SDX RESOURCES, INC.

P.O. BOX 5061 MIDLAND, TEXAS 79704 (915) 685-1761

March 5, 1999



NMOCD 2040 S. Pacheco St Santa Fe, NM 87505

Attention: Mr. Mike Stogner

Re:

El Paso Wells Federal #2 Sec. 4, T25S, R37E

660' FNL, 1980' FWL

Lea Co., NM

Dear Mr. Stogner:

SDX Resources Inc. is the operator of the El Paso Wells Federal #1 well located in Unit E of Sec. 4, T25S, R37E of Lea Co., NM. This well is dedicated to a 160 acre proration unit consisting of the NW/4 of Sec. 4 created by USGS Communization Agreement #14-08-002-3905 (approved 10-4-57). A plat detailing the agreement is accompanying this letter.

SDX is planning to drill the El Paso Wells Federal #2 well on the same 160 acre proration unit at the above-mentioned location. SDX requests that this letter serve as an application to simultaneously dedicate this 160 acre unit to the El Paso Wells Federal #1 and #2 wells. BLM form 3160 and OCD form C-102 for the #2 well, an outlined lease map, and other pertinent information is attached to this application.

All offset operators have been notified and proof of notification is attached.

Your assistance on this is appreciated.

Sincerely,

Chuck Morgan

Engineer

CM:bja

enclosures

El Paso Wells Federal #2

Offset Operators

ARCO PO Box 1610 Midland, TX 79702

Gruy Petroleum 600 Las Colinas Blvd E, Ste 1200 Irving TX 75039

Southwest Royalties PO Box 11390 Midland, TX 79702

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Form C-: Supersedes C-128 Effective 1-1-65

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(80.21 Ac. or, 49.99% of P.U.) toined herein is true	
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Jany Q. Yan	my_
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Federal Lease No. LC-05546 Position	
(40 ac.) NM-0283328 NE/4 NW/4 Section 4, T-25-S, Engineer	
(40.24 Ac. or 25.08% of P.U.) Doyle Hartman,	Oil Openator
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Federal Lease No. NM-0283328 SE/4 NW/4 Section 4, T-25-S hereby certify that	it the well location
R-37-F shown on this plat wo	as platted from field
(40 According Flore D.U. notes of actual surve	•
Royalty Interest is true and correct	
knowledge and belief.	
Date Surveyed 5-13-	
5-13-	·1980
S-13- Registered Professional	d Engineer
and/or Land Surveyor	
John W/	Sort 676
/ Y	K A ROMERO 5668 J. Eideon 3239

NW/4 Section 4, T-25-S, R-37-E was originally communitized over the Jalmat interval under USGS Communitization Agreement No. 14-08-001-3905 which was approved 10-4-57.

RONALD J. EIDSON

5239

MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

NOW SOX All distances must be from the outer boundaries of the Section 19 DOYLE HARTMAN WELLS FEDERAL Township 'out ! etter Section 25 SOUTH 37 EAST LEA A tuil Fortage Location of Well: 2310 EAST 660 SOUTH feet from the line and Ground Level Elev. Preducing Formation Pool Dedicatea Arreuge: 3194.0 Yates-Seven Rivers Jalmat (Gas) 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation Elisting (5111-13 If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-Existing Jalmat Well tained herein is true and complete to the Wells Federal No. 2 best of my knowledge and belief. 1980' FNL & 1980' FEL (G) Section 4, T-25-S, R-37-E Engineer Compuny Doyle Hartman APRIL 8, 1985 I hereby certify that the well location Proposed Infill Well shown on this plat was plotted from field Doyle Hartman notes of actual surveys made by me or Wells Federal No. 19 under my supervision, and that the same 660' FSL & 2310' FEL (O) is true and correct to the best of my Section 4, T-25-S, R-37-E knowledge and belief. Date Surveyed 03/19/85 2310 Registered Professional Engineer JOHN 676

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EXICO OIL CONSERVATION COMMISSI' WELL LOCATION AND ACREAGE DEDICATION . LAT

