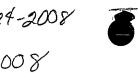


# DHC No. Assigned 10-8-2008



	Order Number	API Number	Operator				County		
	HOB-0268	30-025-39064	Chevron USA ]	Lnc.			Lea		
	Order Date	Well Name Scarborough	nEstate	Number O l O	ŀ	31	Location 22	38	
				Oil %	U G	L Sec as %	T (+Dir)	R (+Dir)	
Pool 1	06660	Blinebry Oil	tGas (Oil)	63%		10%			
Pool 2	60240	Tubb Oil + C	bas (Oil)	1120		60%		Approximate Control	
Pool 3	07900	BrunsonDrinke	ard Abo, South	26%		30%			
Pool 4									
	Comments:				<u>Samuel en la faction de la fa</u>				
Same of the same o	L								

Pastelto RBAMS 10-8-2008



30-025-39064 HOB-0268

	<b>DOWNHOLE COMMINGLE CALCULATIONS:</b>	HO	B-0268	
	OPERATOR: Cherron USA Inc.			
	PROPERTY NAME: Scarborough Estate	<u> </u>		
	WNULSTR: 10-K, 31-22-38			
6660	SECTION I: POOL NO. 1 Blinebry Oil + Gas (Oil)	ALLOWAI	BLE AMOUNT <u>428</u> MCF 4 0	60
0240	POOL NO. 2 Tubb Oil+ Gas (Oil)	142	<u> 284</u> MCF 20	00
7900	POOL NO. 3 Branson Drinkard Abo, South	142	<u>852</u> MCF660	00
	POOL NO. 4POOL TOTA	LS 391	MCF	
	SECTION II: POOL NO. 1 Blinebry Oil+Gas (Oil)	0i ( 63% X	391=246,33	Gas 10%
	POOL NO. 2 Tubb Oil + Gas (Oil)	11%		60%
	POOL NO. 3 Bruns on Drinkard Abo, South	26%		30%
•	POOL NO. 4			
	OIL SECTION III: 109+ 632 = 169,842 (176)	GAS	,	
	SECTION IV: $ \frac{170 \times 632}{170 \times 112} = 18.7 (19) $ $ \frac{170 \times 262}{170 \times 262} = 44.2 (44) $			

