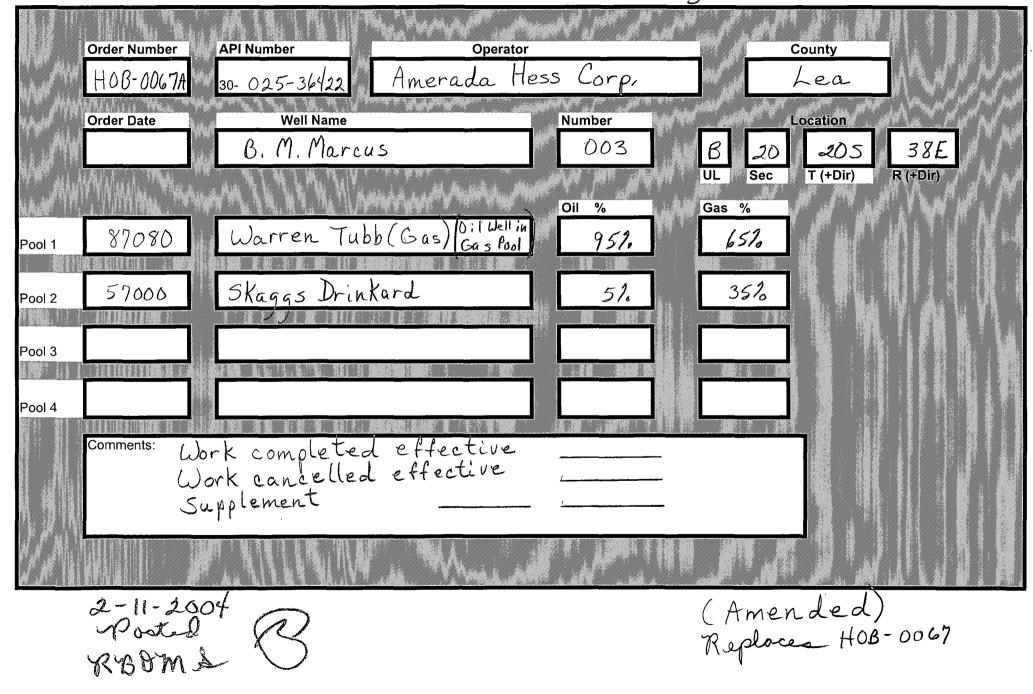


C-103 Received 2-9-2004

DHC No. Assigned 2-11-2004



•	(Amended) DOWNHOLE COMMINGLE CALCULATIONS: OPERATOR: Amerada Hess Corp	30-025-36122 HOB-0067A
	PROPERTY NAME: B. M. Marcus	
	WNULSTR: 3-B, 20-20-38	
87080		: We ALLOWABLE AMOUNT Sas Prol/142 284 MCF 2000
57000	POOL NO. 2 Skagas Drinkard	142 1420 MCF/0000
	POOL NO. 3	MCF
	POOL NO. 4POOL T	OTALS $\frac{284}{1704}$ $\frac{1704}{1704}$ MCF
	SECTION II: POOL NO. 1 Warren Tubb (Gas)	Dil Gas 95% X 284=269.80 65%
	POOL NO. 2 Skagas Drinkard	
Ö	POOL NO. 3	
	POOL NO. 4	
	$\frac{OIL}{142 - 957} = 149.48(150)$	GAS
·	SECTION IV: $150 \times 951 = 142.50 (142)$ $150 \times 57 = 7.50 (8)$	
		· · · · · · · · · · · · · · · · · · ·