Form C-102 Supersedes C-128 Effective 1-1-65

NOW SPX All distances must be from the outer boundaries of the Section Well No DOYLE HARTMAN 18 WELLS FEDERAL init Letter Section Township Range County 37 EAST Μ 25 SOUTH LEA Actual Footage Location of Well: 330 SOUTH WEST feet from the line and feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: YATES-SEVEN RIVERS JALMAT (GAS) 3189.9 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation Existing CA Sill-147 If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Existing Jalmat Well Engineer Wells Federal No. 3 Company 1980' FSL & 1980' FWL (K) Doyle Hartman Sec. 4, T-25-S, R-37-ENov 21, 1984 I hereby certify that the well location under my supervision, and that the same knowledge and belief. Proposed Infill Well Date Surveyed Doyle Hartman OCTOBER 16, 1984 Wells Federal No. 18 Registered Professional Engineer 330' FSL & 660' FWL (M) and/or Land Surveyor Sec. 4, T-25-S, R-37-E Certificate No JOHN RONALD J. EIDSON 3239

1320 1680

1980 2310



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION



1935 - 1985
POST OFFICE BOX 2088

April 26, 1985 SANTA F

STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87501 (505) 827-5800

Doyle Hartman P.O. Box 10426

Midland, Texas 79702

Attention: Michelle Hembree

Administrative Order NSL-2029 (SD)

Gentlemen:

Reference is made to your application for a non-standard location for your Wells Federal Well No. 19 located 660 feet from the South line and 2310 feet from the East line, Section 4, Township 25 South, Range 37 East, the W/2 E/2 of said Section 4 to be dedicated to the well, Lea County, New Mexico.

Also, you are hereby authorized to simultaneously dedicate an existing 160-acre proration unit, previously approved by NSP-308 and comprising the W/2 E/2 of said Section 4 to your Wells Federal Well No. 19 located in Unit O and your Wells Federal Well No. 2 located in Unit G of said Section, Lea County, New Mexico. Further, you are hereby permitted to produce the allowable from any of the wells on the proration unit in any proportion.

By authority granted me under the provisions of Rule 104 F(I) of the Division Rules and Regulations, the above-described unorthodox location is hereby approved.

R. L. STAMETS

Director

RLS/DC/dp

Cc: Oil Conservation Division - Hobbs
Oil & Gas Engineering Committee - Hobbs
Bureau of Land Management - Albuquerque

THE STATE OF THE S

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

December 3, 1984

Doyle Hartman Oil Operator P.O. Box 10426 Midland, Texas 79702

Attention: Michelle Hembree

Amended
Administrative Order NSL-1936

Gentlemen:

Reference is made to your application for a non-standard location and simultaneous dedication for your Wells Federal Well No. 18 located 330 feet from the South line and 660 feet from the West line N/2 SW/4 and SW/4 SW/4 of Section 4, Township 25 South, Range 37 East, Jalmat Gas Pool, Lea County, New Mexico.

By authority granted me under the provisions of Rule 104 FI of the Division Rules and Regulations, the above-described unorthodox location is hereby approved, and is to be simultaneously dedicated to the existing 120-acre non-standard gas proration unit comprising the N/2 SW/4 and SW/4 SW/4 of Section 4 with your Wells Federal Well No. 3 located in Unit K of said section, both wells in Township 25 South, Range 37 East, Lea County, New Mexico.

Further, you are hereby permitted to produce the allowable from any of the wells on the proration unit in any proportion.

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R. L. STAMETS, Director

RLS/dp

cc: Oil Conservation Division - Aztec Oil & Gas Engineering Committee - Hobbs Bureau of Land Mangement - Farmington

DEC 7 1984

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STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

November 16, 1984

Doyle Hartman Oil Operator P.O. Box 10426 Midland, Texas 79702

Attention: Michelle Hembree

Administrative Order NSL-1936

Gentlemen:

Reference is made to your application for a non-standard location and simultaneous dedication for your Wells Federal Well No. 18 located 330 feet from the South line and 660 feet from the West line N/2 SW/4 and SW/4 SW/4 of Section 5, Township 25 South, Range 37 East, Jalmat Gas Pool, Lea County, New Mexico.

By authority granted me under the provisions of Rule 104 FI of the Division Rules and Regulations, the above-described unorthodox location is hereby approved, and is to be simultaneously dedicated to the existing 120-acre non-standard gas proration unit comprising the N/2 SW/4 and SW/4 SW/4 of Section 5 with your Wells Federal Well No. 3 located in Unit K of said section, both wells in Township 25 South, Range 37 East, Lea County, New Mexico.

Further, you are hereby permitted to produce the allowable from any of the wells on the proration unit in any proportion.

