

04C-H08

Order Number

405

API Number

30-25-39724

Operator

Conoco Phillips

County

Lea

Order Date

9-16-10

Well Name

Warren Unit

Number

337

Location

A

UL

34

Sec

20S

T (+Dir)

38E

R (+Dir)

Pool 1

162916

Warren Blinby Unit

Oil %

96%

Gas %

Pool 2

163090

Warren Drinkard

4%

Pool 3

Pool 4

Comments:

Posted RBDms 09-17-10 CH

DOWNHOLE COMMINGLE CALCULATIONS:

DHC-HOB-405
30-025-39724

OPERATOR: Conoco Phillips

PROPERTY NAME: Warren Unit

WNULSTR: # 337 A-34-20538E

SECTION I:
POOL NO. 1 Warren Blinebry Tubb ALLOWABLE AMOUNT 142 0 MCF

POOL NO. 2 Warren Drinkard 142 1136 MCF

POOL NO. 3 _____ MCF

POOL NO. 4 _____ MCF

POOL TOTALS 284

SECTION II:
POOL NO. 1 Warren Blinebry Tubb

POOL NO. 2 Warren Drinkard

POOL NO. 3 _____

POOL NO. 4 _____

Oil Gas
96%
4% X 284 = 11.36
< 11.36 >

OIL

GAS

SECTION III:
4% ÷ 142 = 3550
3550

SECTION IV:
96% X 3550 = 3408
4% X 3550 = 142

3408
142

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 27 2010

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELL HOBBSSOCD

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No

LC 063458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
Warren Unit8. Well Name and No
Warren Unit #3379. API Well No
30-025-3972410. Field and Pool, or Exploratory Area
Warren: Drinkard, Blinbry-Tubb11. County or Parish, State
Lea
New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company3a. Address 3b. Phone No (include area code)
3300 N "A" St. Bldg. 6, Midland, TX 79705 (432)688-69134. Location of Well (Footage, Sec., T., R., M., or Survey Description)
110' FNL & 1310' FEL
UL "A", Section 34, T20S, R38E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Downhole
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Commingle
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per R-11363

ConocoPhillips request to downhole commingle production in the Warren: Blinbry-Tubb(62965) and the Warren: Drinkard(63080) formations under the DHC authority (HOB-0218) for pre-approved pools. The Warren: Blinbry-Tubb formation is perforated at 5840'-6332' and the Warren: Drinkard is perforated at 6941'-6960'

Allocation is based on a well test/subtraction method:

Warren: Blinbry-Tubb 95.7%
Warren: Drinkard 4.3%Commingle will not reduce the value of the total remaining production.
Ownership interest in both pools is the same.

DHC-HOB-405

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Brian D Maiorino

Title Regulatory Specialist

Signature

Date 08/24/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

Title

Date

SEP 16 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT II

1301 W. Grand Avenue, Artesia, NM 88210

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Frances Dr.

Santa Fe, NM 87505

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

APR 01 2010

HOBBSOCD

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-39724	Pool Code 62956 62965	Pool Name WARREN - Blinebry/Tubb O & G
Property Code 31493	Property Name WARREN UNIT Blinebry-Tubb WF	Well Number 337
OGRID No. 217817	Operator Name CONOCOPHILLIPS	Elevation 3537'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	34	20 S	38 E		110	NORTH	1310	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres		Joint or Infill		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				OPERATOR CERTIFICATION I hereby certify the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
				Signature: <u>Justin C Furkins</u> Date: <u>1-12-10</u> Printed Name: <u>JUSTIN C FURKINS</u>	
NOTE: 1) Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.				SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.	
				Date of Survey: <u>December 11, 2008</u> Signature & Seal of Professional Surveyor: <u>W. O. MACON</u> LVA Certificate No. <u>12185</u>	

Trench I., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

Grand Avenue, Artesia, NM 88210

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Frances Dr.
Santa Fe, NM 87505
APR 01 2010

