

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

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DEC 10 2009

HOBBSOCD

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Wind River/RANGERS 40	Contact	Allan Standefer
Address	1004 Collier Center Way Suite 206	Telephone No.	432-557-8722
Facility Name	Main Injection Line	Facility Type	Injection Line

Surface Owner	Woolworth Trust	Mineral Owner	Wind River	Lease No.	#50
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LOCATION OF RELEASE

NEARBY WELL L5U #50
API-30-025-24890-00-00

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	6	25 29S	37E	2150'	FNL	2150'	FEL	Lea

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release	Produced water	Volume of Release	100 BBL	Volume Recovered	420 BBL
Source of Release	Injection Line	Date and Hour of Occurrence		Date and Hour of Discovery	
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Tommy Thompson Land Man / OGD		
By Whom?	Allan Standefer	Date and Hour	10.2.2009		
Was a Watercourse Reached?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	75 BBL		

If a Watercourse was Impacted, Describe Fully.*
Leak ran off pad east of location and impacted natural pond west of location - Had Haul truck Haul off 420 BBL to empty pond

Describe Cause of Problem and Remedial Action Taken.*
Injection line leaked and produced water ran into natural pond dug out line and clamped leak Hauled all of the water out of pond for disposal

Describe Area Affected and Cleanup Action Taken.*
Pad & natural pond scraped and cleaned pad then back filled area Hauled water out of pond and removed 2 1/2 ft. of cont. soil and Hauled to Sundance for Disposal 228 Total yards

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<i>Jacob Melancon</i>	<u>OIL CONSERVATION DIVISION</u>	
Printed Name:	Jacob Melancon	ENV. ENGINEER:	
Title:	Environmental Supervisor	Approved by District Supervisor:	<i>George Deering</i>
E-mail Address:	jacob@3Koilandgas.com	Approval Date:	07/30/10
Date:	12.10.2009	Expiration Date:	---
Phone:	575-631-8077	Conditions of Approval:	
		Attached	<input type="checkbox"/>
			IRP-10-7-2592

* Attach Additional Sheets If Necessary

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WindRiver

Main Injection Line Leak

December 10th 2009

Final Report

Main Injection Line had a leak that ran thru the pad and down into a natural pond west of the location approximately 100bbls were released. We dug out the injection line and clamped leak. Cleaned up pad area by digging out contamination and scraping area and backfilled. Had haul trucks haul all of water out of natural pond and dispose of it, next we excavated two and half foot of soil out of bottom of pond at the request of the landowner and hauled to Sundance for disposal. Approximately 420yds of water was hauled out of pond and disposed of, approximately 228yds of contaminated soil was hauled off and disposed of at Sundance. Landowner went to excavation took pictures and approved the work that was done, no backfill was brought in.

Jacob Melancon



Panther Energy



**ARDINAL
LABORATORIES**

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

January 13, 2010

Jacob Melancon
Ranger 40 Petroleum
P.O. Box 1332
Jal, NM 88252

Re: Main Injection Line Leak

Enclosed are the results of analyses for sample number H19005, received by the laboratory on 01/07/10 at 11:20 am.

Cardinal Laboratories is accredited through Texas NELAP for:

Method SW-846 8021	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method SW-846 8260	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method TX 1005	Total Petroleum Hydrocarbons

Certificate number T104704398-08-TX. Accreditation applies to solid and chemical materials and non-potable water matrices.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.2	Regulated VOCs (V2, V3)

Accreditation applies to public drinking water matrices.

Total Number of Pages of Report: 3 (includes Chain of Custody)

Sincerely,

Celey D. Keene
Laboratory Director

This report conforms with NELAP requirements.



ARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
RANGER 40 PETROLEUM
ATTN: JACOB MELANCON
P.O. BOX 1332
JAL, NM 88252
FAX TO: (575) 395-2652

Receiving Date: 01/07/10
Reporting Date: 01/08/10
Project Number: 106
Project Name: MAIN INJECTION LINE LEAK
Project Location: MAIN INJECTION LINE

Sampling Date: 01/07/10
Sample Type: SOIL
Sample Condition: COOL & INTACT @ 0.5°C
Sample Received By: CK
Analyzed By: AB/ZL/HM

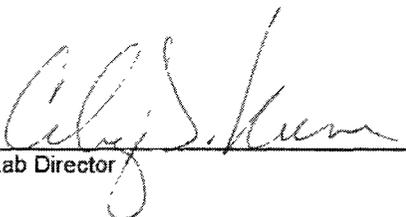
LAB NO. SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)	Cl* (mg/kg)
ANALYSIS DATE:	01/07/10	01/07/10	01/08/10	01/08/10	01/08/10	01/08/10	01/08/10
H19005-1 S1	<10.0	42.0	<0.050	<0.050	<0.050	<0.300	784
H19005-2 S2	<10.0	35.2	<0.050	<0.050	<0.050	<0.300	720
H19005-3 S3	<10.0	59.8	<0.050	<0.050	<0.050	<0.300	128
H19005-4 S4	<10.0	34.2	<0.050	<0.050	<0.050	<0.300	1,570
Quality Control	450	443	0.051	0.050	0.052	0.160	500
True Value QC	500	500	0.050	0.050	0.050	0.150	500
% Recovery	90.0	88.6	102	100	104	107	100
Relative Percent Difference	5.1	10.3	1.3	1.4	4.2	3.7	< 0.1

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8021B; Cl-: Std. Methods 4500-Cl-B

*Analyses performed on 1:4 w:w aqueous extracts.

