

DOWNHOLE COMMINGLE CALCULATIONS: OPERATOR: <u>Apache Corp</u> PROPERTY NAME: <u>Arnold</u> A	Ap. #30-025-0776 DHC-HOB-035	( ¥
WNULSTR: #1-F, 11-205-38@		
SECTION I: POOL NO. 1_ House Blinebry	ALLOWABLE AMOUNT <u>142 284</u> MCF	2000
POOL NO. 2 House Tubb	142 284 MCF	2000
POOL NO. 3	MCF	
POOL NO. 4	OTALS 284 563 MCF	
SECTION II: POOL NO. 1 House Blinebry POOL NO. 2 House Tubb	50%	GAS 33% 67%
POOL NO. 3		
POOL NO. 4		
$\frac{OIL}{5075 \div 147 = 284}$	GAS	
SECTION IV: 5017 × 284 = 142 5819 × 284 = 142		

Office	State of New Mexico	Form C-103				
<u>District I</u> 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	June 19, 2008				
District II	30-025-07761					
District II 1301 W. Grand Ave., Artesia, NM 882REC District III	5. Indicate Type of Lease STATE STATE SEE [X]					
1000 Rio Brazos Rd., Aztec, NMI 87410	6. State Oil & Gas Lease No.					
District IV 1220 S. St. Francis Dr , Santa Fc, NHOBI 87505	38000	NA				
SUNDRY NOTICE	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name				
	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Arnold A				
PROPOSALS.)	as Well Dother:	8. Well Number 001				
2. Name of Operator		9. OGRID Number				
Apache Corporation		873				
3. Address of Operator 6120 S Yale Avenue, Suite 1500, Tulsa	OK 74136 4224	10. Pool name or Wildcat House; Blinebry / House; Tubb				
4. Well Location		Thouse, bintebry / house, 1000				
Unit Letter F : 198	30 feet from the North line and 19	80 feet from the West line				
Section 11	Township 20S Range 38E	NMPM County Lea				
	11. Elevation (Show whether DR, RKB, RT, GR, etc	)				
12 Check Ap	propriate Box to Indicate Nature of Notice,	Report or Other Data				
•		•				
—						
DOWNHOLE COMMINGLE						
OTHER:	OTHER:					
	ed operations. (Clearly state all pertinent details, ar					
	). SEE RULE 1103. For Multiple Completions: A	ttach wellbore diagram of proposed completion				
or recompletion						
or recompletion.						
Pursuant to Division Order R-11363 Pool Names:	Perforations:					
Pursuant to Division Order R-11363 Pool Names: House; Blinebry 33230	Perforations: Blinebry 6068' - 6434'					
Pursuant to Division Order R-11363 Pool Names: House; Blinebry 33230 House; Tubb 78760	Perforations: Blinebry 6068' - 6434' Tubb 6630' - 6844'					
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Pursuant to Division Order R-11363 Fool Names: House; Blinebry 33230 House; Tubb 78760 The allocation method will be as foll Blinebry 10 BO 50%	Perforations: Blinebry 6068' - 6434' Tubb 6630' - 6844' ows: Test 20 BO X 83 MCF X 41 BW 27 MCF 33% 36 BW 88%	- · · · ·				
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District I	State of New Mexico	Form C-102
1625 N. French Dr., Hobbs, NM 88 RECEIVING	Minerals & Natural Resources Department	Revised October 12, 2005
		Submit to Appropriate District Office
1301 W. Grand Avenue, Artesia, NM 88210 District III	IL CONSERVATION DIVISION	State Lease - 4 Copies
<u>Mathematican</u>	1220 South St. Francis Dr	Fee Lease - 3 Copies
000 Rio Brazos Rd., Aztec, NM 874400BBSOCD	Santa Fe, NM 87505	
1220 S. St. Francis Dr., Santa Fe, NM 87505		AMENDED REPORT

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1220 S. St. Francis Dr., Santa Fe, NM 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

