

DHC No. Assigned 10-27-2008

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	Order Number H 0B - 0273	API Number Ope 30-025-38824 Apache Cor	nator Doration	County Lea		
	Order Date	Well Name Eugene Woods	Number 0 11	Location G 22 223	37E	
			Oil %	UL Sec T (+Dir) Gas %	R (+Dir)	
ol 1	06660	Blinebry Oil+Gas (Oil)	24%	+2.76		
ol 2	60240	Tubboil + Gas (Oil)	20%	3470		
ool 3	19190	Drinkard	5678	2470		
ol 4						
	Comments:					
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	Postel	and a second				

RBDMA () 10-27-2008 ()

30-025-38824 **DOWNHOLE COMMINGLE CALCULATIONS:** HOB-0213 OPERATOR: Apache Corporation PROPERTY NAME: Eugene Woods 22-22-37 WNULSTR:____ ALLOWABLE AMOUNT <u>11)7</u> <u>428</u> MCF 4000 SECTION I: Blinebry Oild Gas (01) 06660 60240 POOL NO. 2 Tubboil+Gas (OLL) 284 MCF 200 0 149 852 MCF 6000 POOL NO. 3 Drinkerd 19190 142 POOL NO. 4 MCF POOL TOTALS 391 1564 Gas Oil SECTION II: POOL NO. 1 Blinebry Oil+Gas (Oil) 422 242 20% POOL NO. 2 Tubb Oil & Gas (Oil) 34% 562 × 391=218.94 24% POOL NO. 3 Drihkard POOL NO. 4 GAS OIL **SECTION III:** 192 07 + 56% = 191.072SECTION IV: = 46.08

