

# PACIFIC NORTHWEST PIPELINE CORPORATION

SALT LAKE CITY, UTAH

December 3, 1959

REPLY TO:  
P. O. Box 1526  
SALT LAKE CITY 10, UTAH

Regional Supervisor  
United States Geological Survey  
Post Office Box 6721  
Roswell, New Mexico

Commissioner of Public Lands  
State of New Mexico  
Post Office Box 791  
Santa Fe, New Mexico

Oil Conservation Commission  
State of New Mexico  
Post Office Box 871  
Santa Fe, New Mexico

Gentlemen:

Re: San Juan 32-8 Unit  
San Juan County, New Mexico

The San Juan 32-8 Unit Agreement as originally drawn provides that the spacing pattern for development wells within a unit area shall be the E/2 or W/2 of each section. However, Sections 7 through 12 of Township 32 North Range 8 West, and Sections 18, 19, 30 and 31 of Township 32 North, Range 8 West, are considerably short of the usual 640 acres and, therefore, are not suited to development of the Pictured Cliffs and Mesaverde formations in accordance with the Unit requirement which contemplates regular one-half sections of 320 acres each. The amount of acreage in each section is as follows:

## Township 32 North, Range 8 West

Section 7:	314.78 acres
Section 8:	377.04 acres
Section 9:	386.44 acres
Section 10:	391.80 acres
Section 11:	404.00 acres
Section 12:	408.40 acres
Section 18:	544.60 acres
Section 19:	543.40 acres
Section 30:	541.20 acres
Section 31:	541.10 acres

Due to these irregularities in survey, special provision must be made for non-standard drilling blocks in order to economically develop the Unit.

By letter dated November 11, 1959, Pacific Northwest Pipeline Corporation as Unit Operator of the San Juan 32-8 Unit, submitted a proposal to the working interest owners that each of Sections 7 through 12 in Township 32 North, Range 8 West, constitute one complete drilling block for Unit purposes. We also recommended that Sections 18, 19, 30 and 31 each constitute two drilling blocks for Unit purposes. The easterly portions of these latter sections will contain the regular 320 acre drilling block requirement. The

Regional Supervisor  
Commissioner of Public Lands  
Oil Conservation Commission  
December 3, 1959

remaining westerly portions of these sections will be considerably short of this requirement. A total of all the acreage in all of the above-mentioned sections under our recommendation will allow for fourteen drilling locations, averaging 315 acres.

We have now received approval of a majority of working interest owners, as required by Section 7 of the Unit Operating Agreement. We are attaching copies of these approvals for your reference.

Pacific Northwest Pipeline Corporation, as Unit Operator of the San Juan 32-8 Unit, respectfully requests the approval by the United States Geological Survey, the Commissioner of Public Lands of the State of New Mexico, and the New Mexico Oil Conservation Commission of the proposed spacing program.

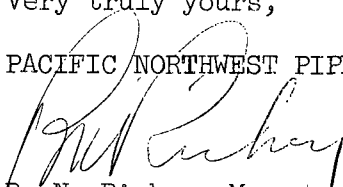
We will very much appreciate your review of the irregularities of survey and your approval for the development and participation of the San Juan 32-8 Unit in accordance with this program.

Your prompt consideration will be most helpful.

Very truly yours,

Very truly yours,

PACIFIC NORTHWEST PIPELINE CORPORATION

  
R. N. Richey, Manager  
Land Department


RNR:CVD:jc

APPROVED \_\_\_\_\_ DATE: \_\_\_\_\_  
Director, United States Geological Survey

Subject to like approval by the appropriate State officials.

APPROVED \_\_\_\_\_ DATE: \_\_\_\_\_  
Commissioner of Public Lands

Subject to like approval by the U.S.G.S. and Oil Conservation Commission.

APPROVED  \_\_\_\_\_ DATE: 12-9-59  
Oil Conservation Commission

Subject to like approval by the U.S.G.S. and Commissioner of Public Lands.