· · ·	API Number	PI Number 'Pool Code 'Pool Name									
30-025-0776	1 -	-	33230		Hous	se; Blinebry					1
<sup>•</sup> Property ( 303107	~ !	Arnold A		' Property Name 🧹					<sup>•</sup> Well Number		
<sup>7</sup> OGRID 1 873		Apache Co	orporation							'Elevation	
	<sup>10</sup> Surface Location										
UL or lot no. F	Section 11	Township 20S	Range 38E	1 1	Feet from the 1980				t/West line	Lea	County
<u> </u>			<sup>11</sup> Be	ottom Hol	le Location I	f Different From	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	t/West line		County
<sup>11</sup> Dedicated Acres	Joint of	r Infill <sup>"</sup> C	onsolidation	Code <sup>15</sup> Ord	ler No.	• · · · · · · · · · · · · · · · · · · ·	<u> </u>			<u>,</u>	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	1		<sup>17</sup> OPERATOR CERTIFICATION
	P		I hereby certify that the information contained herein is true and complete to
	I L		the best of my knowledge and belief, and that this organization either owns a
	1		working interest or unleased mineral interest in the land including the
1			proposed bottom hole location or has a right to drill this well at this location
			pursuant to a contract with an owner of such a mineral or working interest,
			or to a voluntary pooling agreement or a compulsory pooling order
			heretofore entered by the division
/			A. Mackay 11/30/2009
			Signature Date
1	1		Sophie Mackay
	-		Printed Name
	1		
	111		
			<sup>18</sup> SURVEYOR CERTIFICATION
			<i>I hereby certify that the well location shown on this plat</i>
			was plotted from field notes of actual surveys made by
	ľ		
		i	me or under my supervision, and that the same is true
			and correct to the best of my belief.
			Date of Survey
			Signature and Scal of Professional Surveyor
			Certificate Number

District 1		Post Size	-		State of Ne	w Mexico				Forr	n C-102
1625 N. French Dr., Hobbs, NM 88 RECENTER Minerals & Natural Resources Department									Revised	October 1	2, 2005
District I       State of New Mexico         1625 N. French Dr., Hobbs, NM 88       RECEIVES Minerals & Natural Resources Department         District II       OIL CONSERVATION DIVISION         1301 W. Grand Avenue, Artesia, NM 889(9)       O GIL CONSERVATION DIVISION										ate Distric	t Office
										e Lease - 4	Copies
District IV District IV District IV District IV District IV District IV District IV									Fee	e Lease - 3	Copies
District IV			DOUC	D	Santa Fe, N	IM 87505			_		
1220 S. St. Francis	Dr., Santa F	°e, NM 87505								ENDED R	EPORT
		<u> </u>	/ELL LC	DCATIO	N AND ACI	REAGE DEDIC	CATION PLA	. <u>T</u>			
30-025-0776 <sup>-</sup>	API Number 1	r 🦯	78760	<sup>1</sup> Pool Code		se; Tubb 🧹	' Pool Na	me			
' Property C	Code			<sup>5</sup> Property Name					' Well Number		
303107	r	Arnold A							001		
'OGRID N 873	OGRID No. Operator Name 173 Apache Corporation									'Elevation	
					<sup>10</sup> Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/South line	Feet from the	Eas	t/West line		County
F	11	20S	38E		1980	North	1980	West		Lea	-
	<sup>11</sup> Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	Eas	t/West line		County
<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint of	I r Infill <sup>14</sup> C	onsolidation	Code "Or	der No.	I	I				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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					I hereby certify that the information contained herein is true and complete to
		t t			the best of my knowledge and belief, and that this or ganization either owns a
					working interest or unleased mineral interest in the land including the
Ĩ		1			proposed bottom hole location or has a right to drill this well at this location
		1		· · · · · · · · · · · · · · · · · · ·	pursuant to a contract with an owner of such a mineral or working interest,
		1			or to a voluntary pooling agreement or a compulsory pooling order
		/1/_			heretofore entered by the division
		•			Signature Date Date Date Printed Name
		<u> </u>			18.
			<b>,</b>		<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief Date of Survey
					Signature and Seal of Professional Surveyor
					Certificate Number