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Submit 3 Copies To Appropriate District Office		f New M			Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Mineral	is and Nati	Iral Resources	WELL API NO	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSER	VATION	I DIVISION	30-025-3642	
District III	1220 Sou	th St. Fra	ncis Dr.	5. Indicate Typ	FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa I	Fe, NM 8'	7505	6. State Oil & C	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	ES AND REPORTS (ON WELLS	3	7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA				D.M.Marrison	
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	TION FOR PERMIT (FO	KW C-101) F	JK SUCH	B M Marcus	
1. Type of Well:				8. Well Numbe	Γ
	Other			3	
2. Name of Operator				9. OGRID Num 000495	iber
Amerada Hess Corporation 3. Address of Operator				10. Pool name o	or Wildcat
P.O. Box 840 Seminole, Texas	79360				ard, Warren; Tubb
4. Well Location					
Unit Letter B :	660 feet from the	e North	line and	1980 feet fr	om the East line
Unit Letter					
Section 20	Township		inge 38E	NMPM	County Lea
	11. Elevation (Show v 3553		, RKB, RT, GR, etc.,)	Plass Store the section of the secti
12 Check An	propriate Box to I		ature of Notice	Report or Othe	r Data
NOTICE OF INTI		indicate in		SEQUENT RE	
	PLUG AND ABANDO	N 🗆	REMEDIAL WOR		
	CHANGE PLANS		COMMENCE DRI		PLUG AND
					ABANDONMENT
	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB		
		_			_
OTHER: Downhole Commingle well			OTHER:		
13. Describe proposed or complete of starting any proposed work					
or recompletion. Plan to MIRU pulling unit. NU		ng on 2 7/9	the to top of float a	ollor @ +/. 7044'	TOH Circulate clean
RU Wireline. Run CBL log fror					
Drinkard (57000) from 6715'-69					
downhole commingled.			· · ·		
	N N N N N	· · · · ·	· · · · · · · ·		1112137470
Working, royalty and overriding Commingling will not reduce th			all commingled zone	es.	39101112131415161
Well is located on private land.		~		[^	8· +
Allocation based on well tests a		TIA	Order No.	HOB-MATE	1 200 C
				100	t the star is
Attachment: reservoir data to s		-		12	4~ 4000
Please refer to R-11363	This is an amended	l intent to do	wnhôle comminale.	. see.DHC No∄00€	
					50°5.
I hereby certify that the information abo	ove is true and comple	ete to the be	st of my knowledge	e and belief.	
SIGNATURE and	J.W loore	_TITLE	Senior Advisor		DATE2/3/2003
ype or print name Carol J. Moore	2	cmoore@he	ess.com	Telep	hone No. (432)758-6738
(This space for State use)	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		PETROLEUM ENG	GINEEH	
	10		EINULLOW LIV	,	DATE 2-11-200
APPPROVED BY Conditions of approval, if any:	Lays_	TITLE		<u></u>	DATE
Conditions of approval, if any.		-			
			· · · · · ·	1 0	

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ALLOCATION OF PRODUCTION FOR MARCUS #3 WELL (Allocation by zone for Tubb and Drinkard zones based on offset reserves)

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SKAGGS DRINKARD (57000)		1.
WELLNAME	RESE	RVES
	MBO	MMCF
B.M. MARCUS #2	9	138
F. TURNER JR B #2	2	60
M.J. RALEY #2	9	58
F. TURNER A #7	2	36
TOTAL FOR ZONE	22	292
AVERAGE	6	73
ALLOCATION PERCENTAGE	5%	35%

WARREN TUBB (87080)	7			
WELL NAME	RESERVES			
	MBO	MMCF		
B.M. MARCUS #3	118	157		
CONOCO BURGER B-20 #1 (SW OFFSET)	60	66		
CONOCO BURGER B-20 #2 (S OFFSET)	255	242		
CONOCO BURGER B-20 #3 (SE OFFSET)	14	57		
TOTAL FOR ZONE	447	522		
AVERAGE	112	131		
ALLOCATION PERCENTAGE	95%	65%		

TOTAL FOR ALL ZONES	469	814
AVERAGE FOR ALL ZONES	117	204

Allocation of Production for Marcus #3.xls 2/3/2004

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Subint 3 Copies To Appropriate District Office	State of New Me	exico	Form C-103
<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240	Energy, Minerals and Natu	WELL A	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5-36422
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		te Type of Lease
District IV 1220 S St Francis Dr., Santa Fe, NM	Santa Fe, NM 87		Oil & Gas Lease No.
87505 SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. Lease	Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	ALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A	-
PROPOSALS.) 1. Type of Well:		8. Well	Number
	Other	3	
2. Name of Operator			D Number
Amerada Hess Corporation 3. Address of Operator	<u></u>		0495 name or Wildcat Skaggs Drinkard,
P.O. Box 840 Seminole, Texas	\$ 79360	DrinkeBin	abry Oil & Cas, Warren; Tubb
4. Well Location			
Unit Letter B :	660 feet from the North	line and 1980	feet from the East line
Section 20	Township 20S Ra	inge 38E NMPM	County Lea
	11. Elevation (Show whether DR, 3553'		
12. Check A	ppropriate Box to Indicate N	ature of Notice. Report of	r Other Data
NOTICE OF INT	ENTION TO:		NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
	CHANGE PLANS	COMMENCE DRILLING OPI	NS. PLUG AND
PULL OR ALTER CASING	MULTIPLE	CASING TEST AND CEMENT JOB	
OTHER:		OTHER: Downhole Commir	ngle well
	k). SEE RULE 1103. For Multipl		nent dates, including estimated date ore diagram of proposed completion
See Attachment.	· · · · · · · · · · · · · · · · · · ·		652728.29.30.32
			7 ²²³
·. ·		· ·.	100 100 100 100 100 100 100 100 100 100
			15131412121
I hereby certify that the information at	pove is true and complete to the be	est of my knowledge and belie	
signature	$\sum A$	Senior Advisor	DATE 1/14/2003
pe or print name Carol J. Moo	re cmoore@h	ess.com	Telephone No. (432)758-6738
(This space for State use) APPPROVED BY	Rantz	ORIGINAL SIGNED BY.	DATE 2-11-200
Conditions of approval, if any:	TITLE	PAUL F. KAUTZ PETROLEUM ENGINEER	DATE
	من معنی معنی معنی م من معنی معنی معنی معنی معنی معنی معنی مع	PETROLEUW	

