

RECEIVED

JUN 25 2010

Form C-141  
Revised October 10, 2003HOBBSON  
Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

## Release Notification and Corrective Action

## OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Chevron Mid-Continent LP	Contact	Kim Klahsen
Address	HCR 60 Box 423 Lovington, NM 88260	Telephone No.	575-396-4414 X 128 432-894-3298 (Cell)
Facility Name	West Lovington Unit East Test Satellite	Facility Type	Trunkline
Trunk line	WLU Well # 23		

Surface Owner	Chevron	Mineral Owner	State of NM	<del>Lease No.</del> B-4120-1
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LOCATION OF RELEASE- The closest well is WLU # 23: Currently looking for coordinates

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	4	17	36					Lea

Latitude N 32degree 51.701minutes Longitude W 103degrees 22.019 minutes

## NATURE OF RELEASE

Type of Release	Oil and Produced Water	Volume of Release	0.40 bbl oil and 5.56 bbls water	Volume Recovered	None
Source of Release	Trunk line	Date and Hour of Occurrence	6-10-10 ~ 12:30	Date and Hour of Discovery	6-10-10 ~ 14:00
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	OCD- Larry Ridenour notified Mr. Leking		
By Whom?	Larry Ridenour	Date and Hour	6-10-10 @ 3:50 PM by E- Mail		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*  
No Impact to watercourse.

Describe Cause of Problem and Remedial Action Taken.\*

A 4 inch diameter trunk line fuse leaked resulting in a 0.4 bl oil spill and a 5.56 bbl produced water spill to soil.

Describe Area Affected and Cleanup Action Taken.\*

Liquid and saturated solids were removed by a 3<sup>rd</sup> party contract company. Soil samples will be collected to determine if additional remediation will be performed to meet recommended thresholds for oil and chloride contamination in soil.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kim Klahsen</i>	OIL CONSERVATION DIVISION	
Printed Name: Kim Klahsen	Approved by District <i>Johnston</i> ENVIRONMENTAL ENGINEER	
Title: HES Specialist	Approval Date: 6.18.10	Expiration Date: 8.18.10
E-mail Address: KDKL@chevron.com	Conditions of Approval:	
Date: 6/18/10	Phone: 575-396-4414	Submitted Final C-141 w/ Docs by 6.6.2010

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