

DATE 8.20.10	SUSPENSE	ENGINEER WJ.	LOGGED IN 870.10	TYPE DAC	APP NO. 1023234641
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PTB-W
1023234641

RECEIVED OGD
NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
2010 AUG 20 11 20 AM '10
South St. Francis Drive, Santa Fe, NM 87505



ConocoPhillips
File #6

ADMINISTRATIVE APPLICATION CHECKLIST 30-045-20355

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

4315

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jamie Goodwin _____ Regulatory Technician _____ 08/20/2010
 Print or Type Name Signature Title Date

 e-mail Address Jamie.L.Goodwin@ConocoPhillips.com

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Waiting for Approval

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2010 AUG 19 2:13 PM

APPLICATION FOR DOWNHOLE COMMINGLING

Form C-107A
Revised June 10, 2003

APPLICATION TYPE
 X Single Well
 Establish Pre-Approved Pools
EXISTING WELLBORE
 X Yes No

Burlington Resources Oil & Gas Company LP P.O.Box 4289: Farmington, NM 87499
Operator Address

Filan 6 Unit G, Sec. 5, 027N, 008W San Juan
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No: 14538 Property Code 7018 API No. 300452035500000 Lease Type: X Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	OTERO CHACRA	BLANCO MESAVERDE	BASIN DAKOTA
Pool Code	82329	72319	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3196' - 3484' <i>65 x 388 = 2077</i>	4182' - 4468'	6628' - 6790'
Method of Production (Flowing or Artificial Lift)	Flowing	Flowing	Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	450 psi	550 psi	2000 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000	BTU 1000	BTU 1000
Producing, Shut-In or New Zone	Shut-In	Shut-In	Shut-In
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Dec 2003 Rates: 2194 mcf	Date: Dec 2003 Rates: 783 mcf	Date: Dec 2003 Rates: 940 mcf
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes X No

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No

Are all produced fluids from all commingled zones compatible with each other? Yes X No

Will commingling decrease the value of production? Yes No X

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes X No

NMOCD Reference Case No. applicable to this well: _____

Attachments:

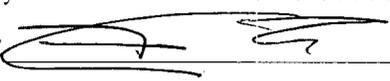
- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineer DATE 8/10/10

TYPE OR PRINT NAME Bill Akwari, Engineer TELEPHONE NO. (505) 326-9700

E-MAIL ADDRESS Bill.N.Akwari@conocophillips.com

Filan 6
Unit G, Section 5, T27N, R08W

The Filan 6 is a Chara, Mesaverde and Dakota commingle. A volumetric calculation will be performed to determine the allocation percentages between the Chara, Mesaverde and Dakota. All documentation will be submitted to the Aztec NMOCD office.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
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District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-5170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 117900

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-20355	2. Pool Code 82329	3. Pool Name OTERO CHACRA (GAS)
4. Property Code 7018	5. Property Name FILAN	6. Well No. 006
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6038

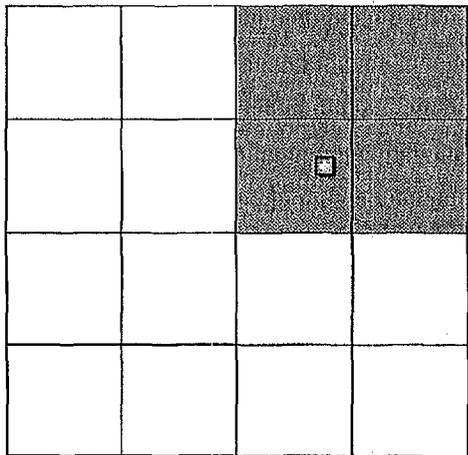
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	5	27N	08W		1850	N	1650	E	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 161.48		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p style="text-align: center;">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: JAMIE Goodwin Title: Regulatory Tech. Date: 07/26/2010</p> <hr/> <p style="text-align: center;">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: David Vilven Date of Survey: 8/22/1968 Certificate Number: 1760</p>
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Energy, Minerals and Natural Resources

Oil Conservation Division

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Santa Fe, NM 87505

Form C-102
 Permit 117900

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-20355	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 7018	5. Property Name FILAN	
6. Well No. 006	7. OGRID No. 14538	
8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6038	