Sincerely,

R. L. STAMETS,

Director

RLS/dp

cc: Oil Conservation Division - Aztec Oil & Gas Engineering Committee - Hobbs Bureau of Land Mangement - Farmington

NOV 2 1 1984

NET TEXTOO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATIONS LAT

NOW SOX WELLS "B5" DOYLE HARTMAN ownst.to 37 EAST LEA 25 SOUTH . 1. 2230 **EAST** 1552 NORTH feet from the Pool Freducing Formation Grund Lyvel files 160* 3249.1 Jalmat (Gas) 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks in the plan below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof shoth as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consultadated by communitization, unitization, force-pooling, etc? Communitization Agreement (14-08-0001-3889)If answer is "yes!" type of consolidation _ Yes No. ** Please see reverse side If answer is "no." list the owners and tract descriptions which have actually been consolidated. Lar reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated the some protection, until attention forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been eggic ved by the Commussion. Existing Jalmat Well-Wells "B-5" No. 1 330 FNL & 990 FEL (A) relein is true and complete to the Sec. 5, T-25-S, R-37-E Engineer Doyle Hartman September 8, 1982 Proposed Infill Well certify that the well location Wells "B-5" No. 2 1552 FNL & 2230 FEL (G) Sec. 5, T-25-S, R-37-E 10/04/82 *NSP No. 370 4-18-57

\aleph_{max} MEXICO OIL CONSERVATION COMMI ON

Was Location and Acreage Dedication Plat

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(See instructions for completing this form on the reverse side)

El Paso Natural Gas Company

El Paso, Texas

April 1, 1957

New Mexico Oil and Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

NSP 370°

Re: Application of El Paso Natural Gas Company for Administrative Approval for a 160.25 acre Non-Standard Gas Proration Unit in the Jalmat Gas Pool for the Westates Petroleum Corporation Wells B-5 #1 Gas Well which is located in Lot 1 of Section 5, Township 25 South, Range 37 East, N.M.P.M. Lea County, New Mexico

Gentlemen:

El Paso Natural Gas Company respectfully requests Administrative Approval under the provisions of Rule 5(a) and 5(b) of Order No. R-520 for a Non-Standard Gas Proration Unit of 160.25 acres, more or less, consisting of Lots 1, 2, and the S/2 NE/4 of Section 5, Township 25 South, Range 37 East, N.M.P.M. Jalmat Gas Pool, Lea County, New Mexico, and in support thereof states the following facts:

- 1. That effective as of April 1, 1957, Lots 1, 2, and the S/2 NE/4 of Section 5, Township 25 South, Range 37 East, N.M.P.M. was communitized in order to form a 160.25 acres, more or less, Non-Standard Proration Unit for the Wells B-5 #1 Gas Well.
 - 2. That El Paso Natural Gas Company is the Operator of said communitized tract.
- 3. That the Westates Petroleum Corporation Wells B-5 #1 Gas Well was drilled at a location of 330 feet from the North line and 990 feet from the East line of Section 5, Township 25 South, Range 37 East, N.M.P.M. and was completed on February 13, 1939 at a total depth of 3556 feet and was plugged back to 3380 feet. A deliverability test was taken on this well on June 26, 1954 and the well gaged 2,661 M.C.F.
- 4. That this well was completed and producing from the Yates and Upper Seven Rivers Formations prior to September 1, 1954, which is the effective date of the Special Rules for the Jalmat Gas Pool.
- That Rule 5(a) of Order No. R-520 pertaining to the Special Rules of the Jalmat Gas Pool grants a maximum tolerance of 330 feet in respect to spacing requirements for wells drilled and producing prior to the effective date of said order.
- 6. That the acreage to be dedicated to this proposed Non-Standard Gas Proration Unit will substantially comply with the maximum acreage allowed under the Provisions of Rule 5(a) of Order No. R-520 with respect to the well location plus the allowed tolerances.

New Mexico Oil Conservati Commission April 1, 1957 Page #2

- 7. That the proposed Non-Standard Gas Proration Unit will meet the requirements of Rule 5(b) of Order No. R-520 in that the proposed unit consists of contiguous quarter-quarter sections within a single governmental section, that the length or width thereof does not exceed 5280 feet, and that the entire area of the proposed unit lies within the horizontal limits of the Jalmal Gas Pool and may reasonably be presumed to be productive of gas.
- 8. That by a copy of this Letter of Applicagion, all of the other operators owning an interest in the section in which the proposed Non-Standard Proration Unit is situated and all operators owning an interest within 1500 feet of the well have by registered mail been notified.
- 9. That a plat showing the acreage to be dedicated to the proposed Non-Standard Gas Proration Unit, the location of the said well, and the offset ownership is attached hereto.
 - 10. El Paso Natural Gas Company intends to use said well as the unit well.

