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DOWNHOLE COMMINGLE CALCULA	TIONS:			
OPERATOR: Apache Corp		DHC-1	+DB-394 5-39564	0
PROPERTY NAME: Bertha Bar	ber		5-39509	
WNULSTR: #22 -K - 5-20	5-3'	<u>IE</u>		
SECTION I: POOL NO. 1 Monument - Tubb			BLE AMOUNT 2220MCF	
POOL NO. 2 Monument - Drink	ard	142	<u>284</u> mcf	2000
POOL NO. 3			MCF	
POOL NO. 4I	POOL T	OTALS 364	MCF 2 <u>504</u>	
SECTION II: POOL NO. 1_MONUMENT - TL				Gas 3%
POOL NO. 2 Monument - Drink	Lard	29% x 36	4 = 105.56 < 1067	9990
POOL NO. 3				
POOL NO. 4				
01L SECTION III: 29°10 ÷ 142 =489,65	·.	GAS		_
$\begin{array}{r} 44907 \\ \underline{5}607 \\ \underline{5}7190 \\ \underline{7190} \\ \underline{7190} \\ \underline{7490} \\ $	<u>234</u> <u>214</u>	18>		_
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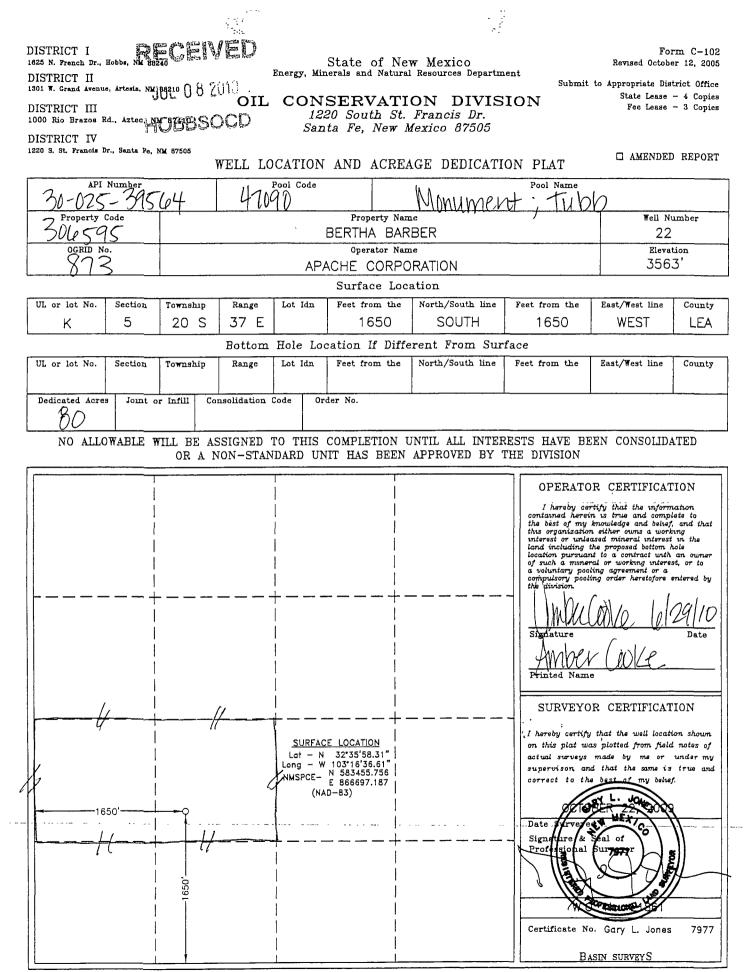
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	Form C-103 June 19, 2008			
Energy, Minerals and Natural Resources	WELL API NO.			
District II 1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-39564			
District III 1000 Rio Brazos Rd., Aztec, NM 874HL 08 2010 I220 South St. Francis Dr. Santa Fe, NM 87505	5. Indicate Type of Lease STATE FEE X			
1000 Rio Brazos Rd., Aztec, NM 87416 00 COM Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S St Francis Dr., Santa Fe, MOBBSOCD 87505	NA			
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	Bertha Barber /			
1. Type of Well: 🗵 Oil Well 📋 Gas Well 🗋 Other:	8. Well Number 22 /			
2. Name of Operator / Apache Corporation	9. OGRID Number			
3. Address of Operator	10. Pool name or Wildcat			
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136	Monument; Tubb / Monument; Drinkard			
4. Well Location				
Unit Letter K : 1650 feet from the South line and 165				
Section 5 Township 20S Range 37E 11. Elevation (Show whether DR, RKB, RT, GR, etc	NMPM County Lea			
11. Elevation (Snow whether DK, KKB, K1, OK, ele 3563'				
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data			
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN DOWNHOLE COMMINGLE				
	b/Drinkard			
OTHER: OT				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: At	tach wellbore diagram of proposed completion			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: At or recompletion.	tach wellbore diagram of proposed completion			
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DISTRICT I 1825 N. French Dr., H DISTRICT II 1901 W. Grand Avenue	lobbs, NM 882		2018	Energy, Min		al Resources Departm	Submit	Fo: Revised Octob to Appropriate Dis State Lease	trict Office	
DISTRICT III 1000 Rio Brazos Ro DISTRICT IV	l., Aztec, N	088S	OIL OCD	122	20 South St	ION DIVIS . Francis Dr. Mexico 87505	SION		- 3 Copies	
1220 S. St. Francis Dr	., Santa Fe, N		WELL LO	CATION	AND ACRI	EAGE DEDICATI	ON PLAT	□ AMENDEI	D REPORT	
30-025-39564		1	Pool Code 7060 Monument			Pool Name Nt · DNN				
Property C ZOUS			L		Property No BERTHA BA	ame		Well N 22		
OGRID NO		· · · · · · · ·	<u>-</u>	APA	Operator No ACHE CORP		**** _{***}	Elevation 3563'		
	. <u></u>				Surface Lo	· · · · · · · · · · · · · · · · · · ·		<u> </u>		
UL or lot No.	Section	Township 20 S	Range 37 E	Lot Idn	Feet from the 1650	North/South line SOUTH	Feet from the 1650	East/West line WEST	County LEA	
K	5	20 3	<u> </u>	Hole Loo	I	ferent From Sur	I	WEST		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the		Feet from the	East/West line	County	
Dedicated Acres	Joint of	Infill Co	nsolidation	Code Ore	der No.		<u> </u>	l	I	
NO ALLO	WABLE W					UNTIL ALL INTEN N APPROVED BY	THE DIVISION			
	 			 	 		I hereby ce contained here the best of my this organizath interest or uni- land including location pursua of such a mine a voluniary po	DR CERTIFICAT rtify that the inform in is true and comp knowledge and belieg m either owns a work eased minaral interest the proposed bottom i nat to a contract with pral or working untere ling order heretofore	nation lets to ; and that sing t on the hole st, or to	
			14				Signature Amher Printed Nam	<u>r Cooke</u> De <u>Cooke</u>	<u>UIVIIC</u> Date	
165	50'		<u>н</u> и	Lat - N Long - W NMSPCE-	E LOCATION 32°35'58.31" 103°16'36.61" N 583455.756 E 866697.187 D-83)	·	I hereby certif on this plat w actual surveys supervison as correct to th Oate-Street Signature &	y that the well locat has plotted from field made by me or and that the same is be best of my belie the best of my belie the best of my belie	ion shown i notes of under my true and	
		11		Ì			Protessional	Currer A		