

DATE IN 8.20.10	SUSPENSE	ENGINEER W.J.	LOGGED IN 8.20.10	TYPE DHC	PTG W	APP NO. 1023234246
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RECEIVED OGD
 NEW MEXICO OIL CONSERVATION DIVISION
 2010 AUG 20 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Conoco Phillips

San Juan 28-7 U. 11 52A

ADMINISTRATIVE APPLICATION CHECKLIST

30-039-23982

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

4316

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jamie Goodwin
 Print or Type Name

Signature

Regulatory Technician
 Title

08/20/2010
 Date

Jamie.L.Goodwin@ConocoPhillips.com
 e-mail Address

District II

District III RE
1000 Rio Brazos Road, Aztec, NM 87410

District IV **2010**
1220 S. St. Francis Dr., Santa Fe, NM 87505

Waiting for Applicant(s)
State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE

 X Single Well

EXISTING WELLBORE

X	Yes	No
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RECEIVED OCD

2010 AUG 19 P 1 APPLICATION FOR DOWNHOLE COMMINGLING

ConocoPhillips

P.O.Box 4289 Farmington, NM 87499

Operator

Address

San Juan 28-7 Unit

52A

Unit P, Sec. 27, 028N, 007W

Rio Arriba

Lease

Well No. _____

Unit Letter-Section-Township-Range

County

OGRID No: 217817 Property Code 31739 API No. 300392398200000 Lease Type: X Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BASIN FRUITLAND COAL	SOUTH BLANCO PICTURE D CLIFFS	BLANCO MESAVERDE
Pool Code	71629	72439	72319
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3200'- 3325' estimate	3334'-3385' estimate	4964'- 5696'
Method of Production (Flowing or Artificial Lift)	New Zone	New Zone	Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	470 psi	380 psi	280 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000	BTU 1000	BTU 1000
Producing, Shut-In or New Zone	New Zone	New Zone	Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates:	Date: N/A Rates:	Date: Feb 2010 Rates: 1967 mcf
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes X No
Yes No

Are all produced fluids from all commingled zones compatible with each other?

Yes X No

Will commingling decrease the value of production?

Yes _____ No X

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes X No

NMOCD Reference Case No. applicable to this well:

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineer DATE 8/16/10

TYPE OR PRINT NAME Bill Akwari, Engineer TELEPHONE NO. (505) 326-9700

E-MAIL ADDRESS Bill.N.Akwari@conocophillips.com

San Juan 28-7 Unit 52A
Unit P, Section 27, T28N, R07W

The San Juan 28-7 is a Fruitland Coal, Pictured Cliffs and Mesaverde commingle. A volumetric calculation will be performed to determine the allocation percentages between the Fruitland Coal, Pictured Cliffs and Mesaverde. All documentation will be submitted to the Aztec NMOCD office.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 88082

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-23982	2. Pool Code 72439	3. Pool Name BLANCO P. C. SOUTH (PRORATED GAS)
4. Property Code 31739	5. Property Name SAN JUAN 28 7 UNIT	6. Well No. 052A
7. OGRID No. 217817	8. Operator Name CONOCOPHILLIPS COMPANY	9. Elevation 6701

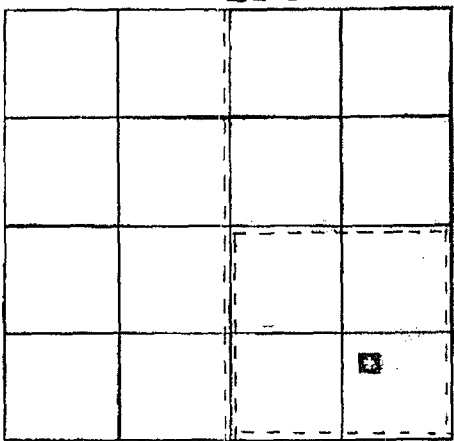
10. Surface Location

UL - Lot P	Section 27	Township 28N	Range 07W	Lot Idn	Feet From 970	N/S Line S	Feet From 1020	E/W Line E	County RIO ARriba
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres S/2 160.00 E/2 320.00		13. Joint or Infill		14. Consolidation Code SE/4 160 acres for PC spacing density E/2 320 acres for Federal Unit Agreement Drill Block		15. Order No. Spacing			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> E-Signed By: <i>Patsy Clugston</i> Title: Sr. Regulatory Specialist Date: 2/3/09
	SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Surveyed By: Willaim E Mahnke Date of Survey: 1/5/1985 Certificate Number: 8466

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-55

All distances must be from the outer boundaries of the Section.