In view of the existence of the facts herein stated and in compliance with the provisions of Rule 5(b) of Order No. R-520, El Paso Natural Gas Company requests Administrative Approval of said proposed 160.25 acre Non-Standard Gas Proration Unit.

Respectfully submitted,

EL PASO NATURAL GAS COMPANY

R. L. Hamblin, Manage

Lease Department

New Mexico Oil Conserva April 1, 1957 Page #3

STATE OF TEXAS

SS.:

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COUNTY OF EL PASO

day of April, 1957, before me personally appeared R. L. Hamblin, On this JA to me known to be the person who executed the foregoing letter and states that the foregoing statements are true to the best of his knowledge and belief.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on this day and year first above written.

My Commission Expires:

June 1, 1957

Registered Mail

cc:

New Mexico Oil Conservation Commission (3) P. O. Box 871 Santa Fe, New Mexico

First Chicago Corporation First National Bank Building Chicago 90, Illinois

Anderson Prichard Oil Corporation Liberty Bank Building Oklahoma City, Oklahoma

Indian Petroleum Company 391 Sutter Street San Francisco 8, California

Co-operative Refinery Association P. O. Box 2359 Kansas City, Missouri

R. Olsen Oil Company Liberty Bank Building Oklahoma City, Oklahoma

Westates Petroleum Corporation 391 Sutter Street San Francisco 8, California

Plains Production Company 1110 Tower Petroleum Building Dallas, Texas

Notary Public in and for El Paso County, State of Texas

HELEN ADAMS

Notary Public, in and for El Paso County, Texas My commission expires June 1, 1957

Mr. R. Olsen Liberty Bank Building Oklahoma City, Oklahoma

Sinclair Oil and Gas Company P. O. Box 1470 Midland, Texas

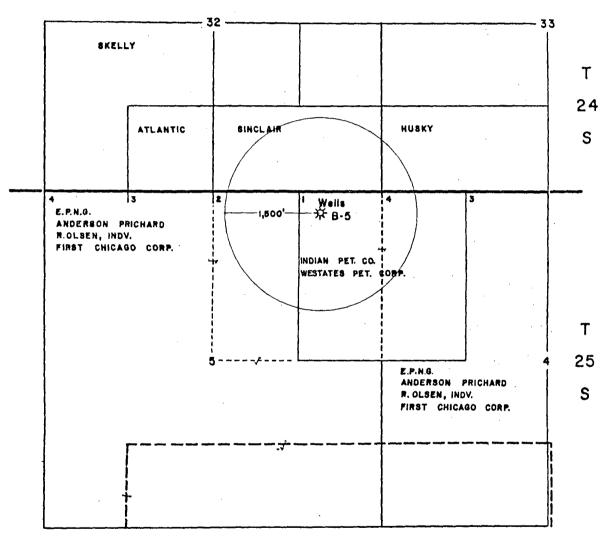
Stanolind Oil and Gas Company P. O. Box 591 Tulsa, Oklahoma

Western Natural Gas Company 1006 Main Street Houston, Texas

Langlie Unit Planning Committee c/o Anderson Prichard Oil Corporation Liberty Bank Building Oklahoma City, Oklahoma Attention: Mr. C. T. McClure

Huskey Oil Company 309 Wilkinson-Foster Building Midland, Texas

Mr. Julian E. Simon 1025 Fort Worth National Bank Building Fort Worth, Texas



LANGLIE UNIT

NEW CICO OIL CONSERVATION COMMISSION

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Atlantic Richfield Company State Township Section Range County **24S** 37E al Festage Legation of Well: feet from the line gound Lave! Elev. Dedicated Acreage: Producing Formation 240 3251 Yates Jalmat Gas Acre: 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Communitization If answer is "yes," type of consolidation __ X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-R-37-E CERTIFICATION 32 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. State 157-E Position Engineer Atlantic Richfield Company November 1, 1974 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my State 157-C Com knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor State 24

