PRRM0831535397

OHC No. Assigned 11-6-2008 DHC No. Assigned 11-6-2008

elektrister.	Order Number	API Number Oper		County	
	HOB-0277	30-025-38749 ConocoPhillip	scompany	Lea	
	Order Date	Well Name Burger B-17	Number O O (Location 205	38E
	in the second		Oil %	UL Sec T (+Dir) Gas %	R (+Dir).
ool 1	47400	Nadine Paddock Blinebry, We	est 52%	88%	
ol 2	47530	Nadine Tubb, West	34%	8/0 100000000000000000000000000000000000	
ol 3	59000	SkaggsDrinkard	1420	490	
ol 4					
	Comments:				
- 140° - 140°		~-			

Posted to PBDML 11-6-2008

30-025-38749 HOB- 0277 **DOWNHOLE COMMINGLE CALCULATIONS:** PROPERTY NAME: BUrger B-12 WNULSTR: 1-I, ALLOWABLE AMOUNT
142 994 MCF 7000 47530 POOL NO. 2 Nadine Tubb West 142 284 MCF 2000 1420 MCF 10000 57000 POOL NO.3 Skaggs Drinkord POOL NO. 4 POOL TOTALS 426 Gas 522 × 126=221,52 882 34% POOL NO. 2/Vadine lubh. Wes7 82 14% 4% POOL NO. 4 **GAS**

Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resource	WELL API NO. 38749
1625 N. French Dr., Hobbs, NM 88240 District II	008	30-025-03167
	008 IL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE A
District IV 220 S St. Sancia Dr. Santage, NO.	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
(DO NOT USE THIS FORM FOR PROPOSA	ES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH	
1. Type of Well: Oil Well X G	as Well Other	8. Well Number 1
2. Name of Operator ConocoPhillips	s Company /	9. OGRID Number 217817
3. Address of Operator 3300 N. "A"		10. Pool name or Wildcat
Midland, TX	79705-5406	W.Na;Pad-/bli,W.Na;Tubb,Ska;Drinkard
4. Well Location		
	400' feet from the South line and	
Section 17	Township 20S Range 38E 11. Elevation (Show whether DR, RKB, RT, GR	NMPM County Lea
	3562' GR	A, etc.)
Responsible decision of the second se		
12. Check Ap	propriate Box to Indicate Nature of No	tice, Report or Other Data
NOTICE OF INT	ENTION TO:	SUBSEQUENT REPORT OF:
	PLUG AND ABANDON ☐ REMEDIAL	
		E DRILLING OPNS. P AND A
	MULTIPLE COMPL CASING/CE	EMENT JOB
DOWNHOLE COMMINGLE		
OTHER:		ownhole Commingle
13. Describe proposed or complete	ted operations. (Clearly state all pertinent detail	ils, and give pertinent dates, including estimated date
13. Describe proposed or complete	ted operations. (Clearly state all pertinent detail	
13. Describe proposed or complet of starting any proposed work or recompletion.	ted operations. (Clearly state all pertinent details). SEE RULE 1103. For Multiple Completion	ils, and give pertinent dates, including estimated date as: Attach wellbore diagram of proposed completion
 Describe proposed or complete of starting any proposed work or recompletion. Request permission to downhole complete the starting and the starting and	ted operations. (Clearly state all pertinent details). SEE RULE 1103. For Multiple Completion ommingle the following pre-approved pools purinebry; Perfs @5940' - 6358'	ils, and give pertinent dates, including estimated date as: Attach wellbore diagram of proposed completion
13. Describe proposed or complete of starting any proposed work or recompletion. Request permission to downhole completed with the starting and the starting and proposed work or recompletion. Request permission to downhole completed with the starting and the starting and proposed work or recompleted with the starting and proposed or complete work or recompleted with the starting and proposed or complete work or recompleted work or recompleted with the starting and proposed or complete work or recompleted work or recomp	ted operations. (Clearly state all pertinent details). SEE RULE 1103. For Multiple Completion ommingle the following pre-approved pools pur inebry; Perfs @5940' - 6358' @6566' - 6760'	ils, and give pertinent dates, including estimated date as: Attach wellbore diagram of proposed completion
13. Describe proposed or complete of starting any proposed work or recompletion. Request permission to downhole complete with the start of the star	ted operations. (Clearly state all pertinent details). SEE RULE 1103. For Multiple Completion ommingle the following pre-approved pools purinebry; Perfs @5940' - 6358' @6566' - 6760' @698' - 7029' by and allocated based upon the test results.	ils, and give pertinent dates, including estimated date as: Attach wellbore diagram of proposed completion resuant to NM division order R11363
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of starting any proposed or complete of starting any proposed work or recompletion. Request permission to downhole completed with the start of the	ted operations. (Clearly state all pertinent details). SEE RULE 1103. For Multiple Completion ommingle the following pre-approved pools purinebry; Perfs @5940' - 6358' @6566' - 6760' @698' - 7029' by and allocated based upon the test results.	ils, and give pertinent dates, including estimated date as: Attach wellbore diagram of proposed completion resuant to NM division order R11363
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13. Describe proposed or complete of starting any proposed work or recompletion. Request permission to downhole complete with the start of the star	ted operations. (Clearly state all pertinent details). SEE RULE 1103. For Multiple Completions on mingle the following pre-approved pools purinebry; Perfs @5940' - 6358' @6566' - 6760' @6998' - 7029' ly and allocated based upon the test results. See pools will not reduce the value of the total results: ConocoPhillips =25% WI, BP =25%, Chevro Blinebry; Oil% = 52% & Gas% = 88%	ils, and give pertinent dates, including estimated date as: Attach wellbore diagram of proposed completion resuant to NM division order R11363