Operator TENNECO OIL CO.			Lease SAN JUAN 28-7 UNIT(SF 078496)		Well No. 52A
Unit Letter P	Section 27	Township 28N	Range 7W	County Rio Arriba	
Actual Footage Location of Well: 970 feet from the South line and 1020 feet from the East line					
Ground Level Elev. 6701	Producing Formation Mesa Verde		Pool Blanco Mesaverde	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

RECEIVED

JAN 06 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Sec. 27

1020'

970'

FILED

JAN 23 1986

OIL CON. DIV.

DIST. 3

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Scott McKinney

Name
Scott McKinney

Position
Sr. Regulatory Analyst

Company
Tenneco Oil Co.

Date
January 4, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

WILLIAM E. MAHANKE II
 Registered Professional Engineer and Land Surveyor
 No. 8466
William E. Mahanke II

8466

District I

1625 N. French Dr., Hobbs, NM 88240
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division**1220 S. St Francis Dr.****Santa Fe, NM 87505**

Form C-102
Permit 88082

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-23982	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 31739	5. Property Name SAN JUAN 28 7 UNIT	6. Well No. 052A
7. OGRID No. 217817	8. Operator Name CONOCOPHILLIPS COMPANY	9. Elevation 6701

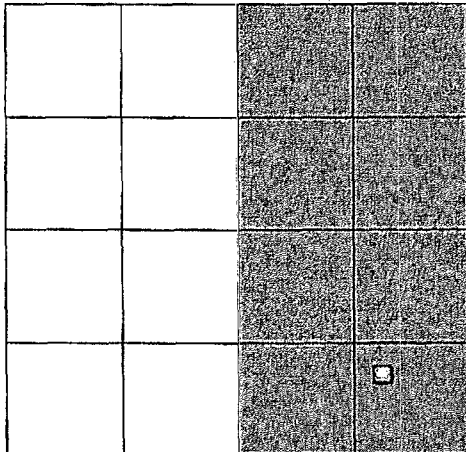
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	27	28N	07W		970	S	1020	E	RIO ARriba

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: **Kelly Jeffery**
Title: **Regulatory Tech.**
Date: **4/30/09**

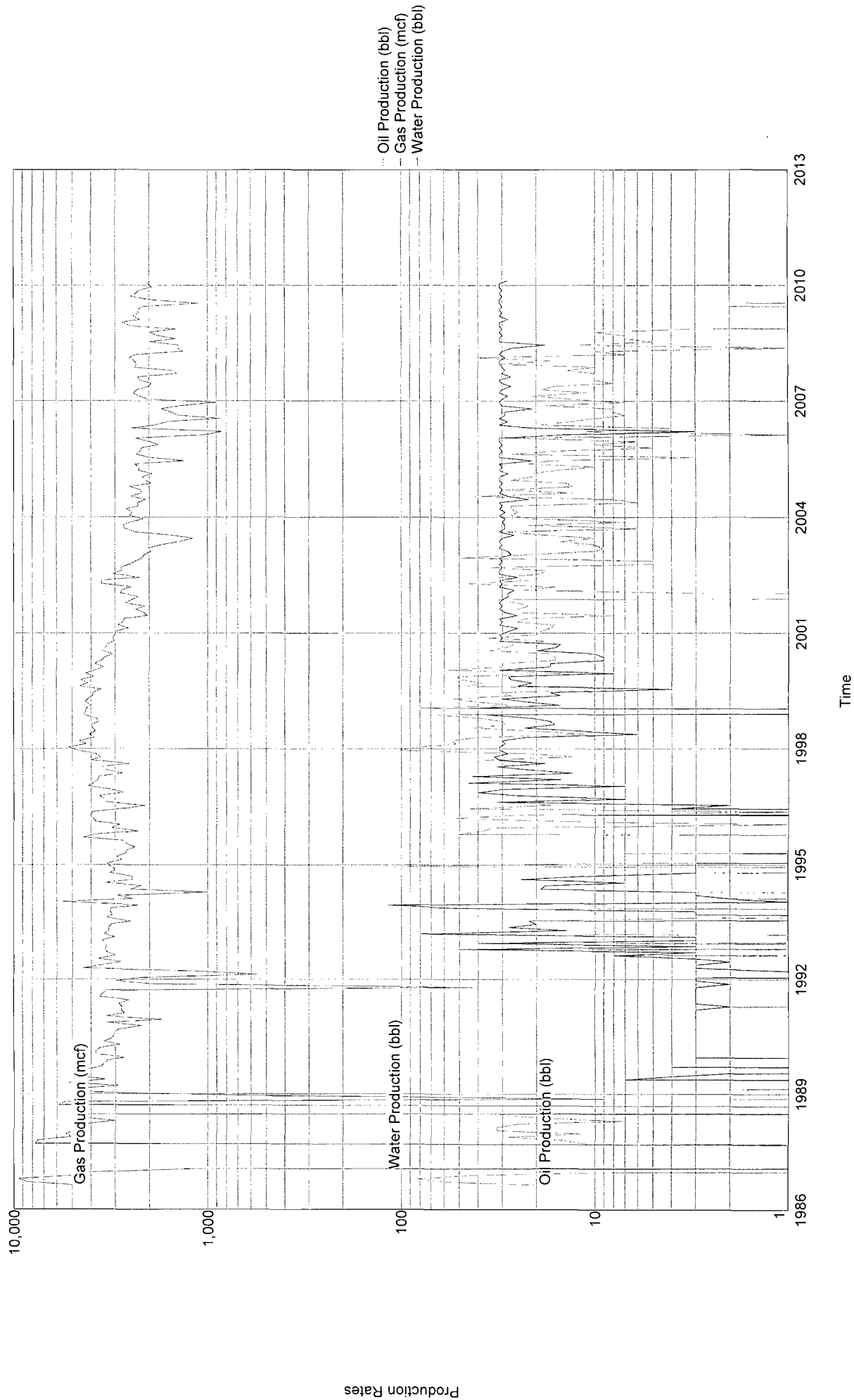
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: **Willaim E Mahnke**
Date of Survey: **1/5/1985**
Certificate Number: **8466**