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Form C-103 Attachment

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Amerada Hess Corporation OGRID 000495 B M Marcus No. 3 API 30-025-36422 Refer to R-11363 HDβDHC Order No. 0067

11/9/2003 thru 12/6/2003

MIRU Tyler Well Svc and installed 6" 900 BOP. TIH w/4 ³/₄" bit & tbg and tag float collar @ 7042'. Circulated clean. RU Schlumberger Wireline Svc, ran CBL from 7042'-3000'. Pressured csg w/1000 psi, held OK. Schlumberger perf'd Drinkard zone w/4" csg guns @ 3 SPF in following intervals: 6839'-6842', 6857'-6860', 6871'-6874', 6888'-6892', 6911'-6920', 6933'-6940'. Acidized Drinkard perfs w/2200 gals of 15% HCL acid. Swabbed well. RU BJ Svs and treated Drinkard perfs w/63,500 gals Spectrafrac 35# XL Borate & 140,000# of 20/40 sand from 6839'-6940'. TIH w/tbg & pkr set @ 6788'. Swabbed well. TOH w/tbg & pkr. TIH w/ CIBP set @ 6816'. Test to 1500 psi for 15 min. TIH w/3 1/8" csg guns loaded @ 3 SPF and perf'd Tubb/Upper Drinkard in following intervals: 6520'-6523.7', 6533'-6535.5', 6661'-6666.4', 6684'-6686.7', 6715'-6719.2', 6771'-6773.9'. TIH w/tbg and 5 1/2 " pkr set @ 6800'. Swabbed well. RU BJ Svs, set pkr @ 6725' & test to 4000 psi. Acidized Upper Drinkard & Tubb zones w/4000 gals of NEFE HCL 15% Drinkard/Tubb blend acid from 6715'-6524'. Swabbed well. TOH w/tbg, removed BOP and installed Frac valve. RDPU and cleaned location. RU BJ Svc and treat Upper Drinkard/Tubb perfs from 6520'-6774' w/115,000 gals Spectrafrac 35# XL Borate & 250,000# of 20/40 sand. TIH w/tbg and pkr set @ 6472'. Swabbed well. RDPU & cleaned location. Left well flowing to tank.

Test on 12/18/2003 of 181 BOPD, 234 MCFD, 70 BWPD.

Skaggs Drinkard (57000) perfs from 6715'-6940', Warren Tubb (87080) perfs from 6520'-6686.7'.