# PHILLIPS PETROLEUM COMPANY

BARTLESVILLE, OKLAHOMA

November 20, 1959

Re: San Juan 32-8 Unit

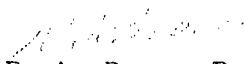
Pacific Northwest Pipeline Corporation  
P. O. Box 1526  
Salt Lake City 10, Utah

Attention: Mr. R. N. Richey, Manager  
Land Department

Gentlemen:

This is to advise that Phillips Petroleum Company has no objection to your proposal as set out in your letter directive of November 11, 1959, that Sections 7 through 12-32N-8W each constitute one complete drilling block for Unit purposes, and that Sections 18, 19, 30 and 31 each constitute two drilling blocks for Unit purposes.

Yours very truly,

  
R. A. Brown, Regional Landman  
Northwest Region  
Land and Geological Department

RAB:tm

# PACIFIC NORTHWEST PIPELINE CORPORATION

SALT LAKE CITY, UTAH

November 11, 1959

REPLY TO:  
P. O. Box 1526  
SALT LAKE CITY 10, UTAH

## WORKING INTEREST OWNERS OF SAN JUAN 32-8 UNIT:

The San Juan 32-8 Unit Agreement as originally drawn provides that the spacing pattern for development wells within a unit area shall be the E/2 or W/2 of each section. However, Sections 7 through 12 of Township 32 North, Range 8 West, and Sections 18, 19, 30 and 31 of Township 32 North, Range 8 West, are considerably short of the usual 640 acres and, therefore, are not suited to development of the Pictured Cliffs and Mesaverde formations in accordance with the Unit requirement which contemplates regular one-half sections of 320 acres each. The amount of acreage in each section is as follows:

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Section 18:	554.60 acres
Section 19:	543.40 acres
Section 30:	541.20 acres
Section 31:	541.10 acres

Due to these irregularities in survey, special provision must be made for non-standard drilling blocks in order to economically develop the Unit.

It is the recommendation of Pacific Northwest Pipeline Corporation, as Unit Operator of the San Juan 32-8 Unit, that each of Sections 7 through 12, Township 32 North, Range 8 West, constitute one complete drilling block for Unit purposes. It is also recommended that Sections 18, 19, 30 and 31 each constitute two drilling blocks for Unit purposes. The easterly portions of these latter sections will contain the regular 320 acre drilling block requirement. The westerly portions of these sections will be considerably short of this requirement. A total of all the acreage in all of the above-mentioned sections under our recommendation will allow for fourteen drilling locations, which average 315 acres.

We are of the opinion that the Oil Conservation Commission for the State of New Mexico will grant administrative approval under Order No. R-128-D, Rule 1 (b) for these non-standard drilling blocks. However, before making final application, we would like to have the approval of the majority working interest owners within the 32-8 Unit as provided in Section 7 of the Unit Operating Agreement.

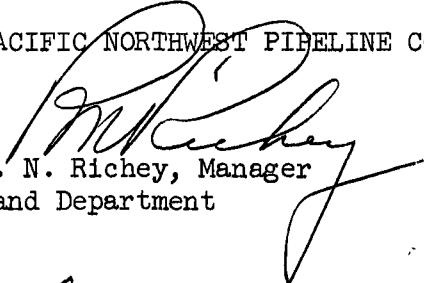
Working Interest Owners of San Juan 32-8 Unit  
Page 2  
November 11, 1959

We are enclosing a plat of the sections involved in our application for non-standard proration units to assist you in visualizing our proposal to the New Mexico Oil Conservation Commission.

We will, therefore, appreciate your review of this problem and returning a copy of this letter within ten (10) days from receipt with your approval of this proposed program indicated in the space provided below.

Very truly yours,

PACIFIC NORTHWEST PIPELINE CORPORATION

  
R. N. Richey, Manager  
Land Department

RNR:CVD:jc

Approved: El Paso Natural Gas Co.  
Sam Smith

Date: 11-19-59

log in, assign no. & write order.