Doyle Hartman Husky Unit Letter 37 East 24 South Lea Actual Fontage Location of Well: South 430 West Ground Level Elev. Producing Formation 3251.9 Jalmat 80 Yates-Seven Rivers 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION 1WUNO. 10-3W-T. I hereby certify that the information con-Larry Nermyr Position Petroleum Engineer Company Doyle Hartman August 14, 1981 (Langlie Mattix I hernby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or is true and correct to the best of my knowledge and belief. Date Surveyed August 13, 1981 1650 1980 1000 Ronald

MELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

3239

RONALD J. EIDSON,

Now SOX	- ۱۱ ما	tences must be fr	om the outer boundarse	s of the Section		
Operator DOYLE 1	HARTMAII		Lease MELLS	FEDERAL		Well No. 17
Unit Letter Section	n Township	25S	Range 37L	County	LEA	
Actual Footage Location of	Well:			<u> </u>		
	rom the EAST	line and	1980	feet from the	SOUTH	line
Ground Level Elev. 3229.9	Producing Formation YATES-SEVEN		P∞1 JALMAT	(CAS)	Ded	icated Acreage: 200 Acres
	age dedicated to th				marks on the n	
interest and roys 3. If more than one	ilty). lease of different o	wnership is d	edicated to the we			of (both as to working
Yes N		"yes!" type of	consolidation			
this form if nece No allowable wil	ssary.) I be assigned to the	well until all	interests have bee	en consolidate	ed (by commun	. (Use reverse side of itization, unitization, proved by the Commis-
			1		I hereby certif	RTIFICATION TO Ty that the information con- is true and complete to the welledge and belief.
 			isting Jalmat		Fosition Enginee	7. Normy
Proposed In Wells Feder — 1980 FSL & l	al No. 17	1980	ells Federal 1 FSL & 660 F1 5, T-25-S, 1	EL (I)	Doyle H	14,1984
Sec. 5, T-25	-S, R-37-E PROFESS/		2	*	shown on this notes of actua under my super	ify that the well location plat was plotted from field it surveys made by me or rection, and that the same arrect to the best of my belief.
	NO. 50 676		-,0861	·	Date Surveyed 4/12 Registered Profe and/or/apd Surv	ssional Engineer

1920 (660 1980 2310 2640

2000

1000

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Appropriate District Of DISTRICT I P.O. Box 1980; Hobbe, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Deputitions

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L	11200	TO TRA	NSPO	RT OII	AND NA	TURAL		1011				•
Operator		10 11 11 1		1. 91	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		UNO	Well A	PI No.			
SOUTHWEST ROYALTIES	S. INC.		·					30	-025-11	332		•
Address								<u></u>				
407 N. Big Spring,	Suite	300, Mi	idland	, TX	79701							
Reason(s) for Filing (Check proper box)					OU	ves (Please e	explain)					
New Well		Change in	. •	r of:						•		
Recompletion	Oil		Dry Gas	닏	-			. .		: 1 ⁻¹ 100		
Change is Operator 🔼	Casinghea	d Gas 📋	Condensat	18		rrectiv	ve va	te:	January	1, 199		
change of operator give name PHIL	LIPS P	ETROLEL	JM COM	PANY,	4001 P	enbrook	<, 0d	essa,	Texas	79762		
•	A NUTS E EC	ACE								4		
L DESCRIPTION OF WELL	ANU LEA		Pool Nam	e Inchudi	ng Formation			Vind o	f Lease		Lease No.	
		4			nsill Y				Federal or Fe			
Woolworth & M. C.		1 7 1	<u> </u>		113111 1	-311					<u></u>	
Unit Letter	19	980	Foot From	The:_S	outh Lin	e and	1980	Fo	at From The	East	L	ine
Section 33 Townshi	p 24:		Range	- 37		MPM,		Lea		-	County	
	<u> </u>				<u></u>	1711 171,						· .
II. DESIGNATION OF TRAN	SPORTE	R OF OI	L AND	NATU	RAL GAS	<u>.</u>			•			
Name of Authorized Transporter of Oil		or Condens	rate _	7	Address (Gi	ve address u	which a	pproved	copy of this j	form is to be	ieni)	
None								,				
Name of Authorized Transporter of Casing	ghead Gas		or Dry Ga	• (XX)	1					orm is to be .		
<u>Fl Paso Natural Gas Co</u>	· · · · · · · · ·								so, Tex	as 799	78	
f well produces oil or liquids, ive location of tanks.	Unit		Twp	Rge	is gas actual	y connected	i?	When	?			
		33 1	245	<u> 37E</u>					-		·	
this production is commingled with that i		er lease or p	ool, give c	:Ommingi	ing order num	ber: _						
V. COMPLETION DATA					<u> </u>		- 1 5		Pius Back	ISama Ras'y	hiff Res	
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V. COMPLETION DATA	- (X)		Gas		<u> </u>		r D	eepen	Plug Back	Same Res'v	Diff Res	i'v
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VL OPERATOR CERTIFICATE OF COMPLIANCE wereby certify that the rules and regulations of the Oil Conservation