Office	0 Form C-103
Office District I Loss N. French Dr. Hebbs, NM 88340	
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave, Artesia, NM 88270 2008OIL CONSERVATION DI	WELL API NO. 3906 4. 30-025-39604
1301 W. Grand Ave, Artesia, NM \$62 No CONSERVATION DI District III 1220 South St. Francis	5. Indicate Type of Lease
1000 Rto Brazos R 1724 South St. Francis Santa Fe, NM 8750	CTATE   DEE
1000 Rio Brazos Richard Santa Fe, NM 8750  Santa Fe, NM 8750	6. State Oil & Gas Lease No.
505	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG E	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR S	UCH Scarborough Estate
PROPOSALS)  1. Type of Well: ⊠ Oil Well □ Gas Well □ Other	8. Well Number 10 —
2. Name of Operator	9. OGRID Number
Chevron U.S.A. Inc.	4323
3. Address of Operator	10. Pool name or Wildcat
15 Smith Road Midland, TX 79705	Blinebry/Tubb/Drinkard
4. Well Location	
Unit Letter K: 2310 feet from the South li	ne and2310 feet from theWestline
Section 31 Township 22S Range	
11. Elevation (Show whether DR, RK	
3343.5' (K Pit or Below-grade Tank Application ☐ or Closure ☐	(B)
Pit type Depth to Groundwater Distance from nearest fresh water	well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Natu	re of Notice, Report of Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<del></del>	IEDIAL WORK ☐ ALTERING CASING ☐
——————————————————————————————————————	MENCE DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING   MULTIPLE COMPL   CAS	ING/CEMENT JOB
THER: DHC Blinebry/Tubb/Brunson; Drinkard-Abo, South 🗵 OTH	ER:
12 Describe managed an completed analysis of Clearly state all new	in out details, and also mantinent detay in aboding actionated data
13. Describe proposed or completed operations. (Clearly state all pertions of starting any proposed work). SEE RULE 1103. For Multiple C	
or recompletion.	ompletions. Attach workers diagram of proposed completion
UNDER THE PROVISION OF RULE 303C (5) IT IS PR	OPOSED TO DOWNHOLE COMMINGLE PRE-
	5491-6044'), TUBB OIL & GAS (60240) (6044-
PRODUCTION WILL BE ALLOCATED BACK TO TH	5491-6044'), TUBB OIL & GAS (60240) (6044- 0) (6306-7073') IN THE CAPTIONED WELL.
PRODUCTION WILL BE ALLOCATED BACK TO THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT	5491-6044'), TUBB OIL & GAS (60240) (6044- 0) (6306-7073') IN THE CAPTIONED WELL. IE THREE POOLS BASED ON THE
	5491-6044'), TUBB OIL & GAS (60240) (6044- 0) (6306-7073') IN THE CAPTIONED WELL. IE THREE POOLS BASED ON THE
PERCENTAGES SHOWN IN THE ATTACHED SUPPO	5491-6044'), TUBB OIL & GAS (60240) (6044- 0) (6306-7073') IN THE CAPTIONED WELL. IE THREE POOLS BASED ON THE
	5491-6044'), TUBB OIL & GAS (60240) (6044- 0) (6306-7073') IN THE CAPTIONED WELL. IE THREE POOLS BASED ON THE
DHC Order No. HOB-0268	5491-6044'), TUBB OIL & GAS (60240) (6044- 0) (6306-7073') IN THE CAPTIONED WELL. IE THREE POOLS BASED ON THE ORT DATA.
DHC Order No. HOB-0268  I hereby certify that the information above is true and complete to the best of grade tank has been/will be constructed or closed according to NMOCD guidelines , a	of my knowledge and belief. I further certify that any pit or below-
DHC Order No. HOB-0269  I hereby certify that the information above is true and complete to the best of the best o	of my knowledge and belief. I further certify that any pit or below-
DHC Order No. Hob-0268  I hereby certify that the information above is true and complete to the best of grade tank has been/will be constructed or closed according to NMOCD guidelines , a SIGNATURE Simil Statement TITLE  Type or print name  E-mail addre	of my knowledge and belief. I further certify that any pit or belowgeneral permit or an (attached) alternative OCD-approved plan.
DHC Order No. HOB-0268  Thereby certify that the information above is true and complete to the best of grade tank has been/will be constructed or closed according to NMOCD guidelines , a SIGNATURE Armie Student TITLE	of my knowledge and belief. I further certify that any pit or belowgeneral permit or an (attached) alternative OCD-approved plan .  PETR. ENGINEER DATE 9/18/2008  Telephone No. (432) 687-742
DHC Order No. Hob-0268  I hereby certify that the information above is true and complete to the best of grade tank has been/will be constructed or closed according to NMOCD guidelines , a  SIGNATURE Armie Statement TITLE  Type or print name  E-mail address For State Use Only	of my knowledge and belief. I further certify that any pit or belowgeneral permit or an (attached) alternative OCD-approved plan.

# Request for excemption to rule 303-A FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

#### Operator



Chevron U.S.A., Inc. 15 Smith Road Midland, TX 79705

#### Lease Name and Well Number

Scarborough Estate #10 30-025-39064 2310' FSL & 2310' FWL, Unit Letter K Section 31, T22S, R38E Lea County, New Mexico

#### **Division Order**

Pre-approved Pools or Areas established by division order #.R-11363

#### Pools To Be Commingled In H.P. Saunders #1

(6660) Blinebry Oil & Gas (OIL) (60240) Tubb Oil & Gas (OIL) (7900) Brunson; Drinkard-Abo, South (OIL)

#### Perforated Intervals

Blinebry Oil & Gas (5491-6044') Tubb Oil & Gas (6044-6306') Brunson; Drinkard-Abo, South (6306-7073')

#### **Location Plat**

Attached

#### **Well Test Report & Production Plots**



Attached.