Not accredited for Chloride and GRO/DRO.

TEXAS NELAP CERTIFICATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE,
AND TOTAL XYLENES. Reported on wet weight.



Lab Director

01/13/10

Date

H19005 TBCL RANGER 40

PLEASE NOTE **Liability and Damages.** Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



CARDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240
(575) 393-2326 Fax (575) 393-2476

Company Name: <u>Ranger 40 Petroleum</u>		BILL TO		ANALYSIS REQUEST							
Project Manager: <u>Jacob Melancon</u>		P.O. #: <u>1332</u>									
Address: <u>P.O. Box 1332</u>		Company: <u>Panther</u>									
City: <u>Jal</u> State: <u>N.M.</u> Zip: <u>88252</u>		Attn: <u>Jacobs</u>									
Phone #: <u>575-631-8037</u> Fax #: <u>575-395-2652</u>		Address: <u>101 G. Panther</u>									
Project #: <u># 106</u> Project Owner: <u>Ranger 40</u>		City: <u>Jal</u>									
Project Name: <u>Main Injection Line Leak</u>		State: <u>N.M.</u> Zip: <u>88252</u>									
Project Location: <u>Main Injection Line</u>		Phone #: <u>575-631-8037</u>									
Sampler Name: <u>Jacob Melancon</u>		Fax #: <u>575-395-2652</u>									

Lab I.D.	Sample I.D.	KORAB OR (C)OMP.	F. CONTAINERS	MATRIX						PRESERV.		SAMPLING		
				GROUNDWATER	WASTEWATER	SOIL	SOIL	SLUDGE	OTHER	ACID/BASE	ICE / COOL	OTHER	DATE	TIME
HI9005-1 2 3 4	S1	A				X						01-07-10	8:20	TPT 2015 BTEX 2021 CI-
	S2	A				X						01-07-10	8:30	
	S3	S				X						01-07-10	8:40	
	S4	S				X						01-07-10	8:50	

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Sampler Relinquished: <u>Jacob Melancon</u>	Date: _____	Received By: _____	Phone Result: <input type="checkbox"/> No Add'l Phone #:
Relinquished By: _____	Time: _____	Temp. _____	Fax Result: <input type="checkbox"/> No Add'l Fax #:
Delivered By: (Circle One) _____	Date: <u>1/7/10</u>	Received By: <u>C. Melancon</u>	REMARKS: <u>Email Results</u>
Sampler - UPS - Bus - Other: _____	Time: <u>11:20</u>	Sample Condition: <u>05°C</u>	<u>jacob@3k oil and gas.com</u>
		Cap. Intact: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
		Checked By: <u>cmh</u>	

† Cardinal cannot accept verbal changes Please fax written changes to 575-393-2476.
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Revised October 10, 2003

HOBBSON
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with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Wind River/RANGER	Contact	Allan Standater
Address	1004 Collier Center Way Suite 206	Telephone No.	432-557-8722
Facility Name	Main Injection Line	Facility Type	Injection Line

Surface Owner	- Wheelworth Trust	Mineral Owner	- Wind River	Lease No.	# 50
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LOCATION OF RELEASE API # 30-025-24890-00-00

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	6	25 24S	37E	2150'	FNL	2150'	FEL	Lea

Latitude NA Longitude NA

NATURE OF RELEASE

Type of Release	Produced Water Produced Water	Volume of Release	100 BBL	Volume Recovered	420 BBL
Source of Release	Injection Line	Date and Hour of Occurrence	10.2	Date and Hour of Discovery	10.2.2009
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Tommy Thompson - Land Man / ocp		
By Whom?		Date and Hour	10.2.2009		
Was a Watercourse Reached?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	WATER < 50.0 f		

If a Watercourse was Impacted, Describe Fully.*
Leak run off location and impacted natural pond west of location - Had haul trucks haul water out of pond

Describe Cause of Problem and Remedial Action Taken.*
Injection line leaked and water ran into natural pond - dug out line clamped leak Back filled area hauled off water out of pond

Describe Area Affected and Cleanup Action Taken.*
Area affected was pad and natural pond hauled water out of pond Removed 2 1/2 ft of Contaminated Soil and hauled to Sunda

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION		
Printed Name:	Jacob Melancon	Approved by	ENV. ENGINEER: District Supervisor: <i>Sherry Debing</i>
Title:	Environmental Supervisor	Approval Date:	07/30/10 Expiration Date: -
E-mail Address:	jacob@JKoilandgas.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date:	10.04.2009	Phone:	575-631-8039
		IRP - 10-7-2542	

* Attach Additional Sheets If Necessary