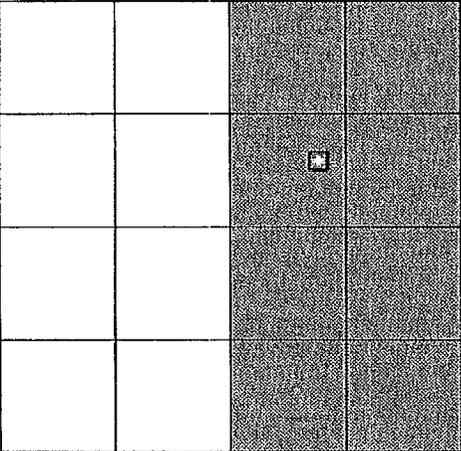
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	5	27N	08W		1850	N	1650	E	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 321.48		13. Joint or Infill		14. Consolidation Code			15. Order No.		

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Energy, Minerals and Natural Resources

Oil Conservation Division

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Santa Fe, NM 87505

Form C-102
Permit 117900

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-20355	2. Pool Code 71599	3. Pool Name BASIN DAKOTA (PRORATED GAS)
4. Property Code 7018	5. Property Name FILAN	6. Well No. 006
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6038

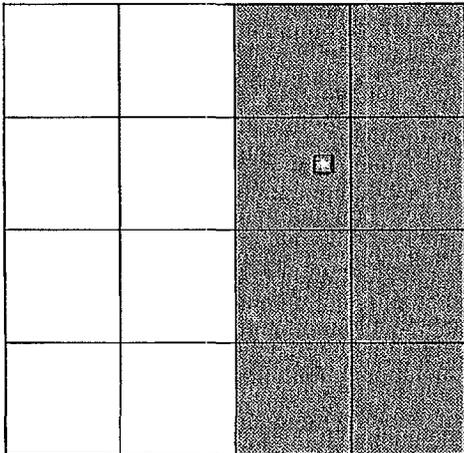
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	5	27N	08W		1850	N	1650	E	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 321.48		13. Joint or Infill		14. Consolidation Code		15. Order No.			

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SAN JUAN NM
 FILAN 6
 BURLINGTON RESOURCES O&G CO LP
 INACTIVE

Production Report

Lease Name:	FILAN	Well Number:	6
Lease Number:		Cum Oil:	54
Operator Name:	BURLINGTON RESOURCES O&G	Cum Gas:	59,091
State:	NEW MEXICO	Cum Water:	7 since FEB 2002
County:	SAN JUAN	First Production Date:	JAN 2002
Field:	OTERO	Last Production Date:	DEC 2003
Sec Twn Rng:	5G 27N 8W	Spot:	NE SW NE
Latitude/Longitude:	36.60605 -107.7001	Lat/Long Source:	TS
Regulatory #:		Completion Date:	JAN 09, 2002
API:	30045203550001	Total Depth:	
Production ID:	2300430452035582329	Upper Perforation:	
Reservoir Name:	CHACRA	Lower Perforation:	
Prod Zone:	CHACRA	Gas Gravity:	
Prod Zone Code:	604CHCR	Oil Gravity:	
Basin Name:	SAN JUAN BASIN	Temp Gradient:	
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	
Status:	INACTIVE		GAS

Annual Production (2 years)

Year	Oil BBLs	Gas MCF	Water BBLs
------	-------------	------------	---------------

Beginning			
Cum:			
2002	54	34,692	7
2003		24,399	
Totals:	54	59,091	7

Monthly Production

Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	Cond Yld STB/MMCF	% Water	# of Wells	Days on
JAN 2002	1	2,788	0	0.36		1	0
FEB 2002	9	2,086	2	4.32	18.18	1	28
MAR 2002	11	3,648	0	3.02		1	31
APR 2002	12	3,393	0	3.54		1	30
MAY 2002	8	3,169	5	2.53	38.46	1	31
JUN 2002	4	2,631		1.53		1	26
JUL 2002	9	3,152		2.86		1	31
AUG 2002		2,950				1	31

SEP 2002		2,820		1	30
OCT 2002		2,887		1	31
NOV 2002		2,667		1	30
DEC 2002		2,501		1	31
Totals:					
2002	<u>54</u>	<u>34,692</u>	<u>7</u>		