PACIFIC NORTHWEST PIPELINE CORPORATION

SALT LAKE CITY, UTAH

December 7, 1959

REPLY TO:  
P. O. Box 1526  
SALT LAKE CITY 10, UTAH

Mr. Dan Nutter  
New Mexico Oil Conservation Commission  
Post Office Box 871  
Santa Fe, New Mexico

NWU-341  
(waiver)

Re: Application for Exception to  
Rule 1 (a) of Order #R-128-D  
for Non-standard Gas Proration  
Units, San Juan 32-8 Unit  
Blanco - Mesaverde Pool  
San Juan County, New Mexico

Dear Mr. Nutter:

Attached hereto are three copies of plat marked Exhibit "A" reflecting the possible non-standard proration units as were discussed during our visit in Santa Fe, on November 17, 1959. Also enclosed with this letter are multiple copies of our letter dated December 3, 1959, addressed to the United States Geological Survey, Commissioner of Public Lands, and the Oil Conservation Commission asking approval, for unit purposes, of ten non-standard drilling blocks for the subject unit.

In review of what we discussed on November 17, the township described as Township 32 North, Range 8 West, is irregular in that the north boundary, which is the Colorado - New Mexico State Line, cuts off that portion of the township which normally would constitute all of Sections 1 through 6 and most of the north halves of Sections 7 through 12. Further, the westerly township boundary is not normal resulting in west-line sections being undersized. Reference to the attached plat will disclose the size and shape of each of these irregular sections. It is notable that the sections along the Colorado line average more than 320 acres, while the west halves of Sections 18, 19, 30 and 31 are under the normal 320 acres. If each section on the north line and each half section on the west line is recognized as a drilling block, the average size will be 317 acres per drilling block throughout the ten non-standard sections, and development can be maintained on an even pattern to effect most uniform drainage.

The plat also clearly indicates that the oversize spacing units created by the Oil and Gas Conservation Commission of Colorado on the north side of the State Line will be offset by oversized spacing units in the 32-8 Unit.

Mr. Dan Nutter  
December 7, 1959  
Page 2

After our discussion of this matter with you and upon further study of the situation existing in the 32-8 Unit, it is our belief that administrative approval for non-standard proration units, as illustrated on Exhibit "A", may be granted because of the following reasons:

1. The non-standard gas proration units consist of contiguous quarter-quarter sections and/or lots.
2. The non-standard gas proration units lie wholly within single governmental sections.
3. All the non-standard gas proration units may reasonably be presumed to be productive of gas.
4. We are submitting with this letter copies of letters of approval, consent, and waiver from all operators owning interests in sections in which non-standard proration units are situated, and all operators owning interests in acreage offsetting the non-standard gas proration units.

The circumstances under which this request is made parallel those under which a similar petition was granted by regulatory agencies during 1958 in the San Juan 32-9 Unit. Your Memo 3-59 covers this Order.

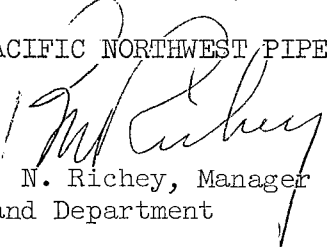
In view of the foregoing conditions, we respectfully request administrative approval by the Oil and Gas Conservation Commission for the subject non-standard gas proration units as authorized by Order #R-128-D, Rule 1 (b).

In the event the Commission grants approval of the non-standard proration units requested above, and as a matter of procedure, we are enclosing eleven copies of our December 3rd letter mentioned in the first paragraph, in which we seek regulatory body approval, for unit purposes, of unorthodox drilling blocks and ask that the Commission initially approve the request and forward eight copies to the Commissioner of Public Lands for consideration, who, in turn, is requested to mail five approved copies to the United States Geological Survey in Roswell, New Mexico. The Supervisor of the United States Geological Survey is requested to return a fully approved copy to us.

Informational copies, hereof, are being sent by us to the Commissioner and Supervisor.