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13. Describe proposed or complete of starting any proposed work or recompletion. Request permission to downhole complete 447400 West Nadine Paddock-Blue 447530 West Nadine Tubb; Perfsubstraction (1988) #57000 Skaggs Drinkard; Perfsubstraction (1988) #57000 Skaggs Drinkard; Perfsubstraction (1988) Percentages - zones involved: Percentages - zones involved: Blinebry - Nadine West: Paddock/Bluebry - Nadine West: Tubb; Oil% = Drinkard - Skaggs:Drinkard; Oil% Form 3160-5 sent to BLM	ted operations. (Clearly state all pertinent details). SEE RULE 1103. For Multiple Completions of the following pre-approved pools purinebry; Perfs @5940' - 6358' @6566' - 6760' @6998' - 7029' @6998' @6998' @6998' - 7029' @6998' @6998' @6998' @6998' @6998' @699	ils, and give pertinent dates, including estimated date as: Attach wellbore diagram of proposed completion resuant to NM division order R11363 maining production. on =25%, Apache = 25%
13. Describe proposed or complete of starting any proposed work or recompletion. Request permission to downhole complete with the start of the star	ted operations. (Clearly state all pertinent details). SEE RULE 1103. For Multiple Completions on mingle the following pre-approved pools purinebry; Perfs @5940' - 6358' @6566' - 6760' @6998' - 7029' ly and allocated based upon the test results. See pools will not reduce the value of the total results: ConocoPhillips =25% WI, BP =25%, Chevro Blinebry; Oil% = 52% & Gas% = 88%	ils, and give pertinent dates, including estimated date as: Attach wellbore diagram of proposed completion resuant to NM division order R11363 maining production. on =25%, Apache = 25%
13. Describe proposed or complete of starting any proposed work or recompletion. Request permission to downhole complete 447400 West Nadine Paddock-Blue 447530 West Nadine Tubb; Perfs 457000 Skaggs Drinkard; Perfs 62 Each pool will be tested individuall The downhole commingling of these Ownership is the same for all pools Percentages - zones involved: Blinebry - Nadine West: Paddock/Bluebry - Nadine West: Tubb; Oil% = Drinkard - Skaggs:Drinkard; Oil% Form 3160-5 sent to BLM Spud Date:	red operations. (Clearly state all pertinent details). SEE RULE 1103. For Multiple Completions of Mult	ils, and give pertinent dates, including estimated date as: Attach wellbore diagram of proposed completion resuant to NM division order R11363 maining production. on =25%, Apache = 25% Corder No. Hob-0277
13. Describe proposed or complete of starting any proposed work or recompletion. Request permission to downhole complete 447400 West Nadine Paddock-Blue 447530 West Nadine Tubb; Perfs 457000 Skaggs Drinkard; Perfs 62 Each pool will be tested individuall The downhole commingling of these Ownership is the same for all pools Percentages - zones involved: Blinebry - Nadine West: Paddock/Bluebry - Nadine West: Tubb; Oil% = Drinkard - Skaggs:Drinkard; Oil% Form 3160-5 sent to BLM Spud Date:	ted operations. (Clearly state all pertinent details). SEE RULE 1103. For Multiple Completions of the following pre-approved pools purinebry; Perfs @5940' - 6358' @6566' - 6760' @6998' - 7029' @6998' @6998' @6998' - 7029' @6998' @6998' @6998' @6998' @6998' @699	ils, and give pertinent dates, including estimated date as: Attach wellbore diagram of proposed completion resuant to NM division order R11363 maining production. on =25%, Apache = 25% Corder No. Hob-0277
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13. Describe proposed or complete of starting any proposed work or recompletion. Request permission to downhole complete 447400 West Nadine Paddock-Blue 447530 West Nadine Tubb; Perfs 457000 Skaggs Drinkard; Perfs 62 Each pool will be tested individuall The downhole commingling of these Ownership is the same for all pools Percentages - zones involved: Blinebry - Nadine West: Paddock/Bluebry - Nadine West: Tubb; Oil% = Drinkard - Skaggs:Drinkard; Oil% Form 3160-5 sent to BLM Spud Date:	red operations. (Clearly state all pertinent details). SEE RULE 1103. For Multiple Completions of the following pre-approved pools purinebry; Perfs @5940' - 6358' @6566' - 6760' @6998' - 7029' @6998' @6998' @6998' @6998' @6998' @6998' @6998' @6998' @6998' @6998' @6998' @6998'	ils, and give pertinent dates, including estimated date as: Attach wellbore diagram of proposed completion resuant to NM division order R11363 maining production. on =25%, Apache = 25% Corder No. Hob-0277 wledge and belief.
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13. Describe proposed or complete of starting any proposed work or recompletion. Request permission to downhole completed with the start of the starting any proposed work or recompletion. Request permission to downhole completed with the start of the	red operations. (Clearly state all pertinent details). SEE RULE 1103. For Multiple Completions of the following pre-approved pools purinebry; Perfs @5940' - 6358' @6566' - 6760' @6998' - 7029' go and allocated based upon the test results. See pools will not reduce the value of the total resist ConocoPhillips =25% WI, BP =25%, Chevros Blinebry; Oil% = 52% & Gas% = 88% = 34% & Gas% = 8% = 14% & Gas% = 326 4 / 2	ils, and give pertinent dates, including estimated date as: Attach wellbore diagram of proposed completion resuant to NM division order R11363 maining production. on =25%, Apache = 25% Corder No. Hob-0277 wledge and belief. ian DATE 11/05/2008 as@conocophillips.corPHONE: (432)688-6818