Lease Name: SAN JUAN 28 7 UNIT
County, State: RIO ARBA, NM
Operator: CONOCOPHILLIPS COMPANY
Field: BLANCO
Reservoir: MESAVERDE
Location: 27 28N 7W NW SE SE

SAN JUAN 28 7 UNIT - BLANCO



RIO ARRIBA NM
 SAN JUAN 28 7 UNIT 52A
 CONOCOPHILLIPS COMPANY
 ACTIVE

Detailed Production Report

Lease Name: SAN JUAN 28 7 UNIT Lease Number: 016608 Operator Name: CONOCOPHILLIPS COMPANY State: NEW MEXICO County: RIO ARRIBA Field: BLANCO Sec Twn Rng: 27P 28N 7W Latitude/Longitude: 36.62759 -107.55471 Regulatory #: API: 30039239820000 Production ID: 2300430392398272319 Reservoir Name: MESAVERDE Prod Zone: MESAVERDE Prod Zone Code: 604MVRD Basin Name: SAN JUAN BASIN Gas Gatherer: Liquid Gatherer: Status: ACTIVE	Well Number: 52A Cum Oil: 4,702 Cum Gas: 811,214 Cum Water: 5,176 since JAN 1987 First Production Date: AUG 1986 Last Production Date: FEB 2010 Spot: NW SE SE Lat/Long Source: TS Completion Date: MAR 06, 1986 Total Depth: 6023 Upper Perforation: 4964 Lower Perforation: 5698 Gas Gravity: Oil Gravity: Temp Gradient: 1.7 N Factor: GOR:
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Annual Production	(25 years)		
Year	Oil BBLS	Gas MCF	Water BBLS

Beginning

Cum:

1986	218	32,015	
1987	66	26,865	120
1988	150	36,848	
1989	9	46,545	20
1990	1	36,685	36
1991	2	32,288	34
1992	99	34,691	120
1993	337	37,176	346
1994	214	34,317	97
1995	136	35,584	3
1996	288	39,605	152
1997	369	43,519	318
1998	468	49,661	244
1999	462	49,235	256
2000	329	40,464	236
2001	237	29,871	349
2002	272	33,029	355
2003	178	24,335	351
2004	258	27,760	355
2005	174	24,828	356
2006	136	17,969	300

2007	173	25,061	354
2008	120	22,690	350
2009	5	26,181	365
2010	1	3,992	59
Totals:	<u>4,702</u>	<u>811,214</u>	<u>5,176</u>