Very truly yours,

PACIFIC NORTHWEST PIPELINE CORPORATION

  
R. N. Richey, Manager  
Land Department

RNR:CVD:kfb  
Enclosures

# PHILLIPS PETROLEUM COMPANY

BARTLESVILLE, OKLAHOMA

November 20, 1959

Re: San Juan 32-8 Unit

Pacific Northwest Pipeline Corporation  
P. O. Box 1526  
Salt Lake City 10, Utah

Attention: Mr. R. N. Richey, Manager  
Land Department

Gentlemen:

This is to advise that Phillips Petroleum Company has no objection to your proposal as set out in your letter directive of November 11, 1959, that Sections 7 through 12-32N-8W each constitute one complete drilling block for Unit purposes, and that Sections 18, 19, 30 and 31 each constitute two drilling blocks for Unit purposes.

Yours very truly,

*R. A. Brown*  
R. A. Brown, Regional Landman  
Northwest Region  
Land and Geological Department

RAB:tm



# PACIFIC NORTHWEST PIPELINE CORPORATION

SALT LAKE CITY, UTAH

November 11, 1959

REPLY TO:  
P. O. Box 1526  
SALT LAKE CITY 10, UTAH

## WORKING INTEREST OWNERS OF SAN JUAN 32-8 UNIT:

The San Juan 32-8 Unit Agreement as originally drawn provides that the spacing pattern for development wells within a unit area shall be the E/2 or W/2 of each section. However, Sections 7 through 12 of Township 32 North, Range 8 West, and Sections 18, 19, 30 and 31 of Township 32 North, Range 8 West, are considerably short of the usual 640 acres and, therefore, are not suited to development of the Pictured Cliffs and Mesaverde formations in accordance with the Unit requirement which contemplates regular one-half sections of 320 acres each. The amount of acreage in each section is as follows:

<u>Township 32 North, Range 8 West</u>	
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Section 30:	541.20 acres
Section 31:	541.10 acres

Due to these irregularities in survey, special provision must be made for non-standard drilling blocks in order to economically develop the Unit.

It is the recommendation of Pacific Northwest Pipeline Corporation, as Unit Operator of the San Juan 32-8 Unit, that each of Sections 7 through 12, Township 32 North, Range 8 West, constitute one complete drilling block for Unit purposes. It is also recommended that Sections 18, 19, 30 and 31 each constitute two drilling blocks for Unit purposes. The easterly portions of these latter sections will contain the regular 320 acre drilling block requirement. The westerly portions of these sections will be considerably short of this requirement. A total of all the acreage in all of the above-mentioned sections under our recommendation will allow for fourteen drilling locations, which average 315 acres.

We are of the opinion that the Oil Conservation Commission for the State of New Mexico will grant administrative approval under Order No. R-128-D, Rule 1 (b) for these non-standard drilling blocks. However, before making final application, we would like to have the approval of the majority working interest owners within the 32-8 Unit as provided in Section 7 of the Unit Operating Agreement.

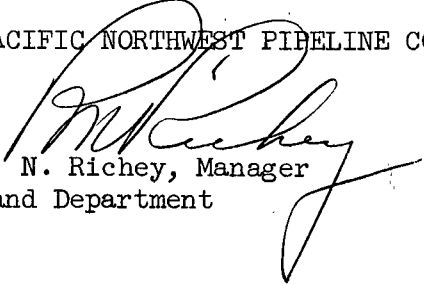
Working Interest Owners of San Juan 32-8 Unit  
Page 2  
November 11, 1959

We are enclosing a plat of the sections involved in our application for non-standard proration units to assist you in visualizing our proposal to the New Mexico Oil Conservation Commission.

We will, therefore, appreciate your review of this problem and returning a copy of this letter within ten (10) days from receipt with your approval of this proposed program indicated in the space provided below.

Very truly yours,

PACIFIC NORTHWEST PIPELINE CORPORATION

  
R. N. Richey, Manager  
Land Department

RNR:CVD:jc

Approved:

PAN AMERICAN PETROLEUM CORPORATION

BY 

Div. Prod. Supt.

