

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
J S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

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JUL 01 2010

HOBBSOCD

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Apache Corporation	873	Contact Natalie Gladden
Address P.O. Box 1849 Eunice, NM 88231		Telephone No. 575-390-4186
Facility Name EBDU #62		Facility Type Production well

Surface Owner Bill Stephens	Mineral Owner BLM	Lease No. 30-025-38280
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	14	21S	37E	1230'	FSL	990'	FEL	Lea

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release Oil/Wtr	Volume of Release 6	Volume Recovered 5
Source of Release pressure guage	02/01/08	02/01/08
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson	
By Whom? Natalie Gladden	Date and Hour 02/01/08 8am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Pressure guage blew out at wellhead.

Describe Area Affected and Cleanup Action Taken.*

Remediation took place by follow NMOCD Guidelines for Remediation of Leaks, Spills and Releases

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Natalie Gladden</i>	OIL CONSERVATION DIVISION	
Printed Name: Natalie Gladden	<i>L. Johnson</i> Approved by District ENVIRONMENTAL ENGINEER	
Title: EH&S Environmental Tech	Approval Date: 7.7.10	Expiration Date: —
E-mail Address: natalie.gladden@apachecorp.com	Conditions of Approval:	
Date: 06/25/10 Phone: 575-390-4186	Attached <input type="checkbox"/> 1785	

* Attach Additional Sheets If Necessary

PLWJ 1018 830153

District I
625 N. French Dr., Hobbs, NM 88240
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301 W. Grand Avenue, Artesia, NM 88210
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000 Rio Brazos Road, Aztec, NM 87410
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1220 South St. Francis Dr.
Santa Fe, NM 87505

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side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Apache Corporation	Contact Natalie Gladden
Address P.O. Box 1849, Eunice NM 88231	Telephone No. 505-390-4186
Facility Name EBDU #62	Facility Type
Surface Owner	Mineral Owner
Lease No. 30-025-38233	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	14	21S	37E	1230	South Line	990	East Line	Lea

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release Oil/Wtr	Volume of Release 6	Volume Recovered 5
Source of Release Well pressured up blew out packing	02/01/08	02/01/08
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
Well pressured up causing packing to blow out of stuffing box. Vac truck was called out to suck up fluid.

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FEB 14 2008

Describe Area Affected and Cleanup Action Taken.*
Apache will clean contaminated area and follow NMOCD guidelines for remediation.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Natalie Gladden</i>	OIL CONSERVATION DIVISION	
Printed Name: Natalie Gladden	Approved by District Supervisor: <i>J. Johnson</i> ENVIRONMENTAL ENGINEER	
Title: EH&S Environmental Tech	Approval Date: 2.14.08	Expiration Date: 4.14.08
E-mail Address: natalie.gladden@apachecorp.com	Conditions of Approval:	Attached <input type="checkbox"/> 1RP-1785
Date: 02/14/08 Phone: 505-390-4186		

Attach Additional Sheets If Necessary



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EBDU #62

Lea County

Unit P, Sec14, T21S, R37E

1230' FSL and 990' FEL

API #30-025-38233

IRP# 08-02-1785

Release Date: 02/14/2008

Prepared by: Natalie Gladden

Apache Corporation

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Dear Larry,

Attached you will find a copy of the original C141, Final C141, a diagram of the contamination area along with sample points with sample results and final analytical taken from this site.

With this information that is provided, Apache Corporation respectfully requests your review and approval of the Closure Document for the produced water and hydrocarbon release that occurred at the Apache EBDU #62 well site.

If you have any questions or concerns, please feel free to contact me at anytime.

Sincerely,



Natalie Gladden

EH&S Environmental Tech

Permian Basin Region

The purpose of this report is to document the clean up activities and present supporting analytical data to the NMOCD, requesting closure of the referenced produced water and hydrocarbon release incident in accordance with the Guidelines for Remediation of Leaks, Spills and Releases.

On February 1st of 2008, the pressure gauge at the wellhead blew out releasing approximately 6bbls of total fluid and recovering 5bbls of total fluid. All fluid remained on the location pad; no fluid reached the pasture area.

The contaminated soil was excavated to a total depth of 18" and hauled to Sundance. The soil around the wellhead was dug out by hand and approval from NMOCD was granted not to dig to deep in order to keep from compromising the wellhead. Due to emergency response the impact of contamination was very minimal. The well pad was also cut down per BLM's request.