Monthly Production

Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	Cond Yld STB/MMCF	% Water	# of Wells	Days on
AUG 1986	20	5,055		3.96		1	12
SEP 1986	60	8,554		7.02		1	30
OCT 1986	83	9,464		8.78		1	31
NOV 1986	45	4,793		9.39		1	27
DEC 1986	10	4,149		2.42		1	14
Totals: 1986	<u>218</u>	<u>32,015</u>					
JAN 1987	0	1,245	120			1	12
FEB 1987	0	0	0			0	0
MAR 1987	0	0	0			0	0
APR 1987	0	0	0			0	0
MAY 1987	0	0	0			0	0
JUN 1987	0	0	0			0	0
JUL 1987	0	0	0			0	0
AUG 1987	0	0	0			0	0
SEP 1987	11	7,735	0	1.43		1	19
OCT 1987	15	7,452	0	2.02		1	31
NOV 1987	28	5,044	0	5.56		1	24
DEC 1987	12	5,389	0	2.23		1	29
Totals: 1987	<u>66</u>	<u>26,865</u>	<u>120</u>				
JAN 1988	32	4,743		6.75		1	31
FEB 1988	32	4,380		7.31		1	29
MAR 1988	25	4,225		5.92		1	31
APR 1988	7	3,028		2.32		1	19
MAY 1988	20	4,455		4.49		1	26
JUN 1988	31	4,110		7.55		1	25
JUL 1988	0	0				0	0
AUG 1988	0	0				0	0
SEP 1988	1	5,865		0.18		1	29
OCT 1988	0	5,412				1	31
NOV 1988	2	9		222.23		1	1
DEC 1988	0	621				1	3
Totals: 1988	<u>150</u>	<u>36,848</u>					
JAN 1989	0	3,851	0			1	24
FEB 1989	2	4,787	0	0.42		1	25
MAR 1989	0	2,884	0			1	16
APR 1989	0	5,143	0			1	28

MAY 1989	7	3,357	7	2.09	50.00	1	25
JUN 1989	0	4,634	4			1	24
JUL 1989	0	4,608	2			1	31
AUG 1989	0	4,318	0			1	25
SEP 1989	0	3,579	4			1	30
OCT 1989	0	3,408	0			1	31
NOV 1989	0	3,284	0			1	30
DEC 1989	0	2,692	3			1	31
Totals:							
1989	9	46,545	20				
JAN 1990	0	3,762	3			1	31
FEB 1990	0	3,782	3			1	28
MAR 1990	0	3,606	3			1	31
APR 1990	0	2,845	3			1	30
MAY 1990	0	3,431	3			1	31
JUN 1990	1	3,126	3	0.32	75.00	1	30
JUL 1990	0	3,046	3			1	31
AUG 1990	0	3,007	3			1	31
SEP 1990	0	2,836	3			1	30
OCT 1990	0	2,192	3			1	31
NOV 1990	0	3,329	3			1	30
DEC 1990	0	1,723	3			1	31
Totals:							
1990	1	36,685	36				
JAN 1991	0	3,330	3			1	31
FEB 1991	0	2,684	3			1	26
MAR 1991	0	2,790	3			1	28
APR 1991	2	2,768	2	0.73	50.00	1	30
MAY 1991	0	2,871	3			1	31
JUN 1991	0	2,539	3			1	30
JUL 1991	0	3,601	3			1	25
AUG 1991	0	3,487	3			1	27
SEP 1991	0	3,320	3			1	30
OCT 1991	0	43	3			1	0
NOV 1991	0	1,894	2			1	18
DEC 1991	0	2,961	3			1	31
Totals:							
1991	2	32,288	34				
JAN 1992	0	2,297	3			1	31
FEB 1992	0	556	0			1	0
MAR 1992	0	1,156	1			1	7
APR 1992	0	4,402	3			1	30
MAY 1992	0	3,434	3			1	30
JUN 1992	0	2,786	2			1	23
JUL 1992	0	3,695	3			1	29
AUG 1992	8	2,986	8	2.68	50.00	1	31
SEP 1992	0	3,309	3			1	30
OCT 1992	51	3,390	51	15.05	50.00	1	31
NOV 1992	0	3,350	3			1	30
DEC 1992	40	3,330	40	12.02	50.00	1	31
Totals:							
1992	99	34,691	120				
JAN 1993	0	3,500	3			1	31