Brazos Rd., Aztec, NM 87410

C. Francis Dr., Santa Fe, NM 87505

HOBBS

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-39724	Pool Code 63080	Pool Name WARREN Drinkard
Property Code 31488	Property Name WARREN UNIT	Well Number 337
OGRID No. 217817	Operator Name CONOCOPHILLIPS	Elevation 3537'

Surface Location

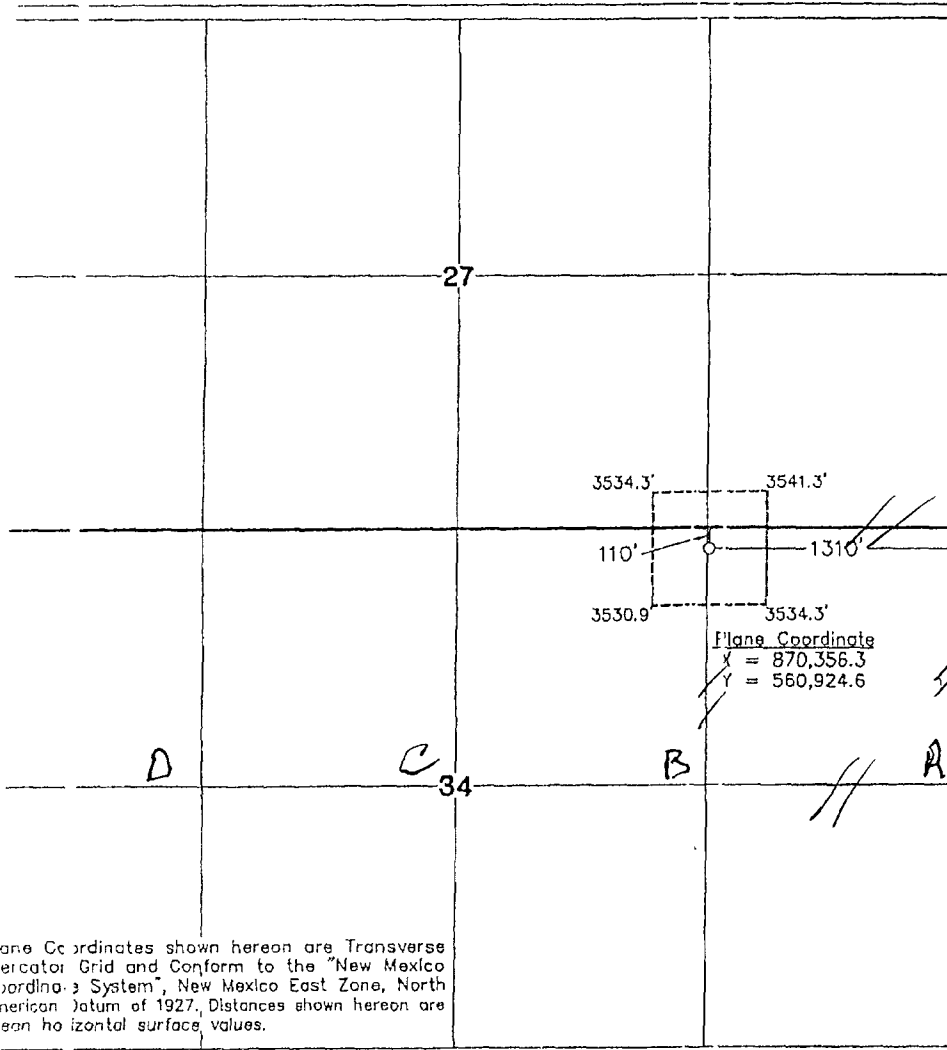
Lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	34	20 S	38 E		110	NORTH	1310	EAST	LEA

Bottom Hole Location If Different From Surface

Lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Estimated Acres 40	Joint or Infill	Consolidation Code	Order No.
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ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or leased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Justin C Furkins
Signature Date
Justin C Furkins
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

December 11, 2008
Date of Survey
Signature & Seal of Professional Surveyor
MAISON McDONALD
12185
Certificate No. **MAISON McDONALD 12185**

Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.