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office State Lease - 4 Copies

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NW 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Pec Lease - 3 Copies

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA PE, NM 67505 WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

3D - 025 - 387	Pool Code		Name LIECT /
130-025-381	47400	NADINE PADDOCK-BLINEBRY	, WEST
Property Code		Property Name	Well Number
36895	BU	RGER B-17 FEDERAL	1
OGRID No.		Operator Name	Elevation
873	AP	PACHE CORPORATION	3562'

Surface Location

UL or lot Na.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Peet from the	East/West line	County
1	17	20 - S	38-E		1400	SOUTH	980	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
]							
Dedicated Acres	Joint o	r Infill (Consolidation	Code Or	der No.				
40					NS	L-5723			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

GEODETIC COORDINATES NAD 27 NME Y=572893.8 N X=859975.7 E LAT.=32.569559' N LONG.=103.164855' W LAT.=32'34'10.41" N LONG.=103'09'53.48" W 3560 1' 3558 4' 600' 980' 980' 980' 980' 980' 980' 980' 9	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date Joe T. Janica 12/01/07 Printed Name SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief SIRTEMBER CON 2007 Date Spreyed E Sand C Professional Surveyor 3239 Gentificate Source Elipson 12641 RONALD I EIDSON 3239

State of New Mexico

DISTRICT I 1625 N. FRENCH DR., E088S, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NW 86210 OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe. New Mexico 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III

DISTRICT IV

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT AMENDED REPORT

API Number	Pool Co	de Pool	Name
30-025-38	74530	NADINE TUBB-WEST	
Property Code	Bi	Property Name URGER B-17 FEDERAL	Well Number
0GRID No. 873	A	Operator Name PACHE CORPORATION	Elevation 3562'

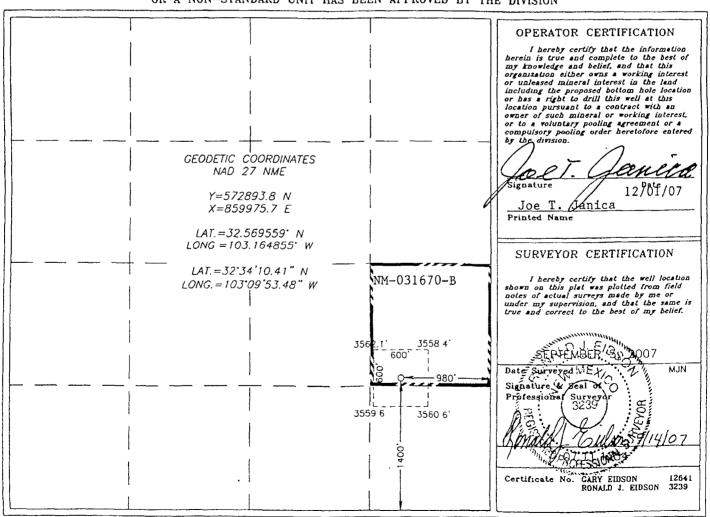
Surface Location

1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Ì	l	17	20-S	38-E		1400	SOUTH	980	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.				
40					NS	L-5723	.		

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DISTRICT I 1625 N. FRENCH DR., HOBES, NW 88240

DISTRICT II

DISTRICT IV

Dedicated Acres

40

Joint or Infill

Consolidation Code

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1301 W. GRAND AVENUE, ARTESIA, NW 88210 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

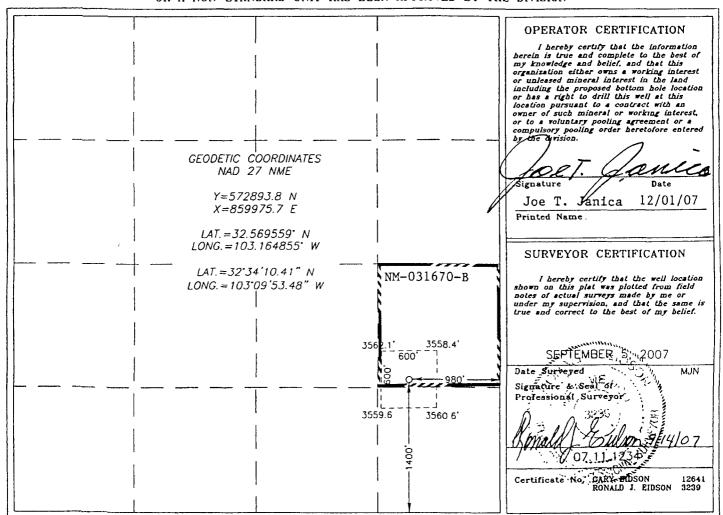
1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV	DR. SANTA PE.	NM 87505	WELL LO	CATION	AND ACR	EAGE DEDICATI	ON PLAT	□ AMEND	ED REPOR
	Number 25-3	8749		Pool Code 57000		SKAGGS-DRINKA	Pool Name RD		
Property 36	345			BUR	Property GER B-17	vame FEDERAL		Well Num	nber
ogrid n	lo.	,		APA	Operator CHE COR	Name PORATION		Elevation 356:	_
					Surface L	ocation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	East/West line	County
1	17	20-S	38-E		1400	SOUTH	980	EAST	LEA
			Bottom	Hole Loc	eation If Di	fferent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	East/West line	County

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Order No.



