DAC - HOB Order Number	API Number Operator			ounty	
401 Order Date	30-25-27949 Abache Co Well Name	Or Oralian Mumber) Lee	2. 9935599	
9-7-10	BM Marcus	002	<u>20</u> UL Sec		38E
Pool 1 (0/000	Blinebry Oil+Gas	Oil %	Gas %		
Pool 2 63280	Warren Tubb	36			
Pool 3 5 7 000	Skaags- Drinkand	17.	15		
Pool 4					
Comments: Pas	ted to RBDM S, 9	1-7-10 C	H		

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> = 0/10
27949
7490
11%0
1190 1190 15%
7

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Submit 3 Copies To Appropriate District Office	at 3 Copies To Appropriate District State of New Mexico				
Office District I 1625 N. French Dr., Hobbs, NMFC C District II	June 19, 2008 WELL API NO.,				
		30-025-27949			
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rto Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE A 6. State Oil & Gas Lease No.				
District IV 1220 S. St. Francis Dr., Santa Fe, HOBBSOC 87505	Santa Fe, NM 87505	v. State Off & das Lease No.			
SUNDRY NOTICES AN	D REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO D DIFFERENT RESERVOIR. USE "APPLICATION FO PROPOSALS)	BM Marcus				
1. Type of Well: ⊠Oıl Well ☐ Gas Well	8. Well Number ₀₀₂				
2. Name of Operator Apache Corporation		9. OGRID Number 873			
3. Address of Operator		10. Pool name or Wildcat			
303 Veterans Airpark Lane, Suite 3000 Midla	and, TX 79705	Bli O&G/WarrenTubb/Skaggs Drinkard			
4. Well Location		1,			
Unit Letter C: 990	feet from the North line and 198	0 feet from the West line			
Section 20	Township 20S Range 38E	NMPM County Lea			
11. Ele 3547' C	vation (Show whether DR, RKB, RT, GR, etc., SL				
12 Cl. 1 A i.t. D I.di ata Natura fiNatisa Danata Otlan Data					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTI		SEQUENT REPORT OF:			
	AND ABANDON REMEDIAL WOR				
	PLE COMPL CASING/CEMEN				
DOWNHOLE COMMINGLE	_				
OTHER: Frac Tubb & Drinkard	☑ OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
of starting any proposed work). SEE ROLE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
	m the Blinebry only. Apache would like to re-c	pen the Tubb and Drinkard, per the attached			
procedure, to produce all three zones together, per DHC-2118-A. P-I\363 Pool Names: Blinebry Oil & Gas (6660) Actual Perforations: 5847'-6067'					
Warren Tubb Oil (63280) 6493'-6660'					
Skaggs Drinkard (57000) 6674'-6919'					
Apache used the subtraction method to determine the allocation percentages for each zone as follows:					
OIL GAS WTR Blinebry Oil & Gas (6660) 47% 74% 45%					
Warren Tubb (63280) 36%	11% 55%				
Skaggs-Drinkard (57000) 17%	15% 0%				
Downhole commingling will not reduce the value of these pools. Ownership is the same for each of these pools					
Spud Date: 10/12/1982	Rig Release Date:				
10,12,1602					
	U)	+C-HOB-401			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
() 1100					
SIGNATURE # 1000 TOWA	TITLE Sr. Engr Tech	DATE 08/26/2010			
Type or print name Reesa Holland E-mail address: Reesa Holland@apachecorp.com PHONE: 432/818-1062					
For State Use Only					
APPROVED BY: TITLE TELEVILLE OF THE DATE AUG 3 1 2010					
Conditions of Approval (if any):					