Submit 3 Copies To Appropriate District Office	State o Energy, Minera	of New Me		Form C-103 May 27, 2004
District I 1625 N French Dr., Hobbs, NM 88240	Lillergy, Milleru	ib and i tata		WELL API NO. 30-025-38824
District II 1301 W. Grand Ave , Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd , Aztec, NM 87410 Inct IV	Santa Fe, NM 87505			6. State Oil & Gas Lease No.
20 S. St Francis Dr., Santa Fe, NM 87505				NA
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL		EEPEN OR PLU	JG BACK TO A	7. Lease Name or Unit Agreement Name Eugene Woods
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well 🔲 Other	/		8. Well Number 011
2. Name of Operator Apache Cor	\mathcal{J}			9. OGRID Number 00873
3. Address of Operator 6120 S			10. Pool name or Wildcat Blinebry O&G/Tubb O&G/Drinkard	
4. Well Location				Blineory Geed, Tubb Geed, Blinkard
-te - tea		ne North	line and170	
Section 22	Township 2		nge 37E	NMPM CountyLea
A CONTRACTOR OF THE REAL PROPERTY OF THE REAL PROPE		whether DR,	KKB, KI, GR, etc.	
Pit or Below-grade Tank Application	or Closure			
Pit typeDepth to Ground				ance from nearest surface water
Pit Liner Thickness: mi				nstruction Material
12. Check	Appropriate Box to	Indicate Na	ature of Notice,	Report or Other Data
	NTENTION TO:		SUB	SEQUENT REPORT OF:
			REMEDIAL WOR	
TEMPORARILY ABANDON			COMMENCE DRI CASING/CEMENT	
			ONOR OF CEMEN	
12 Describe proposed or com		X all r	OTHER:	l give pertinent dates, including estimated date
of starting any proposed w or recompletion.	vork). SEE RULE 1103.	For Multipl	le Completions: At	tach wellbore diagram of proposed completion
Pursuant to Division Order <u>R-113</u>				
Pool Names: Blinebry Oil & Gas Tubb Oil & Gas (C				
Drinkard				
	19190			
Perforations:	19190			
	5424-27, 5505-09, 5574-			
Blinebry 5 Tubb	5424-27, 5505-09, 5574- 5997-6001, 6033-37, 608	88-94, 6138-4	42	
Blinebry 5 Tubb 5 Drinkard 6	5424-27, 5505-09, 5574- 5997-6001, 6033-37, 608 6342-46, 6468-73, 6493-	88-94, 6138-4 97, 6521-25,	42 , 6552-56	
Blinebry 5 Tubb 2 Drinkard 6 The allocation method will be as f	5424-27, 5505-09, 5574- 5997-6001, 6033-37, 608 6342-46, 6468-73, 6493- ollows based on offset p	88-94, 6138-4 97, 6521-25,	42 , 6552-56	sception to Rule 303-C).
Blinebry 5 Tubb 2 Drinkard 6 The allocation method will be as f	5424-27, 5505-09, 5574- 5997-6001, 6033-37, 608 6342-46, 6468-73, 6493- follows based on offset pr OIL GAS W. 24% 42% 6	88-94, 6138-4 97, 6521-25, roduction (Se ATER 2%	42 , 6552-56	sception to Rule 303-C).
Blinebry 5 Tubb 2 Drinkard 6 The allocation method will be as f Blinebry 2 Tubb 2	5424-27, 5505-09, 5574- 5997-6001, 6033-37, 608 6342-46, 6468-73, 6493- follows based on offset pr OIL GAS W2 24% 42% 69 $\pm 1\%$ 20% 34%	88-94, 6138-4 97, 6521-25, roduction (Se ATER 2% 9%	42 , 6552-56	cception to Rule 303-C).
Blinebry 5 Tubb 2 Drinkard 6 The allocation method will be as f Blinebry 2 Tubb 2 Drinkard 5	5424-27, 5505-09, 5574- 5997-6001, 6033-37, 608 6342-46, 6468-73, 6493- Collows based on offset pr OIL GAS WA 24% 42% 69 14% 20% 34% 9 14% 20% 24% 25 7070	88-94, 6138-4 97, 6521-25, roduction (Se ATER 2% 9% 9%	42 , 6552-56	sception to Rule 303-C).
Blinebry 5 Tubb 2 Drinkard 6 The allocation method will be as f Blinebry 2 Tubb 2	5424-27, 5505-09, 5574- 5997-6001, 6033-37, 608 6342-46, 6468-73, 6493- collows based on offset pr OIL GAS WA 24% 42% 60 24% 42% 60 10% 24% 29 6% 24% 29 7% M educe the value of these	88-94, 6138-4 97, 6521-25, roduction (Se ATER 2% 9% 9%	42 , 6552-56	1100 CAD 2
Blinebry 5 Tubb 2 Drinkard 6 The allocation method will be as f Blinebry 2 Tubb 2 Drinkard 5 Downhole commingling will not re Ownership is the same for each of I hereby certify that the information	5424-27, 5505-09, 5574- 5997-6001, 6033-37, 608 6342-46, 6468-73, 6493- Collows based on offset pr OIL GAS W 24% 42% 61 11% 20% 34% 9 11% 20% 34% 9 11% 20% 24% 29 11% 20% 24% 29 11% 20% 34% 9 11% 9	88-94, 6138-4 97, 6521-25, roduction (Se ATER 2% 9% 9% pools. lete to the be	42 6552-56 ee application for ex DHC Order No: est of my knowledge	<u>HOB-027.3</u> e and belief. I further certify that any pit or below-
Blinebry 5 Tubb 2 Drinkard 6 The allocation method will be as f Blinebry 2 Tubb 2 Drinkard 5 Downhole commingling will not re Ownership is the same for each of I hereby certify that the information grade tank has been/will be constructed o	5424-27, 5505-09, 5574- 5997-6001, 6033-37, 608 6342-46, 6468-73, 6493- Collows based on offset pr OIL GAS W 24% 42% 61 11% 20% 34% 9 11% 20% 34% 9 11% 20% 24% 29 11% 20% 24% 29 11% 20% 34% 9 11% 9	88-94, 6138-4 97, 6521-25, roduction (Se ATER 2% 9% 9% pools. Pools.	42 , 6552-56 ee application for ex DHC Order No: est of my knowledge], a general permit []	<u>HOB-027.3</u> e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan \Box .
Blinebry 5 Tubb 2 Drinkard 6 The allocation method will be as f Blinebry 2 Tubb 2 Drinkard 5 Downhole commingling will not re Ownership is the same for each of I hereby certify that the information	5424-27, 5505-09, 5574- 5997-6001, 6033-37, 608 6342-46, 6468-73, 6493- collows based on offset pr OIL GAS WA 24% 42% 61 24% 26% 61 10% 24% 29 7% M educe the value of these 10% these pools. In above is true and comport closed according to NMOC Mackey	88-94, 6138-4 97, 6521-25, roduction (Se ATER 2% 2% 9% pools. pools. lete to the be D guidelines TITLE Eng	42 , 6552-56 ce application for ex DHC Order No: st of my knowledge], a general permit gineering Tech	<u>HOB-027.3</u> e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan \Box . DATE 10/15/2008
Blinebry 5 Tubb 5 Drinkard 6 The allocation method will be as f Blinebry 2 Tubb 2 Drinkard 5 Downhole commingling will not re Ownership is the same for each of I hereby certify that the information grade tank has been/will be constructed of SIGNATURE Apphie	5424-27, 5505-09, 5574- 5997-6001, 6033-37, 608 6342-46, 6468-73, 6493- collows based on offset pr OIL GAS WA 24% 42% 61 24% 26% 61 10% 24% 29 7% M educe the value of these 10% these pools. In above is true and comport closed according to NMOC Mackey	88-94, 6138-4 97, 6521-25, roduction (Se ATER 2% 9% 9% pools. 	42 , 6552-56 ee application for ex DHC Order No: st of my knowledge], a general permit gineering Tech dress: sophie.macka	<u>HOB - 027.3</u> e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan \Box . DATE <u>10/15/2008</u> y@apachecorp.ccfirelephone No. (918)491-4864
Blinebry 5 Tubb 2 Drinkard 6 The allocation method will be as f Blinebry 2 Tubb 2 Drinkard 5 Downhole commingling will not re Ownership is the same for each of I hereby certify that the information grade tank has been/will be constructed of SIGNATURE 6 SIGNATURE 6 SIGNATURE 6 Or print name Sophie Mackage	5424-27, 5505-09, 5574- 5997-6001, 6033-37, 608 6342-46, 6468-73, 6493- collows based on offset pr OIL GAS WA 24% 42% 61 24% 26% 61 10% 24% 29 7% M educe the value of these 10% these pools. In above is true and comport closed according to NMOC Mackey	88-94, 6138-4 97, 6521-25, roduction (Se ATER 2% 9% 9% pools. 	42 , 6552-56 ce application for ex DHC Order No: st of my knowledge], a general permit gineering Tech	<u>HOB - 027.3</u> e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan \Box . DATE <u>10/15/2008</u> y@apachecorp.ccfirelephone No. (918)491-4864