OIL CONSERVATION COMMISSION

Phillips Petrolet	ım Co. Woo	lworth		4
Operator ,	Lease	THIERE TO	well well	No.
•		Part Control of the C		
me of Producing	Formation Base	al Yates	Pool <u>Langma</u>	t .
No. of the same of	completes the	LIBUTO & LIBWIS		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
. Acres Dedicate	d to the Well 3	20 / Chartaw	ans adtidash	。 1. 例,更要并是270
	. Fight. Vallay			
SECTION3		P 24-S	RANGE	37-₺
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(over)

Form 3160-3 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

	BUREAU OF LAN			•		5. LEASE DESIGNATION AN		
APPLIC	ATION FOR PER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
1a TYPE OF WORK				, DELI EN		-		
b. TYPE OF WELL	RILL 🔀	DEEPEN [1		7. UNIT AGREEMENT NAME ひ 5 は こっ 14-08-001-3905		
OIL	GAS WELL OTHER		\$		MULTIPLE ZONE	8. FARM OR LEASE NAME,		
2. NAME OF OPERATOR						El Paso Wells Fed	deral #2	
SDX Resources, Ir						9. API WELL NO.		
3. ADDRESS AND TELEPHON		205 4704				10. FIELD AND POOL, OR V		
	lland, TX 79704 915/6 rt location clearly and in accordance					Jalmat, Tansill,		
	1980' FWL, Sec 4, T258					11. SEC., T., R., M., OR BLE AND SURVEY OR AREA	 (.	
At proposed prod. Zone						Sec 4, T25S,	R37E	
14. DISTANCE IN MILES AND	DIRECTION FROM NEAREST TOV	VN OR POST OFFICE	•			12. COUNTY OR PARISH	13. STATE	
3-1/2 miles NE of .	Jal, NM					Lea	NM	
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE LIN (Also to nearest drig, unit line		/ 660'	16. NO	OF ACRES IN LEASE 338.7		FACRES ASSIGNED IS WELL 160	1	
18. DISTANCE FROM PROPO			19. PR	OPOSED DEPTH	20. ROTAL	RY OR CABLE TOOLS		
TO NEAREST WELL, DRILL OR APPLIED FOR, ON THIS		30'		3200'		Rotary		
21. ELEVATIONS (Show wheth	ner DF, RT, GR, etc.)					22. APPROX. DATE WORK	(WILL START*	
3225 GR						05/01/99		
23.		PROPOSED CAS	SING AN	D CEMENTING PROG	RAM			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FO	DOT	SETTING DEPTH		QUANTITY OF CEMEN	IT .	
12-1/4"	8-5/8" J55	24#		450'		350 sx Class ()	
7-7/8"	4-1/2-5-1/2 J55	9.5-17#		3200'		400 sx Lite, 200 sx 0	Class C	
& circ cmt. Perforate Specific Programs: Exhibit #1: BOP Exhibit #2: Survey Exhibit #3: Existin Exhibit #4: Product EXhibit #5: Drill State of the	g & Proposed Roads Moing Well Area Map site Layout	ap to deepen, give da	sary fo	or optimum produc	nd proposed nev	v productive zane. If propos:		
24. SIGNED (This space for Federal	pertinent data on subsurface lo	7		egulatory Tech.	e blowout prever	лег program, п any. DATE 02/26/9	9	
, .	·							
PERMIT NO.				APPROVAL DATE				
Application approval does no CONDITIONS OF APPROV	ot warrant or certify that the applican AL, IF ANY:	t holds legal or equitab	le title to	those rights in the subject le	ase which would en	title the applicant to conduct ope	rations thereon.	