FEB 1993	0	3,035	3			1	28
MAR 1993	80	3,427	80	23.35	50.00	1	31
APR 1993	14	3,234	14	4.33	50.00	1	30
MAY 1993	28	3,263	28	8.59	50.00	1	31
JUN 1993	20	3,137	20	6.38	50.00	1	30
JUL 1993	22	2,506	22	8.78	50.00	1	30
AUG 1993	3	3,347	0	0.90		1	30
SEP 1993	0	3,109	3			1	30
OCT 1993	0	3,189	3			1	31
NOV 1993	53	3,153	53	16.81	50.00	1	30
DEC 1993	117	2,276	117	51.41	50.00	1	31
Totals:							
1993	337	37,176	346				
JAN 1994	1	5,613	1	0.18	50.00	1	31
FEB 1994	2	2,441	2	0.82	50.00	1	28
MAR 1994	0	2,932	3			1	31
APR 1994	3	996	3	3.02	50.00	1	30
MAY 1994	19	2,496	19	7.62	50.00	1	31
JUN 1994	18	2,205	18	8.17	50.00	1	23
JUL 1994	7	3,363	7	2.09	50.00	1	31
AUG 1994	24	2,446	24	9.82	50.00	1	31
SEP 1994	11	2,460	11	4.48	50.00	1	30
OCT 1994	6	3,206	3	1.88	33.33	1	31
NOV 1994	0	2,993	3			1	30
DEC 1994	123	3,166	3	38.86	2.38	1	31
Totals:							
1994	214	34,317	97				
JAN 1995	7	3,310	3	2.12	30.00	1	31
FEB 1995	0	2,779	0			1	28
MAR 1995	0	2,943	0			1	31
APR 1995	7	2,659	0	2.64		1	30
MAY 1995	0	2,612	0			1	31
JUN 1995	0	2,366	0			1	23
JUL 1995	0	2,609	0			1	31
AUG 1995	0	2,756	0			1	31
SEP 1995	0	4,373	0			1	30
OCT 1995	50	3,824	0	13.08		1	31
NOV 1995	38	2,241	0	16.96		1	30
DEC 1995	34	3,112	0	10.93		1	31
Totals:							
1995	136	35,584	3				
JAN 1996	1	2,838	0	0.36		1	31
FEB 1996	15	3,790	0	3.96		1	29
MAR 1996	52	3,902	0	13.33		1	31
APR 1996	24	4,036	12	5.95	33.33	1	30
MAY 1996	1	3,948	0	0.26		1	31
JUN 1996	44	2,753	4	15.99	8.33	1	23
JUL 1996	17	2,109	2	8.07	10.53	1	31
AUG 1996	32	3,311	32	9.67	50.00	1	31
SEP 1996	7	3,435	7	2.04	50.00	1	30
OCT 1996	25	3,612	25	6.93	50.00	1	31
NOV 1996	40	2,728	40	14.67	50.00	1	30
DEC 1996	30	3,143	30	9.55	50.00	1	23
Totals:							

1996	288	39,605	152				
JAN 1997	7	4,126	7	1.70	50.00	1	31
FEB 1997	45	3,892	45	11.57	50.00	1	28
MAR 1997	15	3,679	15	4.08	50.00	1	31
APR 1997	43	3,654	43	11.77	50.00	1	30
MAY 1997	13	2,740	13	4.75	50.00	1	31
JUN 1997	22	3,350	22	6.57	50.00	1	24
JUL 1997	32	3,494	32	9.16	50.00	1	31
AUG 1997	18	2,556	18	7.05	50.00	1	31
SEP 1997	37	4,013	31	9.23	45.59	1	30
OCT 1997	13	3,544	33	3.67	71.74	1	31
NOV 1997	22	3,793	28	5.81	56.00	1	30
DEC 1997	102	4,678	31	21.81	23.31	1	31
Totals: 1997	<u>369</u>	<u>43,519</u>	<u>318</u>				
JAN 1998	82	5,190	31	15.80	27.43	1	31
FEB 1998	52	4,231	29	12.30	35.80	1	28
MAR 1998	55	4,619	30	11.91	35.29	1	31
APR 1998	41	3,854	23	10.64	35.94	1	30
MAY 1998	11	4,077	6	2.70	35.29	1	27
JUN 1998	21	3,792	12	5.54	36.36	1	27
JUL 1998	42	3,939	23	10.67	35.38	1	31
AUG 1998	29	3,970	16	7.31	35.56	1	31
SEP 1998	30	3,643	17	8.24	36.17	1	30
OCT 1998	39	3,747	21	10.41	35.00	1	31
NOV 1998	66	4,338	36	15.22	35.29	1	30
DEC 1998	0	4,261	0			1	31
Totals: 1998	<u>468</u>	<u>49,661</u>	<u>244</u>				
JAN 1999	80	4,216	44	18.98	35.48	1	31
FEB 1999	27	3,972	15	6.80	35.71	1	28
MAR 1999	40	4,263	22	9.39	35.48	1	31
APR 1999	54	4,139	30	13.05	35.71	1	30
MAY 1999	27	3,909	15	6.91	35.71	1	26
JUN 1999	30	3,888	17	7.72	36.17	1	30
JUL 1999	7	3,546	4	1.98	36.36	1	27
AUG 1999	45	4,564	25	9.86	35.71	1	31
SEP 1999	38	4,139	21	9.19	35.59	1	30
OCT 1999	49	4,503	27	10.89	35.53	1	31
NOV 1999	51	3,848	28	13.26	35.44	1	27
DEC 1999	14	4,248	8	3.30	36.36	1	31
Totals: 1999	<u>462</u>	<u>49,235</u>	<u>256</u>				
JAN 2000	57	3,790	31	15.04	35.23	1	31
FEB 2000	30	3,462	17	8.67	36.17	1	29
MAR 2000	30	3,853	17	7.79	36.17	1	31
APR 2000	16	3,541	9	4.52	36.00	1	30
MAY 2000	16	3,412	9	4.69	36.00	1	31
JUN 2000	17	3,081	10	5.52	37.04	1	21
JUL 2000	35	3,508	20	9.98	36.36	1	31
AUG 2000	29	3,370	16	8.61	35.56	1	31
SEP 2000	26	3,303	15	7.88	36.59	1	21
OCT 2000	18	3,044	31	5.92	63.27	1	31