#### **Product Characteristics And Value**

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

#### **Production Allocation**

<u>Pool</u>	<b>BOPD</b>	<b>BWPD</b>	MCFPD	<u>Remarks</u>
Blinebry	60	250	100	Calculated From Allocations %
Tubb	10	50	600	Calculated From Allocations %
Brunson; Drinkard Abo, South	25	250	300	Calculated From Allocations %
Totals	95	550	1000	-
Allocated %	<u>Oil %</u>	Water %	Gas %	<u>Remarks</u>
Blinebry	63	45	10	From offset EUR
Tubb	11	<del>-9</del> 110	60	From offset EUR
Brunson; Drinkard Abo, South	26	45	30	From offset EUR

#### Ownership

Ownership of all zones is identical so correlative rights will not be compromised.



Totals

#### Scarborough Estate #10

Location:

2310' FSL & 2310' FWL T-22S R-38E Sec 31

Unit Letter:

κ Field:

Brunson South

County: State:

Elevations: KB: (22.5')

DF:

GL:

Lea

3343.5'

3342.5'

3321'

NM

Well Info:

Spud Date: 8/23/2008

API:

30-025-39064

Cost Center:

WBS#:

RefNO: Lease:

LB5035 FEE

## Current

Wellbore Diagram

00

Surface Casing

Size: 8-5/8" 24# J-55

Set: @ 1225'

With: 820 sks Halcem

Hole Size: 12-1/4" TOC @ Surface

By: Circulation

Perfs: 5491-6044' Zone: Blinebry Status:

Proposed

Perfs: 6044-6306 Zone: Tubb

Status: Proposed

Perfs: 6306-7073' Zone: Drinkard Status: Proposed

**Production Casing** 

Size: 5-1/2" 17# L-80

Set @: 7078'

With: 2000 sks Versachem

Hole Size: 7-7/8" TOC: Surface By: Circulation

Updated:

By: LGEK PBTD: 7073'

**TD:** 7078'

#### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised March 17, 1999

District II 811 South First, Artesia, NM 88210

**District III** 

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco Santa Fe, NM 87505

OIL CONSERVATION DIVISION Submit to Appropriate District Office Fee Lease - 3 Copies

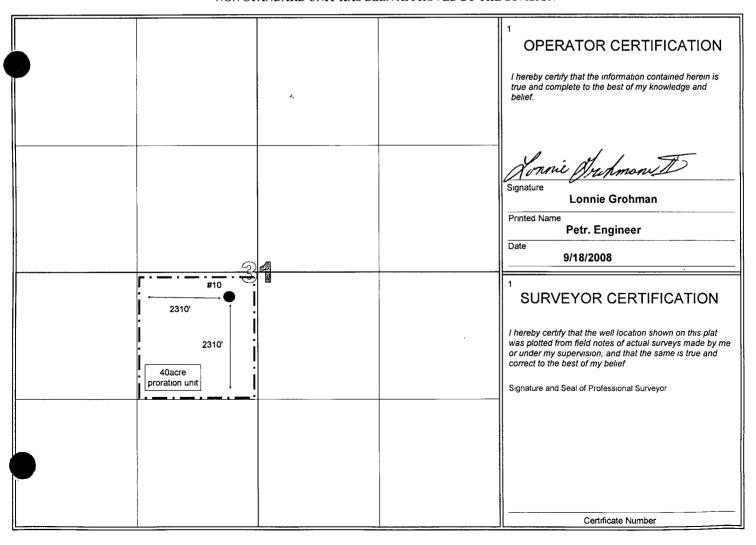
**□** AMENDED REPORT

## 40 South Pacheco, Santa Fe, NM 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number 0-025-3906			<sup>2</sup> Pool Code 6660 <sup>3</sup> Pool Name Blinebry Oil & Gas					
<sup>4</sup> Property Code 2719			<sup>5</sup> Property Name Scarborough Estate						<sup>6</sup> Well Number 10
<sup>7</sup> OGRID <b>432</b> 3			<sup>8</sup> Operator Name Chevron U.S.A., Inc.						
					10 Surface Lo	cation		<del>-</del>	
UL or Lot No	Section	n Township Rang		Lot idn	Feet from the No	North/South line	Feet from the	East/West I	ine County
K	31	22 <b>S</b>	38E		2310	South	2310	West	Lea
			<sup>11</sup> Bott	om Hole	Location If D	ifferent From S	Surface		
UL or Lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West I	ine County
<sup>12</sup> Dedicated Act <b>40</b>	res 13 Joir	nt or Infili 14 Co	onsolidation	Code 15 Ore	der No				