JAN 2003		2,896		1	31
FEB 2003		2,426		1	28
MAR 2003		2,662		1	31
APR 2003		2,361		1	30
MAY 2003		2,164		1	31
JUN 2003		1,954		1	30
JUL 2003		1,750		1	31
AUG 2003		1,020		1	9
SEP 2003		1,407		1	16
OCT 2003		1,820		1	31
NOV 2003		1,745		1	30
DEC 2003		2,194		1	31
Totals:					
2003	<u>54</u>	<u>24,399</u>	<u>7</u>		

SAN JUAN NM
 FILAN 6
 BURLINGTON RESOURCES O&G CO LP
 INACTIVE

Production Report

Lease Name:	FILAN	Well Number:	6
Lease Number:		Cum Oil:	54
Operator Name:	BURLINGTON RESOURCES O&G	Cum Gas:	22,444
State:	NEW MEXICO	Cum Water:	7 since FEB 2002
County:	SAN JUAN	First Production Date:	JAN 2002
Field:	BLANCO	Last Production Date:	DEC 2003
Sec Twn Rng:	5G 27N 8W	Spot:	NE SW NE
Latitude/Longitude:	36.60605 -107.7001	Lat/Long Source:	TS
Regulatory #:		Completion Date:	JAN 09, 2002
API:	30045203550001	Total Depth:	
Production ID:	2300430452035572319	Upper Perforation:	
Reservoir Name:	MESAVERDE	Lower Perforation:	
Prod Zone:	MESAVERDE	Gas Gravity:	
Prod Zone Code:	604MVRD	Oil Gravity:	
Basin Name:	SAN JUAN BASIN	Temp Gradient:	
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	
Status:	INACTIVE		GAS

Annual Production	(2 years)		
Year	Oil BBLs	Gas MCF	Water BBLs
Beginning			
Cum:			
2002	54	13,732	7
2003		8,712	
Totals:	54	22,444	7

Monthly Production							
Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	Cond Yld STB/MMCF	% Water	# of Wells	Days on
JAN 2002	1	996	0	1.01		1	0
FEB 2002	9	2,086	2	4.32	18.18	1	28
MAR 2002	11	1,303	0	8.45		1	31
APR 2002	12	1,212	0	9.91		1	30
MAY 2002	7	1,132	5	6.19	41.67	1	31
JUN 2002	5	940		5.32		1	26
JUL 2002	9	1,126		8.00		1	31
AUG 2002		1,054				1	31

SEP 2002		1,007		1	30
OCT 2002		1,031		1	31
NOV 2002		952		1	30
DEC 2002		893		1	31
Totals:					
2002	<u>54</u>	<u>13,732</u>	<u>7</u>		
JAN 2003		1,034		1	31
FEB 2003		866		1	28
MAR 2003		950		1	31
APR 2003		843		1	30
MAY 2003		773		1	31
JUN 2003		698		1	30
JUL 2003		625		1	31
AUG 2003		365		1	9
SEP 2003		501		1	16
OCT 2003		651		1	31
NOV 2003		623		1	30
DEC 2003		783		1	31
Totals:					
2003	<u>8,712</u>				

SAN JUAN NM
 FILAN 6
 BURLINGTON RESOURCES O&G CO LP
 INACTIVE

Production Report

Lease Name:	FILAN	Well Number:	6
Lease Number:	007018	Cum Oil:	1,615
Operator Name:	BURLINGTON RESOURCES O&G	Cum Gas:	501,620 since FEB 1969
State:	NEW MEXICO	Cum Water:	109 since NOV 1998
County:	SAN JUAN	First Production Date:	
Field:	BASIN	Last Production Date:	JAN 2004
Sec Twn Rng:	5G 27N 8W	Spot:	NE SW NE
Latitude/Longitude:	36.60605 -107.7001	Lat/Long Source:	TS
Regulatory #:		Completion Date:	DEC 02, 1968
API:	30045203550000	Total Depth:	6820
Production ID:	2300430452035571599	Upper Perforation:	6628
Reservoir Name:	DAKOTA	Lower Perforation:	6790
Prod Zone:	DAKOTA	Gas Gravity:	0.69
Prod Zone Code:	602DKOT	Oil Gravity:	
Basin Name:	SAN JUAN BASIN	Temp Gradient:	1.75
Gas Gatherer:		N Factor:	
Liquid Gatherer:		GOR:	
Status:	INACTIVE		GAS

Annual Production	(34 years)		
Year	Oil	Gas	Water
	BBS	MCF	BBS

Beginning

Cum:

1969		51,794
1970	264	40,441
1971	169	30,618
1972	181	27,084
1973	68	20,084
1974	31	22,647
1975		17,484
1976		23,743
1977		18,142
1978		16,360
1979		18,097
1980		17,133
1981		15,526
1982		11,793
1983		15,656
1984		17,961
1985		13,479
1986		5,842
1987		11,522
1988		15,655
1989		9,436

1990		9,848	
1991		6,461	
1992		12,497	
1993		5,305	
1994		2,347	
1995		3,108	
1996		1,149	
1997		752	
1998		104	15
2001	97	12,970	33
2002	242	16,123	55
2003	153	10,459	6
2004	2		
Totals:	<u>1,615</u>	<u>501,620</u>	<u>109</u>

Monthly Production (Most recent 48 of 397 months)

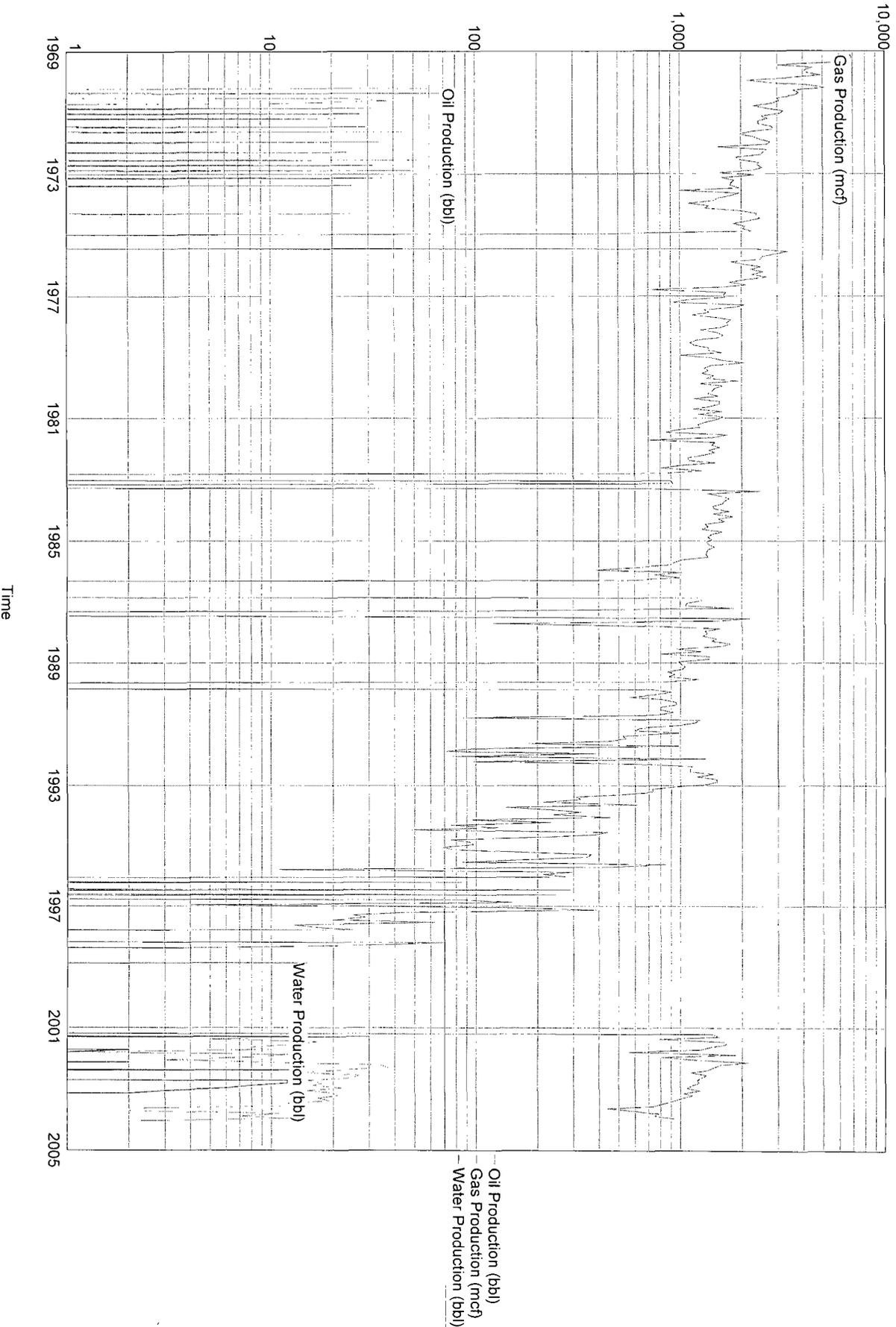
Date MO/YR	Oil BBLS	Gas MCF	Water BBLS	Cond Yld STB/MMCF	% Water	# of Wells	Days on
JAN 1998		0	0			0	0
FEB 1998		0	0			0	0
MAR 1998		69	0			1	26
APR 1998		30	0			1	1
MAY 1998		5	0			1	3
JUN 1998		0	0			0	0
JUL 1998		0	0			0	0
AUG 1998		0	0			0	0
SEP 1998		0	0			0	0
OCT 1998		0	0			0	0
NOV 1998		0	15			1	0
DEC 1998		0	0			0	0
Totals: 1998	<u> </u>	<u>104</u>	<u>15</u>				
JAN 2001	0	0	0			0	0
FEB 2001	0	0	0			0	0
MAR 2001	0	1,424	0			1	31
APR 2001	23	1,539	30	14.95	56.60	1	30
MAY 2001	5	786	0	6.37		1	31
JUN 2001	17	1,654	0	10.28		1	30
JUL 2001	13	1,673	0	7.78		1	31
AUG 2001	8	1,401	0	5.72		1	31
SEP 2001	10	1,256	2	7.97	16.67	1	30
OCT 2001	1	559	1	1.79	50.00	1	31
NOV 2001	12	1,866		6.44		1	30
DEC 2001	8	812		9.86		1	20
Totals: 2001	<u>97</u>	<u>12,970</u>	<u>33</u>				
JAN 2002	3	1,195	0	2.52		1	0
FEB 2002	9	2,149	2	4.19	18.18	1	28
MAR 2002	34	1,563	0	21.76		1	31