NOV 2000	35	3,095	30	11.31	46.15	1	30
DEC 2000	20	3,005	31	6.66	60.78	1	31
Totals: 2000	<u>329</u>	<u>40,464</u>	<u>236</u>				
JAN 2001	19	2,971	28	6.40	59.57	1	28
FEB 2001	17	2,559	25	6.65	59.52	1	25
MAR 2001	16	2,901	31	5.52	65.96	1	31
APR 2001	25	2,717	30	9.21	54.55	1	30
MAY 2001	23	2,699	31	8.53	57.41	1	31
JUN 2001	8	2,056	25	3.90	75.76	1	25
JUL 2001	25	2,125	29	11.77	53.70	1	29
AUG 2001	25	2,351	31	10.64	55.36	1	31
SEP 2001	22	2,098	30	10.49	57.69	1	30
OCT 2001	25	2,651	31	9.44	55.36	1	31
NOV 2001	32	2,467	30	12.98	48.39	1	30
DEC 2001	0	2,276	28			1	28
Totals: 2001	<u>237</u>	<u>29,871</u>	<u>349</u>				
JAN 2002	3	2,812	28	1.07	90.32	1	28
FEB 2002	24	2,769	26	8.67	52.00	1	26
MAR 2002	16	2,479	31	6.46	65.96	1	31
APR 2002	45	3,528	30	12.76	40.00	1	30
MAY 2002	22	3,521	31	6.25	58.49	1	31
JUN 2002	31	2,223	25	13.95	44.64	1	25
JUL 2002	19	3,093	31	6.15	62.00	1	31
AUG 2002	18	2,771	31	6.50	63.27	1	31
SEP 2002	34	2,781	30	12.23	46.88	1	30
OCT 2002	5	2,522	31	1.99	86.11	1	31
NOV 2002	5	2,358	30	2.13	85.71	1	30
DEC 2002	50	2,172	31	23.03	38.27	1	31
Totals: 2002	<u>272</u>	<u>33,029</u>	<u>355</u>				
JAN 2003	21	2,115	27	9.93	56.25	1	27
FEB 2003	10	1,951	28	5.13	73.68	1	28
MAR 2003	9	2,022	31	4.46	77.50	1	31
APR 2003	10	1,748	30	5.73	75.00	1	30
MAY 2003	15	1,404	31	10.69	67.39	1	31
JUN 2003	10	1,186	30	8.44	75.00	1	30
JUL 2003	18	1,551	26	11.61	59.09	1	26
AUG 2003	29	2,347	31	12.36	51.67	1	31
SEP 2003	6	2,684	29	2.24	82.86	1	29
OCT 2003	22	2,710	29	8.12	56.86	1	29
NOV 2003	7	2,483	30	2.82	81.08	1	30
DEC 2003	21	2,134	29	9.85	58.00	1	29
Totals: 2003	<u>178</u>	<u>24,335</u>	<u>351</u>				
JAN 2004	27	2,535	31	10.66	53.45	1	31
FEB 2004	25	2,461	29	10.16	53.70	1	29
MAR 2004	27	2,626	31	10.29	53.45	1	31
APR 2004	27	2,279	30	11.85	52.63	1	30
MAY 2004	6	2,302	31	2.61	83.78	1	31
JUN 2004	8	2,093	22	3.83	73.33	1	22
JUL 2004	42	2,498	28	16.82	40.00	1	28