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### **State of New Mexico** Energy, Minerals & Natural Resources Department

Form C-102 Revised March 17, 1999

District II

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

istrict IV 40 South Pacheco, Santa Fe, NM 87505

#### OIL CONSERVATION DIVISION Submit to Appropriate District Office State Lease - 4 Copies

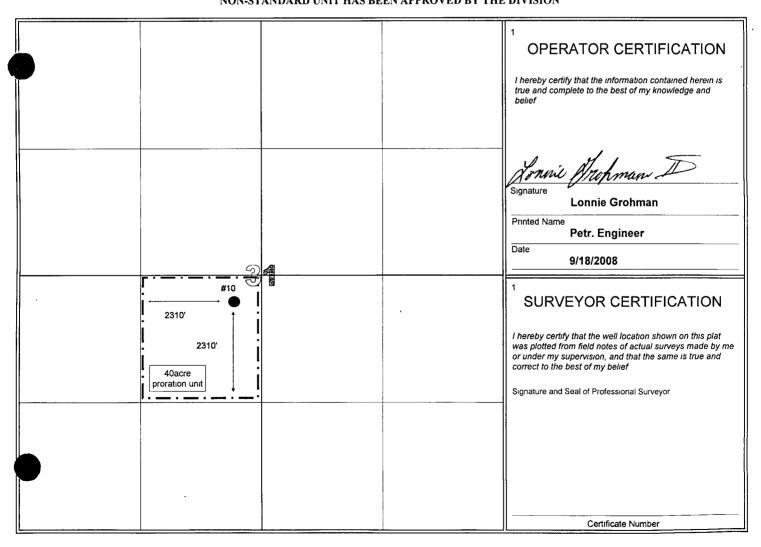
2040 South Pacheco Santa Fe, NM 87505

Fee Lease - 3 Copies □ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Numbei 3 <b>0-025-390</b> 6			<sup>2</sup> Pool Code <b>60240</b>		<sup>3</sup> Pool Name <b>Tubb Oil &amp; Gas</b>						
<sup>4</sup> Property Code 2719 <sup>7</sup> OGRID No 4323			<sup>5</sup> Property Name Scarborough Estate									
			<sup>8</sup> Operator Name Chevron U.S.A., Inc.						<sup>9</sup> Elevation 3343.5'			
					10 Surface Lo	ocation						
UL or Lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
K 31		228	38E		2310	South	2310	West	Lea			
	<u> </u>		11 Bott	om Hole	Location If D	ifferent From S	Surface					
UL or Lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
<sup>2</sup> Dedicated Aci	res 13 Joir	nt or Infill 14 C	Consolidation	Code 15 Ord	der No			1				

# NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



# State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised March 17, 1999

District II 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco Santa Fe, NM 87505

OIL CONSERVATION DIVISION
State Lease - 4 Copies
2040 South Pacheco
Fee Lease - 3 Copies

☐ AMENDED REPORT

#### istrict IV 40 South Pacheco, Santa Fe, NM 87505

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Number 3 <b>0-025-3</b> 906			<sup>2</sup> Pool Code <b>7900</b> <sup>3</sup> Pool Name  Brunson, Drinkard Abo, South						
<sup>4</sup> Property Code 2719			<sup>5</sup> Property Name Scarborough Estate							
<sup>7</sup> OGRID <b>432</b> 3			<sup>8</sup> Operator Name Chevron U.S.A., Inc.							
					<sup>10</sup> Surface Lo	cation				
UL or Lot No	Section	Township	Range	Lot Idn	Feet from the North/South line Feet from the East/Wes		East/West line	County		
ĸ	31	228	38E		2310	South	2310	West	Lea	
	•		<sup>11</sup> Bott	om Hole	Location If D	ifferent From S	urface			
UL or Lot No	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County	
<sup>2</sup> Dedicated Act	res 13 Join	nt or Infill 14 C	onsolidation	Code 15 Ord	er No	<u> </u>				

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