DISTRICTI 1625 N. Prench Dr., H	E	V	
1625 N. French Dr., H	obbs, NM 8	38240	

DISTRICT II

1220



Form C-102 Revised October 12, 2005

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210 2 4 2009 DISTRICT III 0 0 0 2 4 2009 DISTRICT III 1220 South St. Francis Dr. 1000 Rio Brazos, Rd. Aztec. NM 67410 Santa Fe, New Mexico 87505

C) AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT										
API Number		1	Pool Code Pool Name							
30-025-38824 6660			I	Blinebry Oil & Gas (Oil)						
Property Code			Property Name Well Number			ımber				
26466			EUGENE WOOD							
OGRID No.				Operator Name			Eleval			
APACHE CORPORATION						335	8			
	Surface Location									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
G	22	22 S	37 E		2160	NORTH	1765	EAST	LEA	
			Bottom	Hole Loo	cation If Diffe	erent From Sur	face			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
G	22	22 S	37 E		2310	NORTH	2310	EAST	LEA	
Dedicated Acre	s Joint o	or Infill Co	nsolidation	Code Or	der No.	1 <u></u>	••••••••••••••••••••••••••••••••••••••		<u> </u>	
40										
NO ALLO	OWABLE V	VILL BE AS	SSIGNED	TO THIS	COMPLETION U	UNTIL ALL INTER	RESTS HAVE BE	EN CONSOLID	ATED	
						APPROVED BY				
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					1			R CERTIFICAT		
							contained herei	rtify that the inform in is true and comp	lete to 1	
]			the best of my knowledge and belt this organization either owns a wo interest or unleased mineral intere					, and that king	
							land including	the proposed bottom nt to a contract with	hole	
								ist, or to		
			- ,	2310	516		compulsory pool the division	ling order heretofore	entered by	
	+					SURFACE LOCATION	-11			
			Lat - N32'22'43,37" Long - W103'08'53,00"				. Nophie	Hoppie Jackay 10/15/08		
		BOTTOM HOLE				N.: 503535.055	Signature	Signéture Date Sophie Mackay		
	1	Lat - N32*22 Long - W10	3'08'59.35"			(NAD-83)				
		SPC~ N.: 50	N.: 503377.217 E.: 906709.388		565-8' .S.L.		Printed Nam	- ne		
	(NAD-83)			в.н.		310'	≁			
	 !							OR CERTIFICA	R CERTIFICATION	
I horoby contifu					u that the well loca	tion shown				
				01				I hereby certify that the well location shown on this plat was plotted from field notes of		
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					ļ		Date Survey	and the second		
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	İ						Certificate N	lo. Gary L. Jone	s 7977	
	1				1			•		
[L	<u>1</u>				1			ASIN_SURVEYS		