APR 2002	37	1,454	0	25.45		1	30
MAY 2002	22	1,358	15	16.21	40.54	1	31
JUN 2002	14	1,127	0	12.43		1	26
JUL 2002	27	1,351	0	19.99		1	31
AUG 2002	25	1,265	0	19.77		1	31
SEP 2002	15	1,209	12	12.41	44.44	1	30
OCT 2002	18	1,237	12	14.56	40.00	1	31
NOV 2002	16	1,143	8	14.00	33.33	1	30
DEC 2002	22	1,072	6	20.53	21.43	1	31
Totals:							
2002	<u>242</u>	<u>16,123</u>	<u>55</u>				
JAN 2003	15	1,241	3	12.09	16.67	1	31
FEB 2003	20	1,039	2	19.25	9.09	1	28
MAR 2003	21	1,141	0	18.41		1	31
APR 2003	17	1,012	0	16.80		1	30
MAY 2003	19	928	0	20.48		1	31
JUN 2003	12	837	0	14.34		1	30
JUL 2003	15	751	0	19.98		1	31
AUG 2003	2	439	1	4.56	33.33	1	9
SEP 2003	2	602	0	3.33		1	16
OCT 2003	11	781	0	14.09		1	31
NOV 2003	7	748	0	9.36		1	30
DEC 2003	12	940		12.77		1	31
Totals:							
2003	<u>153</u>	<u>10,459</u>	<u>6</u>				
JAN 2004	2					1	1
Totals:							
2004	<u>2</u>						

Lease Name: FILAN
County, State: SAN JUAN, NM
Operator: BURLINGTON RESOURCES O&G CO LP
Field: BASIN
Reservoir: DAKOTA
Location: 5 27N 8W NE SW NE

FILAN - BASIN

Production Rates



Lease Name: FILAN
County, State: SAN JUAN, NM
Operator: BURLINGTON RESOURCES O&G CO LP
Field: BLANCO
Reservoir: MESAVERDE
Location: 5 27N 8W NE SW NE

FILAN - BLANCO



Lease Name: FILAN
 County, State: SAN JUAN, NM
 Operator: BURLINGTON RESOURCES O&G CO LP
 Field: OTERO
 Reservoir: CHACRA
 Location: 5 27N 8W NE SW NE

FILAN - OTERO