Date: November 27, 1959

# PACIFIC NORTHWEST PIPELINE CORPORATION

SALT LAKE CITY, UTAH

November 11, 1959

REPLY TO:  
P. O. Box 1526  
SALT LAKE CITY 10, UTAH

## WORKING INTEREST OWNERS OF SAN JUAN 32-8 UNIT:

The San Juan 32-8 Unit Agreement as originally drawn provides that the spacing pattern for development wells within a unit area shall be the E/2 or W/2 of each section. However, Sections 7 through 12 of Township 32 North, Range 8 West, and Sections 18, 19, 30 and 31 of Township 32 North, Range 8 West, are considerably short of the usual 640 acres and, therefore, are not suited to development of the Pictured Cliffs and Mesaverde formations in accordance with the Unit requirement which contemplates regular one-half sections of 320 acres each. The amount of acreage in each section is as follows:

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We are of the opinion that the Oil Conservation Commission for the State of New Mexico will grant administrative approval under Order No. R-128-D, Rule 1 (b) for these non-standard drilling blocks. However, before making final application, we would like to have the approval of the majority working interest owners within the 32-8 Unit as provided in Section 7 of the Unit Operating Agreement.

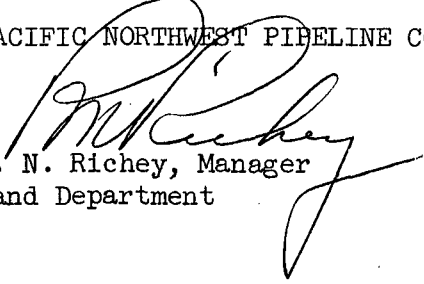
Working Interest Owners of San Juan 32-8 Unit  
Page 2  
November 11, 1959

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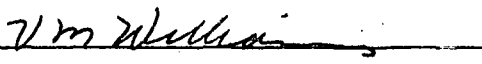
Very truly yours,

PACIFIC NORTHWEST PIPELINE CORPORATION

  
R. N. Richey, Manager  
Land Department

RNR:CVD:jc

Approved: SUNRAY MID-CONTINENT OIL COMPANY

BY: 

Date: November 19, 1959



REC'D NOV 13 1959

PACIFIC NORTHWEST PIPELINE CORPORATION

SALT LAKE CITY, UTAH

November 10, 1959

REPLY TO:  
P. O. Box 1526  
SALT LAKE CITY 10, UTAH

Rock Island Oil and Refining Company  
321 West Douglas  
Wichita, Kansas

Attention: Mr. C. C. Chapin

Gentlemen:

Re: Proposed Application for  
Non-Standard Proration Unit  
San Juan 32-8 Unit  
San Juan County, New Mexico

In confirmation of our telephone conversation of November 9, 1959, during which you expressed agreement to Pacific's proposal concerning the formation of non-standard proration units, we hereby wish to set out in more detail our plan.

The development of the acreage within the San Juan 32-8 Unit is regulated by an agreement which provides that the spacing pattern for development wells within the unit area shall be the W/2 or E/2 of each section. Sections 7 through 12 of Township 32 North, Range 8 West, and Sections 18, 19, 30 and 31 of the same township and range are considerably short of the usual 640 acres and, therefore, are not suited to development of the Pictured Cliffs and Mesaverde formations under the Unit requirement and the State of New Mexico spacing regulations which contemplates regular one-half sections of 320 acres each.

Due to these irregularities in survey, special provisions must be made for non-standard drilling blocks in order to economically develop the unit. Pacific Northwest Pipeline Corporation, as Unit Operator, will recommend to all the working interest owners within the Unit that application be made to the New Mexico Oil Conservation Commission for administrative approval under Order No. R-128-D, Rule No. 1 (b), that each of Sections 7 through 12, Township 32 North, Range 8 West, constitute one complete drilling block. The application will also request that Sections 18, 19, 30 and 31 each constitute two drilling blocks. The easterly portions of these latter sections contain the regular 320 acre drilling block requirement. The remaining westerly portions of these sections are considerably short of the 320 acre requirement.