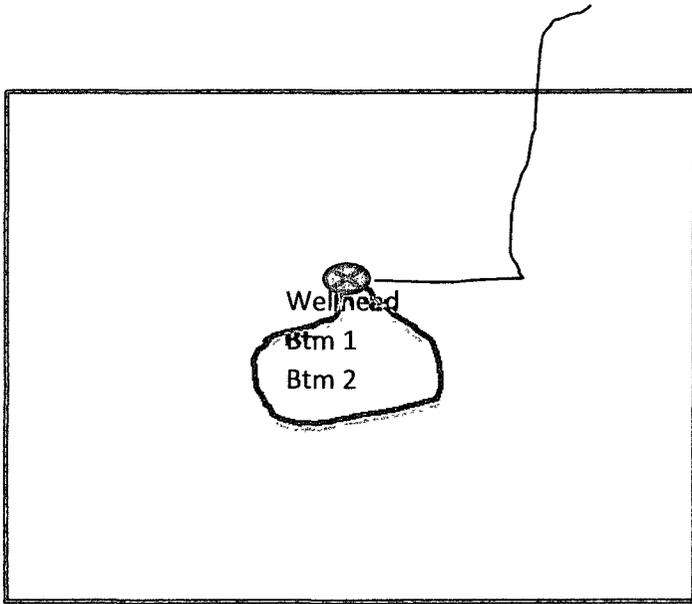
Based on the analytical results of the confirmation soil samples collected from the excavation and which confirmed that the soil was less than the Standard.

Consequently, no further action is recommended or planned for this site at this time and on behalf of Apache Corporation we respectfully request that the NMOCD grant closure for the EBDU #62 well site.

EBDU #62

Release date 02/01/2008

Sample ID	Benzene	Toluene	Ethyl Benzene	Total Xylenes	GRO	DRO	Cl
Bottom 1	<0.001	<0.001	<0.001	<0.003	<10	<10	<16
Bottom 2	<0.001	<0.001	<0.001	<0.003	<10	<10	<16



— flowline

— excavation



**ARDINAL
LABORATORIES**

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

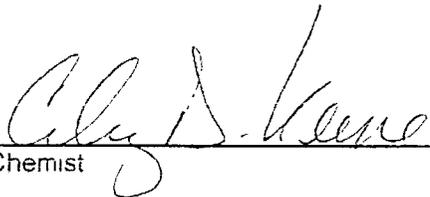
ANALYTICAL RESULTS FOR
ELKE ENVIRONMENTAL, INC.
ATTN: JOHN GOOD
3506 WEST COUNTY ROAD
HOBBS, NM 88240
FAX TO: (575) 738-0140

Receiving Date: 03/13/08
Reporting Date: 03/17/08
Project Owner: APACHE CORPORATION
Project Name: EBDU #62
Project Location: UL-P S14 T21S R37E

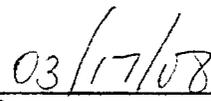
Sampling Date: 03/12/08
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: ML
Analyzed By: AB/CK/KS

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)	Cl* (mg/kg)
ANALYSIS DATE		03/14/08	03/14/08	03/14/08
H14447-1	BOTTOM-1	<10.0	<10.0	<16
H14447-2	BOTTOM-2	<10.0	<10.0	<16
Quality Control		458	607	500
True Value QC		500	500	500
% Recovery		91.7	122	100
Relative Percent Difference		0.8	17.5	<0.1

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Cl*: Std. Methods 4500-Cl*B
*Analyses performed on 1:4 w:v aqueous extracts.



Chemist



Date

H14447TPHCL2 ELKE



ANALYTICAL RESULTS FOR
 ELKE ENVITONMENTAL, INC.
 ATTN: JOHN GOOD
 3506 WEST COUNTY ROAD
 HOBBS, NM 88240
 FAX TO: (575) 738-0140

Receiving Date: 03/13/08
 Reporting Date: 03/17/08
 Project Owner: APACHE CORPORATION
 Project Name: EBDU #62
 Project Location: UL-P S14 T21S R37E

Sampling Date: 03/12/08
 Sample Type: SOIL
 Sample Condition: COOL & INTACT
 Sample Received By: ML
 Analyzed By: AB

LAB NUMBER	SAMPLE ID	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS DATE		03/14/08	03/14/08	03/14/08	03/14/08
H14447-1	BOTTOM-1	<0.001	<0.001	<0.001	<0.003
H14447-2	BOTTOM-2	<0.001	<0.001	<0.001	<0.003
Quality Control		0.096	0.089	0.084	0.258
True Value QC		0.100	0.100	0.100	0.300
% Recovery		95.9	88.9	84.2	86.0
Relative Percent Difference		2.1	0.5	2.1	2.3

METHOD: EPA SW-846 8021B

Clyde D. Keene
 Chemist

03/17/08
 Date