TITLE

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088, Santa Fe, NM 87504-2088

District IV

State of New Mexico
Energy, Minerals & Natural Resources Department

Mah (* † 1895)

Form C-102 Revised February 10, 1994

Instructions on back

OIL CONSERVATION DIVISION Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

PO Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	Pool Code	Pool Name	
	179240	Jalmat, Tansill, TY, 7R	
1 Property Code	' Pro	operty Name	• Well Number
23983	EL PASO WELLS FEDERAL		2
OGRID No.	' Op	erator Name	' Elevation
020451	SDX RESOURCES, INC.		3225.
	10 0		<u> </u>

Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
LOT 3	4	25~S	37-E		660	NORTH	1980	WEST	LEA
			11 Bott	tom Hole	e Location I	f Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	Exac West line	County
				0 1 14 5					
12 Dedicated Acr	al , Jorur	os [mijj] " (ansoiidatio	a Code 19 O	rder No.				
160	1			ļ					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			BLEN AFTROVED BY	
10	660			¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
1980'				Ros Atomatic
NSP 13	NS P 371			Signature Bonnie Atwater Printed Name Regulatory Tech. Tule
				March 2, 1999 Date 18SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was ploated from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. FEBROARY 9. 1999 Date of Survey N. R. L. D. L.
				Signature the Stall Applicational Surveyor:
		·		Certificate Number ESSION 54.12



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY August 21, 1980

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Mr. Doyle Hartman P. O. Box 10426 Midland, Texas 79702

Administrative Order NSP-1209

Dear Mr. Hartman:

Reference is made to your application for a 160-acre non-standard proration unit consisting of the following acreage in the Jalmat Gas Pool:

LEA COUNTY, NEW MEXICO
TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM
Section 4: NW/4

It is my understanding that this unit is to be dedicated to your El Paso Wells Federal Well No. 1 to be located 1980 feet from the North line and 660 feet from the West line of said Section 4.

By authority granted me under the provisions of Rule 5(c)(3) of Order No. R-1670, the above non-standard proration unit is hereby approved.

Sincerely,

JOE D. RAMEY, Director

JDR/RLS/dr

cc: Oil Conservation Division - Hobbs
Oil & Gas Engineering Committee - Hobbs
U. S. Geological Survey - Hobbs

Page: 1 Document Name: untitled

CMD : OG5SECT	ONGARD INQUIRE LAND		03/12/99 08:59:21 OGOMES -TPR1 PAGE NO: 1
Sec : 04 Twp : 25S	Rng: 37E Section	Type : NORMAL	
4	3	2	1
40.21	40.24	40.26	40.29
Federal owned	 Federal owned	 Federal owned	 Federal owned
U	U	l U	
A A	A A	A	A A
E	ļ F	G	Н
40.00	40.00	40.00	40.00
Federal owned	 Federal owned	 Federal owned	Fee owned
U	ប	U	
A A	A	A A	A A
PF01 HELP PF02	PF03 EXIT P	F04 GoTo PF05	PF06
PF07 BKWD PF08 FW	D PF09 PRINT P	F10 SDIV PF11	PF12

80.21 80.24 160,45

Date: 3/12/99 Time: 09:02:48 AM

Page: 1 Document Name: untitled

CMD :
OG5SECT

ONGARD

INQUIRE LAND BY SECTION

03/12/99 08:59:27

OGOMES -TPR1
PAGE NO: 2

Sec: 04 Twp: 25S Rng: 37E Section Type: NORMAL

L	K	J	I
40.00	40.00	40.00	40.00
Federal owned U	 Federal owned	 Federal owned	Fee owned
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M	_	_ <u> </u>	
40.00	40.00	40.00	40.00
Federal owned U	 Federal owned	 Federal owned 	 Fee owned
A A	A	A	A

Date: 3/12/99 Time: 09:02:50 AM

CMD:

ONGARD

03/12/99 09:00:26

OG6IWCM

INQUIRE WELL COMPLETIONS

OGOMES -TPR1

Pool Idn : 79240 JALMAT; TAN-YATES-7 RVRS (PRO GAS)

OGRID Idn : 20451 SDX RESOURCES INC

Prop Idn : 23983 EL PASO WELLS FEDERAL

Well No : 001 GL Elevation: 99999

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : E 4 25S 37E FTG 1980 F N FTG 660 F W A

Lot Identifier:

Dedicated Acre: 160.45

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT~WC PF11 HISTORY PF12 NXTREC

Date: 3/12/99 Time: 09:03:53 AM