA Bottom Hole Location If Different From Surface Lot Idn UL or lot No. Feet from the North/South line Section Township Range Feet from the East/West line County Joint or Infill Consolidation Code **Dedicated** Acres Order No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. A. Markan 11/12/2007 Signature Date Sophie Mackay Printed Name SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my behef. GEODETIC COORDINATES NAD 27 NME Y=512442.2 N X=856171.9 E LAT.=32.403533° N JUNE 14, 2006 990' LONG.=103.179322\* W Date Surveyed I A Signature & Seal" or LAT.=32°24'12.72" N Professional Surveyor LONG.=103'10'45.56" W 08:11.0976 Certificate No. GARY EIDSON 12641 Minning Prose AND PROFESSION RONALD EDSON 3239

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

## State of New Mexico

Energy, Minerals and Natural Resources Department

DISTRICT II 1201-W. GRAND AVENUE, ARTESIA, NN 68210

# OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR.

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

TRICT III 1000 Rio Brazos F	Rd., Aztec, N	M 87410		Santa	Fe, New	Mexico 87505		ree Leas	e – 3 Copies	
DISTRICT IV	DR SANTA FR	NN 87505	WELL LO	CATION	AND ACRI	EAGE DEDICATI	ON PLAT	AMENDI	ED REPORT	
	Number			Pool Code			Pool Name			
30-025-3	8405	<b>.</b>	19190	)		Drinkard				
Property (	Code				Property N			Well Num	1	
23107		<u> </u>			GRIZZE			17		
OGRID NG	0.			АРА	Operator N CHE CORF			Elevatio 3406		
075		1			Surface Lo					
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
1	8	22-S	37-E		1650	SOUTH	990	EAST	LEA	
	L	.1	Bottom	Hole Loc	ation If Dif	ferent From Sur	face	I	L	
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acre	e loint c	or Infill Co	onsolidation	Code Or	ier No.					
	s Joint C				ier no.					
40 NO 4110			SSICNED '		CONDURTION	UNTIL ALL INTE	DESTS HAVE DI	EN CONSOLID		
NU ALLU	MABLE 1					N APPROVED BY		LEIN CONSOLIDA	ALED	
f									·····	
	4				ł		OPERATO	OR CERTIFICAT	TION	
							herein is true my knowledge organization ei or unleased m including the or has a right location pursu owner of such or to a volunt	certify that the inf and complete to th and belief, and that ther owns a working ineral interest in th proposed bottom hou to drill this well at ant to a contract w mineral or working ary pooling agreeme	e best of t this g interest le land le location t this ith an interest, nt or a	
	ا ا				 		by the division	kay 11/1	<u>2/2007</u>	
							Sophie Printed Name	Mackay		
				1	1		SURVEY	OR CERTIFICAT	LION	
				COORDIN 27 NME	ATES		shown on this notes of actua under my supe	certify that the we plat was plotted fro surveys made by p ervision, and that th	om field me or ne same is	
				2442.2 N 56171.9 E				ct to the best of m	у ведет.	
			LONG. = 10	2.403533* 03.179322	?* W	990'	JU Date Survey Signature &		LA	
			LAT.=32 LONG.=10	*24'12.72'  3*10'45.56   		1650'	Professional	Surveyor 1 2 2 6.11.0976	128/06	
					1			o. GARY EDSON RONALD EDSON	12641 3239	