RECEIVED  
Pacific Northwest Pipe Line Corp.

DEC 3 1959

LAND DEPT.



Rock Island Oil and Refining Company  
November 10, 1959  
Page 2

We feel that the Oil Conservation Commission will require fourteen drilling locations in the sections involved. Under Pacific's plan a total of all the acreage in all of the above-mentioned sections will provide for fourteen drilling locations which average 315 acres.

Prior to submitting our application to the Oil Conservation Commission, we need Rock Island's consent to our proposal because of its working interest ownership in one of the sections involved as well as being a working interest owner in lands which offset one of the non-standard proration units being applied for.

We are enclosing a plat of the sections involved in our application for non-standard proration units to assist you in visualizing our proposal to the New Mexico Oil Conservation Commission.

As mentioned in our telephone conversation, El Paso Natural Gas Company must commence a well in Section 9 within the near future making it imperative that our application be filed as soon as possible. We will, therefore, appreciate your returning a copy of this letter with your consent of this proposed program indicated in the space provided below.

Very truly yours,

PACIFIC NORTHWEST PIPELINE CORPORATION

*Claude Van Dyke*  
Claude Van Dyke  
District Manager, Land Department

CVD:jc  
Enc.

Rock Island Oil and Refining Company hereby approves and consents to the establishment of Mesaverde well spacing units, or drilling blocks, as proposed above and waives its right to protest the same before the New Mexico Oil Conservation Commission.

APPROVED AND AGREED TO THIS 2  
DAY OF Dec., 1959.

ROCK ISLAND OIL AND REFINING COMPANY *CC*

By *Fred C. Koch* *ofw*  
*Pres.*



PACIFIC NORTHWEST PIPELINE CORPORATION

SALT LAKE CITY, UTAH  
November 11, 1959

REPLY TO:  
P. O. Box 1526  
SALT LAKE CITY 10, UTAH

Southern Union Gas Company  
Burt Building  
Dallas 1, Texas

Gentlemen:

Re: Proposed Application for  
Non-Standard Proration Unit  
San Juan 32-8 Unit  
San Juan County, New Mexico

In confirmation of our telephone conversation of November 9, 1959, during which we discussed Pacific's proposal concerning the formation of non-standard proration units within the 32-8 Unit, we hereby wish to set out in more detail our plan.

The development of the acreage within the San Juan 32-8 Unit is regulated by an agreement which provides that the spacing pattern for development wells within the unit area shall be the W/2 or E/2 of each section. Sections 7 through 12 of Township 32 North, Range 8 West, and Sections 18, 19, 30 and 31 of the same township and range are considerably short of the usual 640 acres and, therefore, are not suited to development of the Pictured Cliffs and Mesaverde formations under the Unit requirement and the State of New Mexico spacing regulations which contemplates regular one-half sections of 320 acres each.

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Southern Union Gas Company  
November 11, 1959  
Page 2

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Prior to submitting our application to the Oil Conservation Commission, we need Southern Union's consent to our proposal because of its working interest ownership in lands which offset one or more of the non-standard proration units being applied for.

We are enclosing a plat of the sections involved in our application for non-standard proration units to assist you in visualizing our proposal to the New Mexico Oil Conservation Commission.

As mentioned in our telephone conversation, El Paso Natural Gas Company must commence a well in Section 9 within the near future making it imperative that our application be filed as soon as possible. We will, therefore, appreciate your returning a copy of this letter with your consent of this proposed program indicated in the space provided below.

Very truly yours,

PACIFIC NORTHWEST PIPELINE CORPORATION

Claude Van Dyke  
District Manager, Land Department

CVD:jc  
Enc.

Southern Union Gas Company hereby approves and consents to the establishment of Mesaverde well spacing units, or drilling blocks, as proposed above and waives its right to protest the same before the New Mexico Oil Conservation Commission.