AUG 2004	13	2,182	31	5.96	70.45	1	31
SEP 2004	29	2,216	30	13.09	50.85	1	30
OCT 2004	13	2,520	31	5.16	70.45	1	31
NOV 2004	14	1,949	30	7.19	68.18	1	30
DEC 2004	27	2,099	31	12.87	53.45	1	31
Totals: 2004	258	27,760	355				
JAN 2005	21	2,166	31	9.70	59.62	1	31
FEB 2005	21	1,926	28	10.91	57.14	1	28
MAR 2005	16	2,265	31	7.07	65.96	1	31
APR 2005	10	2,248	30	4.45	75.00	1	30
MAY 2005	22	2,389	31	9.21	58.49	1	31
JUN 2005	17	1,313	21	12.95	55.26	1	21
JUL 2005	3	1,996	31	1.51	91.18	1	31
AUG 2005	27	2,329	31	11.60	53.45	1	31
SEP 2005	16	2,235	30	7.16	65.22	1	30
OCT 2005	5	2,177	31	2.30	86.11	1	31
NOV 2005	10	1,790	30	5.59	75.00	1	30
DEC 2005	6	1,994	31	3.01	83.78	1	31
Totals: 2005	174	24,828	356				
JAN 2006	29	2,349	31	12.35	51.67	1	31
FEB 2006	1	1,038	15	0.97	93.75	1	15
MAR 2006	11	835	3	13.18	21.43	1	3
APR 2006	4	2,458	21	1.63	84.00	1	21
MAY 2006	20	1,865	31	10.73	60.78	1	31
JUN 2006	13	1,601	28	8.12	68.29	1	28
JUL 2006	10	866	31	11.55	75.61	1	31
AUG 2006	7	1,407	29	4.98	80.56	1	29
SEP 2006	8	1,543	29	5.19	78.38	1	29
OCT 2006	8	1,736	21	4.61	72.41	1	21
NOV 2006	18	1,371	30	13.13	62.50	1	30
DEC 2006	7	900	31	7.78	81.58	1	31
Totals: 2006	136	17,969	300				
JAN 2007	13	2,029	30	6.41	69.77	1	30
FEB 2007	21	2,244	28	9.36	57.14	1	28
MAR 2007	11	2,422	31	4.55	73.81	1	31
APR 2007	19	2,302	30	8.26	61.22	1	30
MAY 2007	16	1,995	27	8.03	62.79	1	27
JUN 2007	8	1,947	30	4.11	78.95	1	30
JUL 2007	10	2,219	31	4.51	75.61	1	31
AUG 2007	10	2,280	27	4.39	72.97	1	27
SEP 2007	10	1,433	30	6.98	75.00	1	30
OCT 2007	14	1,513	29	9.26	67.44	1	29
NOV 2007	10	2,361	30	4.24	75.00	1	30
DEC 2007	31	2,316	31	13.39	50.00	1	31
Totals: 2007	173	25,061	354				
JAN 2008	17	2,396	31	7.10	64.58	1	31
FEB 2008	41	2,526	29	16.24	41.43	1	29
MAR 2008	7	2,356	31	2.98	81.58	1	31
APR 2008	10	1,339	30	7.47	75.00	1	30

MAY 2008	1	1,426	27	0.71	96.43	1	27
JUN 2008	12	1,415	18	8.49	60.00	1	18
JUL 2008	5	1,994	31	2.51	86.11	1	31
AUG 2008	7	1,460	31	4.80	81.58	1	31
SEP 2008	7	1,811	30	3.87	81.08	1	30
OCT 2008	10	1,998	31	5.01	75.61	1	31
NOV 2008	3	1,455	30	2.07	90.91	1	30
DEC 2008		2,514	31			1	31
Totals:							
2008	120	22,690	350				
JAN 2009	0	2,764	31			1	31
FEB 2009	0	2,226	28			1	28
MAR 2009	0	2,424	31			1	31
APR 2009	0	2,266	30			1	30
MAY 2009	0	2,299	31			1	31
JUN 2009	2	2,157	30	0.93	93.75	1	30
JUL 2009	2	1,106	31	1.81	93.94	1	31
AUG 2009	0	1,880	31			1	31
SEP 2009	0	2,501	30			1	30
OCT 2009	1	2,346	31	0.43	96.88	1	31
NOV 2009		2,277	30			1	30
DEC 2009		1,935	31			1	31
Totals:							
2009	5	26,181	365				
JAN 2010	1	2,025	31	0.50	96.88	1	31
FEB 2010		1,967	28			1	28
Totals:							
2010	1	3,992	59				

Gas Tests			Total count: 7							
API	Well	Test	WHSIP	WHFP	BHP	BHP/Z	Water	Cond	Gas	AOF
Number	Number	Date					B/D	B/D	MCFD	MCFD

First Test										
30039239820000	52A	19860306							3063	
30039239820000	52A	19861205	522	382	585	619			222	
30039239820000	52A	19871123	556	395	623	662			191	
30039239820000	52A	19890307	520	348	582	615			202	
30039239820000	52A	19890807	523	383	586	620			147	
30039239820000	52A	19910714	547	420	613	650			103	
30039239820000	52A	19950619	477	334	534	562			143	
=====										

SAN JUAN 28-7 UNIT 52A FC RC

Date: Aug 2010-Aug 2010

Operator: Unknown

Field:

Zone:

Type: Other

Group: None

No

Active

Forecast

Production Cums

Oil: 0 MSTB

Gas: 0 MMSCF

Water: 0 MSTB

Cond: 0

Oil Rate - Bbl/d

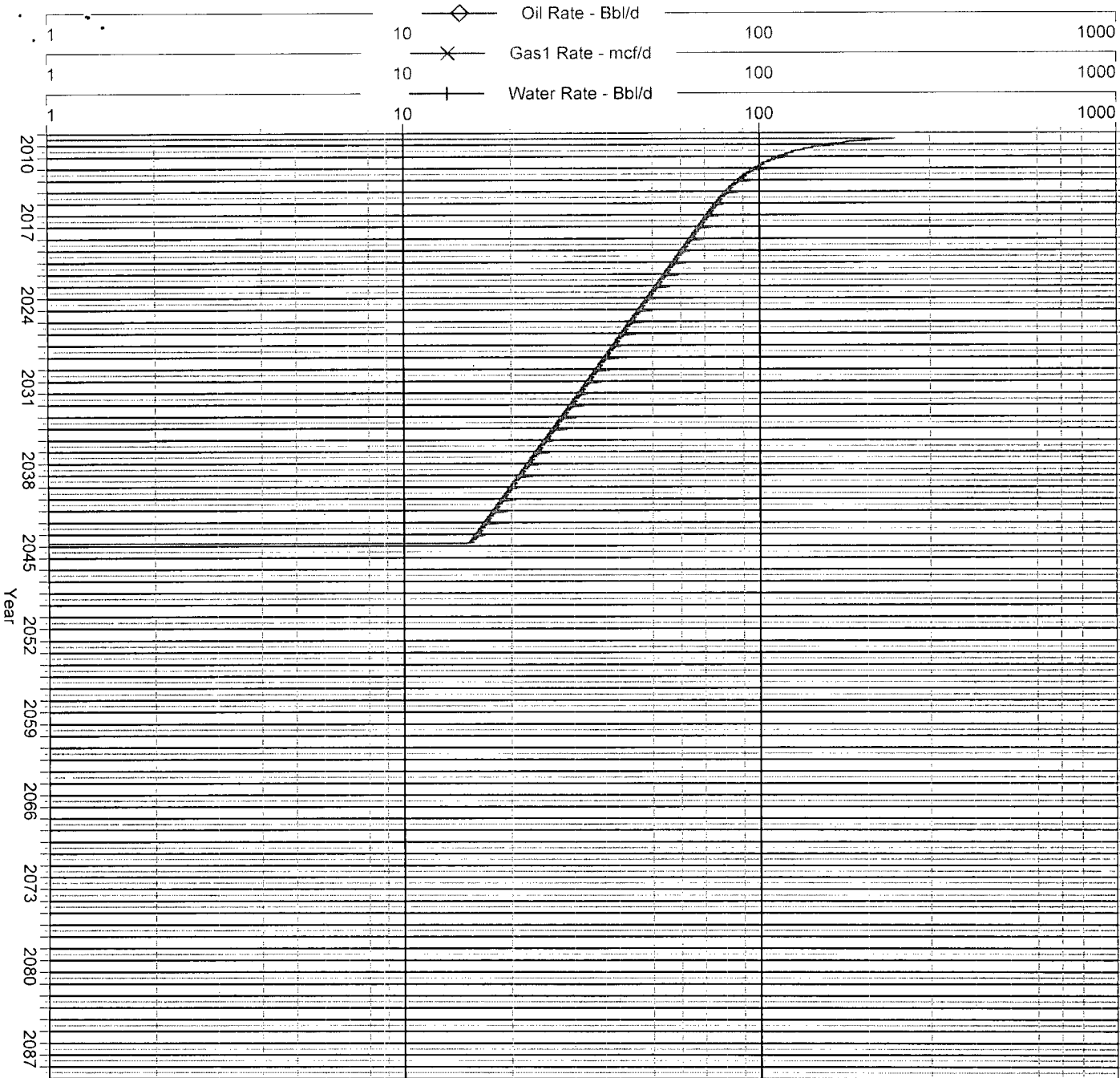
Cum: 0.00

Gas1 Rate - mcf/d

Cum: 0.00

Water Rate - Bbl/d

Cum: 0.00



SAN JUAN 28-7 UNIT 52A PC RC

Date: Aug 2010-Aug 2010

Operator: Unknown

Field:

Zone:

Type: Other

Group: None

No

Active

Forecast

Production Cums

Oil: 0 MSTB

Gas: 0 MMSCF

Water: 0 MSTB

Cond: 0

Oil Rate - Bbl/d
Cum: 0.00
Gas1 Rate - mcf/d
Cum: 0.00
Water Rate - Bbl/d
Cum: 0.00