State Lease - 6 copies Fee Lease - 5 copies	e District Office	Ene	ergy, N	F	Form C-105 Revised March 25, 1999							
District 1 1625 N. French Dr., H	obbs, NM 88240							WELL API NO. 30-025-36422				
District II	ic, Artesia, NM 88210		-	Dil Conservation I 220 South St. Fra	H	5. Indicate Type of Lease						
District III				S. Indicate Type of Lease								
00 R10 Brazos Rd., Jistrict IV	Aztec, NM 87410				k Gas Lease							
1220 S. St. Francis Dr	., Santa Fe, NM 87505											
	OMPLETION	OR RECO					the second second					
la. Type of Well: OIL WEI	LL 🛛 GAS WEI	L 🗖 DRY		7. Lease Nar	ne or Unit Agre	ement Na	me					
				OTHER			-	B.M. M	arcus			
	letion: /ORK DEEP VER	EN 🗖 PLUG BAC		DIFF. RESVR. 🗖 OTHI	ER			D.111. 111				
2. Name of Operato	or							8. Well No.				
Amerada He	ess Corporation							003				
3. Address of Oper	-		<u> </u>					9. Pool name	or Wildcat	Warron	Tubb (Gas),	
P.O. Box 84		TV 70360						Skaggs D	rinkard, 81			
4. Well Location	o Seminole,											
Unit Letter	<u>B: 660</u>			North		and			Feet From The	Ea		
Section 10. Date Spudded	20 11. Date T.D. Rea	Townshi		20S Ra mpl. (Ready to Prod.)	inge	38E		IMPM RKB, RT, G	Le Le		County Casinghead	
-					13.	cievations (K, CIC.)	14. Elev. (Casingneau	
10/16/2003	10/17/2003			2/06/2003			355		_			
15. Total Depth	16. Plug Ba	ick T.D.		Multiple Compl. How nes?	Many	13. Interva Drilled By		Roiary Tool	\$ '	Cable T	ools	
7136'				1103 :		Dimod By						
19. Producing Inter	val(s), of this comp	letion - Top, Bo	ttom, Na	me					20. Was Dire	ctional Su	rvey Made	
6520'-6686.	3' Tubb, 6715'-6	940' Drinkard	ł						Yes			
21. Type Electric an	nd Other Logs Run							22. Was Well Cored				
- CBI Gamm	a Ray/CCL, Mic	ro-CEL/Gam	ma Ra	v				No				
				ECORD (Report	alletring	s set in we	-11)					
CASING SIZE	E WEIGH	IT LB./FT.		DEPTH SET		LE SIZE	511)	CEMENTI	NG RECORD	AN	IOUNT PULLED	
8 5/8"		4#		1488'		.11"		650 sx Cla	ass C		····	
5 1/2"	1	7#		7136'	7	7/8"		970 sx Cla	ass_C/450 s>	Class I	Η	
										<u> </u>		
										1		
										1		
							25		TUDNIC DI	CORD	·····	
24. SIZE	ТОР	BOTTOM	LIN	ER RECORD	I SCREEN		25. SIZ		TUBING RE		PACKER SET	
24. SIZE	ТОР	BOTTOM	LIN	ER RECORD SACKS CEMENT	SCREEN		SIZ	E	DEPTH SI	ET	PACKER SET	
	ТОР	BOTTOM	LIN		SCREEN		SIZ			ET	PACKER SET 6472'	
SIZE 26. Perforation re	ecord (interval, size,	and number)		SACKS CEMENT			SIZ 2	E 2 7/8" ACTURE, C	DEPTH SI 6800 CEMENT, SQ	et ' Uffeze,	6472' ETC.	
SIZE 26. Perforation ro Skaggs Drinka	ecord (interval, size, rd (57000) 6715	and number) '-6719.2', 67	71'-677	SACKS CEMENT	27. AC		SIZ 2 FR/	E 27/8" ACTURE, C AMOUNT	DEPTH SI 6800 EMENT, SQ AND KIND M	et ' UEEZE, ATÊRIAI	6472' ETC.	
SIZE 26. Perforation r Skaggs Drinka 6839'-6842', 68	ecord (interval, size, rd (57000) 6715 357'-6860', 6871	and number) i'-6719.2', 67 '-6874', 6888	71'-677 3'-6892	SACKS CEMENT 73.9', 2', 6911'-6920',	27. AC	ID, SHOT, NTERVAL	SIZ 2 FR/	E 27/8" ACTURE, C AMOUNT 2200 gals	DEPTH SI 6800 EEMENT, SQ AND KIND M HCD 15% ao	et ' UFEZE, ATERIAI cid	6472' ETC. EUSED	