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT THE	Mer N/E
DISTRICT II	

1301 W. Grand Avanue, Artesis, NM 88210

revised OF A

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec DISTRICT I 1220 S. St.

State of New Mexico Energy, Minerals and Natural Resources Department OCT 2 4 2008 CONSERVATION DIVISION

Santa Fe, New Mexico 87505

TI AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number Pool Code Pool Name 30-025-38824 60240 Tubb Oil & Gas (Oil) Well Number Property Code **Property** Name , EUGENE WOOD 11 26466 OGRID No. **Operator** Name Elevation 3358 APACHE CORPORATION 873 Surface Location UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 2160 NORTH 1765 EAST LEA G 22 22 S 37 E Bottom Hole Location If Different From Surface UL or lot No. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County Range 2310 NORTH 2310 EAST LEA G 22 22 S 37 E Dedicated Acres Joint or Infill Consolidation Code Order No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and beltef, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole iocation pursuant to a contract with an owner of such a mineral or working interest, or to a volundary pooling agreement or a compulsory pooling order heretofore entered by the division. ĉ 00 ñ SURFACE LOCATION Lat - N32'22'43.37" Long - W103'08'53.00" Sophie Markey 10/15/08 BOTTOM HOLE LOCATION Lat - N32*22'41.87" Long - W103*08*59.35" SPC- N.: 503535.055 E.: 907252.707 Signature Date (NAD-83) Sophie Mackay SPC- N.: 503377.217 E.: 906709.388 565.8 JS.L -1765'-Printed Name (NAD-83) -2310' в.н. SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. Date Sur 100 Signatu Profes w 6 Certificate No. Gary L. Jones 7977 BASIN SURVEYS

DISTRICT I Form C-102 State of New Mexico 1625 N. French Dr. Revised October 12, 2005 DISTRICT IN Grand Avenue Energy, Minerals and Natural Resources Department DISTRICT III 1000 Rio Brazos Rd., Gr. Fu Gr. 2008 DISTRICT III 1220 South St. Francis De DISTRICT III 1220 South St. Francis De Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies DISTRICT IV 1220 S. St. Francis □ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code API Number Pool Name 30-025-38824 19190 Drinkard Property Name Well Number Property Code EUGENE WOOD 11 26466 **Operator** Name OGRID No. Elevation 3358 APACHE CORPORATION 873 Surface Location UL or lot No. East/West line Lot Idn Feet from the North/South line Feet from the Section Township Range County 22 22 S 37 E 2160 NORTH 1765 EAST LEA G Bottom Hole Location If Different From Surface UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 22 22 S 37 E 2310 NORTH 2310 EAST G LEA Dedicated Acres Joint or Infill Consolidation Code Order No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a volundary pooling agreement or a compulsory pooling order hereiofore entered by the division. 2310' 00 SURFACE LOCATION Lat - N32'22'43.37" Long - W103'08'53.00' Sophie Mackay 10/15/0 SPC- N.: 503535.055 E.: 907252.707 BOTTOM HOLE LOCATION Lat - N32°22'41.87" Long - W103°08'59.35" (NAD-83) Sophie Mackay SPC- N.: 503377.217 E.: 906709.388 565_8' - J<u>5.1</u> -1765 Printed Name (NAD-83) -2310'в.н. SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. Date Sur 1471 Signatu ofes ₽ı 6 Certificate No. Gary L. Jones 7977 BASIN SURVEYS

revised or