APPROVED AND AGREED TO THIS 16th  
DAY OF November, 1959.

SOUTHERN UNION GAS COMPANY

By A. M. W. Fiedler



NEW MEXICO OIL CONSERVATION COMMISSION  
BOX 871  
SANTA FE, NEW MEXICO

September, 1959

The following administrative orders were approved by the Secretary-Director of the Commission, pursuant to the appropriate rules and orders of the Commission, during the subject month. Copies of the orders, as well as applications therefor, are on file in the Santa Fe office of the Commission.

Northwest Proration Units (NWU's)

Skelly Oil Company

Well No. 3	Lot 4 and NW/4 NW/4 5-24N-5W			
Well No. 11	Lot 2 and NW/4 NE/4 5-24N-5W	Otero-Gallup Oil Pool	9-15-59	NWU-332
Well No. 16	Lot 2 and NW/4 NE/4 6-24N-5W			

Southeast Proration Units (NSP's)

Joseph I. O'Neill, Jr.

Fed. "F" Well No. 1	SE/4 29-26S-37E	Jalmat Gas Pool	9-14-59	NSP-503
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Continental Oil Co.

State D-11 Well No. 1	SW/4 & SW/4 NW/4 11-21S-36E	Eumont Gas	9-14-59	NSP-504
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Non-standard Locations (NSL's)

El Paso Natural Gas Co.

San Juan Unit Well No. 20-30	SW/4 SW/4 30-28N-4W	Blanco MV Wildcat Dakota	9-11-59	NSL-199
Vaughn Well No. 5	SW/4 29-26N-6W	South Blanco PC	9-29-59	NSL-200
Vaughn Well No. 4 (PC)	SE/4 29-26N-6W	South Blanco PC Undesignated Chacra	9-29-59	NSL-201

Dual Completions (DC's)

Atlantic Refining Co.

Langlie-Fed	NE/4 SE/4	Undesignated Blinebry		
Well No. 1	14-25S-37E	" Drinkard	9-8-59	DC-808

Tidewater Oil Co.

A. B. Coates "C"	SE/4 NW/4	Justis-Montoya		
Well No. 10	24-25S-37E	" Ellenburger	9-8-59	DC-809

Gulf Oil Corporation

J. N. Carson	NE/4 SE/4	Penrose-Skelly		
Well No. 9	28-21S-37E	Paddock	9-14-59	DC-810

Caulkins Oil Company

Breech "C" Well	NE/4 NE/4	Undesignated MV		
No. MD-244	14-26N-6W	" Dakota	9-14-59	DC-811

Devonian Gas & Oil Co.

Fed. Well No. 1	SE/4 NW/4	Undesignated Fruitland		
	4-29N-12W	Fulcher Kutz PC	9-14-59	DC-812

Pacific Northwest Pipeline Corp.

San Juan 28-5 Well	SW/4 SW/4	Blanco MV		
No. 34-18	18-28N-5W	Undesignated Dakota	9-14-59	DC-813

Gulf Oil Corporation

Learcy McBuffington	NW/4 SW/4	Justis-Blinebry		
Well No. 10	13-25S-37E	" Drinkard	9-21-59	DC-815

El Paso Natural Gas Company

Huerfano Unit Well	NW/4 SE/4	Angels Peak-Gallup		
No. 106	33-27N-10W	" " Dakota	9-14-59	DC-816

Tidewater Oil Co.

L. M. Buffington	NW/4 SW/4	Undesignated McKee		
"B" Well No. 2-D	19-25S-38E	Justis-Ellenburger	9-23-59	DC-817

Continental Oil Company

Britt B-15	SW/4 NE/4	Undesign. Tubb		
Well No. 10	15-20S-37E	" Drinkard	9-23-59	DC-818
S.E.M.U.	NE/4 SE/4	Undesign. Tubb		
Well No. 70	15-20S-37E	Weir Pool	9-23-59	DC-819