SIZE 26. Perforation re Skaggs Drinka 6839'-6842', 68 6933'-6940', W	ecord (interval, size, rd (57000) 6715 357'-6860', 6871 /arren Tubb (870	and number) i'-6719.2', 67 '-6874', 6888	71'-677 3'-6892	SACKS CEMENT 73.9', 2', 6911'-6920',	27. AC	ID, SHOT, INTERVAL 141'	SIZ 2 FR/	E 7/8" ACTURE, C AMOUNT 2200 gals 63,500 gal	DEPTH SI 6800 EMENT, SQ AND KM2M HCh/15% ac 5 Spec 35#	ET UEEZE, ATERIAI SId XL Bora	6472' ETC. EUSED te/140,000# 20/40	
SIZE 26. Perforation r Skaggs Drinka 6839'-6842', 68	ecord (interval, size, rd (57000) 6715 357'-6860', 6871 /arren Tubb (870	and number) i'-6719.2', 67 '-6874', 6888	71'-677 3'-6892	SACKS CEMENT 73.9', '', 6911'-6920', 6533'-6535.5',	27. AC DEPTH 1 6839'-69 6939'-69 6715'-65	ID, SHOT, NTERVAL 41' 40' 24'	SIZ 2 FR/	E 7/8" ACTURE, C AMOUNT 2200 gals 63,500 gals 4000 gals	DEPTH SI 6800 EEMENT, SQ AND K(NJI) MC(NJI) MC(NJI) MEFE HCQ	ET UEEZE, ÁTERIAI cid XL Bora	6472' ETC. E USED te/140,000# 20/40 d	
SIZE 26. Perforation re Skaggs Drinka 6839'-6842', 68 6933'-6940', W 6661'-6666.4', 28	ecord (interval, size, rd (57000) 6715 357'-6860', 6871 /arren Tubb (870 6684'-6686.7'	and number) '-6719.2', 67 '-6874', 6888 080) 6520'-6	71'-677 3'-6892 523.7',	SACKS CEMENT 73.9', '', 6911'-6920', 6533'-6535.5', PRO	27. AC DEPTH 1 6839'-69 6939'-69 6715'-65 DUCTIC	ID, SHOT, NTERVAL 41' 40' 24' 28520'-67	SIZ 2 FR/ 774'	E 7/8" ACTURE, C AMOUNT 2200 gals 63,500 gals 4000 gals 115,000 ga	DEPTH SI 6800 EMENT, SQ AND K M D M H Ch T 5% ac 5 Spec 35# M EFE H CQ M EFE H CQ M E Spec 35#	ET UEEZE, ATERIAI Sid XL Bora 5% action (XL Bora	6472' ETC. EUSED te/140,000# 20/40	
SIZE 26. Perforation r Skaggs Drinka 6839'-6842', 68 6933'-6940', W 6661'-6666.4',	ecord (interval, size, rd (57000) 6715 357'-6860', 6871 /arren Tubb (870 6684'-6686.7'	and number) '-6719.2', 67 '-6874', 6888 080) 6520'-6	71'-677 3'-6892 523.7',	SACKS CEMENT 73.9', '', 6911'-6920', 6533'-6535.5',	27. AC DEPTH 1 6839'-69 6939'-69 6715'-65 DUCTIC	ID, SHOT, NTERVAL 41' 40' 24' 28520'-67	SIZ 2 FR/ 774'	E 27/8" ACTURE, C AMOUNT 2200 gals 63,500 gals 63,500 gals 115,000 gals Well Stat	DEPTH SI 6800 EEMENT, SQ AND KIND M HC DY 5% ac Spec 35# NEFE HCO Strong Spec 35# Spec 35# Strong Spec 35#	ET UEEZE, ATERIAI Sid XL Bora 5% action (XL Bora	6472' ETC. E USED te/140,000# 20/40 d	
SIZE 26. Perforation ro Skaggs Drinka 6839'-6842', 68 6933'-6940', W 6661'-6666.4', 28 Date First Production 12/6/2003	ecord (interval, size, rd (57000) 6715 357'-6860', 6871 /arren Tubb (870 6684'-6686.7'	and number) '-6719.2', 67 '-6874', 6888 080) 6520'-63 Production Met Flowing	71'-677 3'-6892 523.7', hod <i>(Fla</i>	SACKS CEMENT 73.9', 1', 6911'-6920', 6533'-6535.5', PRO pwing, gas lift, pumpin	27. AC DEPTH 1 6839'-69 6939'-69 6715'-65 DUCTIC ng - Size and	ID, SHOT, NTERVAL 41' 40' 24' 24' 20%520'-67 d type pump,	SIZ 2 , FR/ 774'	E 27/8" ACTURE, C AMOUNT 2200 gals 63,500 gals 4000 gals 115,000 ga Well Stat Well Stat	DEPTH SI 6800 EEMENT, SQ AND KONDÂM HƠN 15% ac S GPec 35# NEFE HCO S SPec 35# S (Prod. of Se S (Prod. of Se	ET UEEZE, ATERIAI sid XL Bora (XL Bor (XL Bor (XL Bor	6472' ETC. EUSED te/140,000# 20/40 d ate/250,000# 20/40	