Form 3160-5 FORMAPPROVED UNITEDSTATES OM B No. 1004-0137 Expires: March 31, 2007 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. KATE - Other instructions on reverse side. | Well | X | Oil Well Gas Well Other 8. Well Name and No. Burger B-17 #1 2. Name of Operator 9. API Well No. ConocoPhillips Company 30-025-38749 3a. Address 3b. PhoneNo. (include area code) 3300 N. "A" Street, Bldg. 6 Midland TX 79705 (432)688-6884 10. Field and Pool, or Exploratory Area W.Na;Pad-Bli, W.Na;Tubb, Ska;Dri 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1400' FSL & 980' FEL Sec. 17 T20S R38E UL "I" Lea NM 12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent AlterCasing FractureTreat Reclamation Well Integrity New Construction Recomplete Other Subsequent Report Change Plans Plugand Abandon ☐ TemporarilyAbandon Downhole Comgle Final Abandonment Notice Convert to Injection JPlugBack Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Request permission to downhole commingle the following pre-approved pools pursuant to NM division order #R11363. #47400 West Nadine Paddock-Blinebry; Perfs @ 5940' - 6358' #47530 West Nadine Tubb; Perfs @ 6566' - 6760' #57000 Skaggs Drinkard; Perfs @ 6998' - 7029' Each pool will be tested individually and allocated based upon the test results. The downhole commingling of these pools will not reduce the value of the total remaining production APPROVED 2008 SEP NOTE: ATTACHED IS APPLICATION FLOM CONOCO 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LES BABYAK PETRO! EUM ENGINEER Anna M. Schelling Title Agent Signature 06/10/2008 Date SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Date



Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Approved by

ECEIVED 1	UNITEDSTATES DEPARTMENT OF THE INTERIOR		FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007
	DIDEATION LAND MANAGEMENT	-	5. Lease Serial No.
a A SUBSTAINERY	NOTICES AND REPORTS ON WELLS	,	NMLC-031670
DEC U 4 LUSUNDRY	NOTICES AND REPORTS ON WELLS		6. If Indian, Allottee or Tribe Name
_ahandoned w	nis form for proposals to drill or to re-ente ell. Use Form 3160 - 3 (APD) for such propo	sals.	,
HOBBSUCE			
SUBMIT IN TR	IPLICATE - Other instructions on reverse	side.	7. If Unit or CA/Agreement, Name and/or No.
I. Type of Well X Oil Well	Gas Well Other	<u> </u>	8. Well Name and No.
No	/		Burger B-17
2. NameofOperator ConocoPhillips Company	,	<u> </u>	9. API Well No.
a. Address	3b. PhoneNo. (include are	ea code)	30-025-38749
	6 Midland TX 79705-5406 (432)688-6818		10. Field and Pool, or Exploratory Area
	c., T., R., M., or Survey Description)		W.Na;Pad-Bli,W.Na;Tubb,Ska;Drii
	IE 1/4; SE 1/4) Unit "I" Sec. 17;	Ī	11. County or Parish, State
Γ20S, R38E	. ,,		Lea
			New Mexico
12. CHECK A	PPROPRIATE BOX(ES)TO INDICATE NATURE (OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPEC	F ACTION	,
	Acidize Deepen	Production (Star	t/Resume) Water Shut-Off
Notice of Intent	AlterCasing FractureTreat	Reclamation	Well Integrity
•			_ ·
	Casing Renair New Construction	Recomplete	[X] Other Downhole
Subsequent Report	Change Plans New Construction	Recomplete	Other Downhole Commingle
Subsequent Report Final Abandonment Notice	Change Plans Plug and Abandon	Temporarily Aba	
Final Abandonment Notice	Change Plans Plug and Abandon Convert to Injection Plug Back	Temporarily Aba Water Disposal	ndon <u>Commingle</u>
13. Describe Proposed or Comple If the proposal is to deepen dir Attach the Bond under which following completion of the in	Change Plans Plug and Abandon Convert to Injection Plug Back ted Operation (clearly state all pertinent details, including estima ectionally or recomplete horizontally, give subsurface locations at the work will be performed or provide the Bond No. on file with volved operations. If the operation results in a multiple completional Abandonment Notices shall be filed only after all requirement.	Temporarily Aba Water Disposal ted starting date of and measured and tru BLM/BIA. Required on or recompletion in	ndon Commingle ny proposed work and approximate duration thereof are vertical depths of all pertinent markers and zones. ed subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once
Final Abandonment Notice 13. Describe Proposed or Comple If the proposal is to deepen dir Attach the Bond under which following completion of the in testing has been completed. Fi determined that the site is read Request permission to 6 #47400 West Nadine F #47530 West Nadine F #57000 Skaggs Drinka Each pool will be tested	Change Plans Plug and Abandon Convert to Injection Plug Back ted Operation (clearly state all pertinent details, including estima ectionally or recomplete horizontally, give subsurface locations at the work will be performed or provide the Bond No. on file with volved operations. If the operation results in a multiple completional Abandonment Notices shall be filed only after all requirement.	Temporarily Aba Water Disposal Water Disposal ted starting date of a and measured and tru BLM/BIA. Require on or recompletion in ts, including reclamate oved pools put	ny proposed work and approximate duration thereof are vertical depths of all pertinent markers and zones. The strength of the
Final Abandonment Notice 13. Describe Proposed or Comple If the proposal is to deepen dir Attach the Bond under which following completion of the in testing has been completed. Fi determined that the site is read Request permission to of #47400 West Nadine F #47530 West Nadine F #57000 Skaggs Drinka Each pool will be tested The downhole comming	Change Plans Plug and Abandon Convert to Injection Plug Back Ltd Operation (clearly state all pertinent details, including estima ectionally or recomplete horizontally, give subsurface locations at the work will be performed or provide the Bond No. on file with volved operations. If the operation results in a multiple completional Abandonment Notices shall be filed only after all requiremently for final inspection.) downhole commingle the following pre-appropaddock-Blinebry; Perfs @5940' - 6358' Fubb; Perfs @6566' - 6760' ard; Perfs @6998' - 7029' individually and allocated based upon the test	Temporarily Aba Water Disposal ted starting date of and measured and tru BLM/BIA. Require on or recompletion in ts, including reclamate oved pools put	ny proposed work and approximate duration thereof are vertical depths of all pertinent markers and zones. ed subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has resuant to NM division order R11363
Final Abandonment Notice 13. Describe Proposed or Comple If the proposal is to deepen dir Attach the Bond under which following completion of the in testing has been completed. Fi determined that the site is read Request permission to a #47400 West Nadine F #47530 West Nadine F #57000 Skaggs Drinka Each pool will be tested The downhole comming Ownership is the same Percentages - zones in Blinebry - Nadine West:	Change Plans Plug and Abandon Convert to Injection PlugBack Ltd Operation (clearly state all pertinent details, including estima ectionally or recomplete horizontally, give subsurface locations at the work will be performed or provide the Bond No. on file with volved operations. If the operation results in a multiple completional Abandonment Notices shall be filed only after all requiremently for final inspection.) downhole commingle the following pre-appropaddock-Blinebry; Perfs @5940' - 6358' Fubb; Perfs @6566' - 6760' ard; Perfs @6998' - 7029' individually and allocated based upon the telling of these pools will not reduce the value for all pools: ConocoPhillips =25% WI, BP =	Temporarily Aba Water Disposal ted starting date of at and measured and tru BLM/BIA. Requin on or recompletion in ts, including reclamat eved pools put est results. of the total ref	ny proposed work and approximate duration thereof are vertical depths of all pertinent markers and zones. ed subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has resuant to NM division order R11363

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Gay Thomas

Signature

Title Regulatory Technician

Date 11/05/2008

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date 11/05/2008

Approved by

Title

Date 10/0 2 8 0000

JAMES A. AMOS

JAMES A. AMOS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)