SIZE 26. Perforation rr Skaggs Drinka 6839'-6842', 68 6933'-6940', W 6661'-6666.4', 28 Date First Production	ecord (interval, size, rd (57000) 6715 357'-6860', 6871 /arren Tubb (870 6684'-6686.7'	and number) '-6719.2', 67 '-6874', 6888 080) 6520'-69 Production Met	71'-677 3'-6892 523.7', hod <i>(Fla</i>	SACKS CEMENT 73.9', 1', 6911'-6920', 6533'-6535.5', PRO pwing, gas lift, pumpin Prod'n For	27. AC DEPTH 1 6839'-69 6939'-69 6715'-65 DUCTIC	ID, SHOT, NTERVAL 41' 40' 24' 24' 20%520'-67 d type pump,	SIZ 2 , FR/ 774'	E 27/8" ACTURE, C AMOUNT 2200 gals 63,500 gals 63,500 gals 115,000 gals Well Stat	DEPTH SI 6800 EEMENT, SQ AND KONDÂM HƠN 15% ac S GPec 35# NEFE HCO S SPec 35# S (Prod. of Se S (Prod. of Se	ET UEEZE, ATERIAI sid XL Bora (XL Bor (XL Bor (XL Bor	6472' ETC. E USED te/140,000# 20/40 d ate/250,000# 20/40 Gas - Oil Ratio	
SIZE 26. Perforation ro Skaggs Drinka 6839'-6842', 68 6933'-6940', W 6661'-6666.4', 28 Date First Production 12/6/2003	ecord (interval, size, rd (57000) 6715 357'-6860', 6871 /arren Tubb (870 6684'-6686.7'	and number) '-6719.2', 67 '-6874', 6888 080) 6520'-63 Production Met Flowing	71'-677 3'-6892 523.7', hod (Fic	SACKS CEMENT 73.9', 1', 6911'-6920', 6533'-6535.5', PRO pwing, gas lift, pumpin	27. AC DEPTH 1 6839'-69 6939'-69 6715'-65 DUCTIC ng - Size and	ID, SHOT, NTERVAL 41' 40' 24' Dis520'-67 d type pump,	SIZ 2 , FR/ 774'	E 27/8" ACTURE, C AMOUNT 2200 gals 63,500 gals 4000 gals 115,000 ga Well Stat Well Stat	DEPTH SI 6800 EEMENT, SQ AND KONDÂM HƠN 15% ac S GPec 35# NEFE HCO S SPec 35# S (Prod. of Se S (Prod. of Se	ET UEEZE, ATERIAI sid XL Bora (XL Bor (XL Bor (XL Bor	6472' ETC. EUSED te/140,000# 20/40 d ate/250,000# 20/40	
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SIZE 26. Perforation ro Skaggs Drinka 6839'-6842', 68 6933'-6940', W 6661'-6666.4', 28 Date First Production 12/6/2003 Date of Test 12/18/2003 Flow Tubing Press.	ecord (interval, size, rd (57000) 6715 357'-6860', 6871 /arren Tubb (870 6684'-6686.7'	and number) '-6719.2', 67 '-6874', 6888 080) 6520'-69 Production Met Flowing Choke Size 21/64th	71'-677 3'-6892 523.7', hod <i>(Fla</i>	SACKS CEMENT 73.9', 1', 6911'-6920', 6533'-6535.5', PRO owing, gas lift, pumpin Prod'n For Test Period	27. AC DEPTH 1 6839'-69 6939'-69 6715'-65 DUCTIC ng - Size and Oil - Bbl 181	ID, SHOT, NTERVAL 41' 40' 24' DS 520'-67 d type pump,	SIZ 2 FR/ 7774'	E 27/8" ACTURE, C AMOUNT 2200 gals 63,500 gals 63,500 gals 4000 gals 115,000 gals 115,000 gals - MCF 234	DEPTH SI 6800 EMENT, SQ AND KINDIM HCD/15% ac Spec 35# SPEC 35# SP	ET UEEZE, ATERIAI sid XL Bora (XL Bor (XL Bor (XL Bor (XL Bor (XL Bor (XL Bor (XL Bor (XL Bor)) (XL Bor (XL Bor (XL Bor)) (XL Bor (XL Bor)) (XL Bor (XL Bor)) (XL Bor) (XL Bor	6472' ETC. EUSED te/140,000# 20/40 d ate/250,000# 20/40 Gas - Oil Ratio 1293	
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District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office 5 Copies

AMENDED REPORT

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Distinct I 1625 N French Dr., Hobbs, NM 88240 Distinct III 1301 W Grand Avenue, Artesia, NM 88210 Distinct III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

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