

3R-028

**Ground Water Remediation
Report**

**DATE:
Sept 2008**

3R0028
COPY

BP AMERICA PRODUCTION CO.

GROUNDWATER REMEDIATION REPORT

**JACQUEZ LS #3
(D) SECTION 30, T30N, R8W, NMPM
SAN JUAN COUNTY, NEW MEXICO**

RECEIVED
2008 SEP 26 PM 2 38

**PREPARED FOR:
NEW MEXICO OIL CONSERVATION DIVISION
1220 ST. FRANCIS DRIVE
SANTA FE, NEW MEXICO 87504**

SEPTEMBER 2008

**PREPARED BY:
BLAGG ENGINEERING, INC.**

**Consulting Petroleum / Reclamation Services
P.O. Box 87
Bloomfield, New Mexico 87413**

**BP AMERICA PRODUCTION COMPANY
Jacquez LS #3
Nw/4 Nw/4, Sec. 30, T30N, R8W**

Pit Closure Date: January 1996 (multiple pits)
Monitor Well Installation Date: August 2007
Monitor Well Sampling Dates: 08/09/07, 11/20/07, 04/07/08, 06/10/08

Site History:

Groundwater was encountered at a depth of approximately 10 feet below surface grade during excavation of impacted soils from multiple pits in January 1996 (documentation attached). The excavation perimeter was measured at approximately 175 X 100 X 10 feet depth. Approximately 6,500 cubic yards of soils were removed and transported to a private landowner property near BP's (formerly Amoco Production Company) Garcia GC B #1 well site (Unit J, Sec. 21, T29N, R10W). The groundwater within the excavation perimeter was pumped via water hauling trucks and disposed at an approved facility. Afterwards, the exposed groundwater was sampled and tested for benzene, toluene, ethylbenzene, and total xylenes (BTEX) per US EPA method 8020. The discovery of unconfirmed groundwater impact during the initial stage of the pit closure activity was transmitted via telecommunication to the New Mexico Oil Conservation Division's (NMOCD) district office in Aztec, New Mexico on January 3, 1996. Upon receipt of the first laboratory results received, NMOCD was notified with letter dated March 5, 1996 of the groundwater impact (attached). Resampling of the groundwater in two (2) additional events was conducted at later dates in January, 1996. The BTEX results of the groundwater sampling from the excavation and adjacent test holes in the suspected down gradient direction are as follows;

Sample ID	Date	Benzene (ppb)	Toluene (ppb)	Ethylbenzene (ppb)	Total Xylenes (ppb)
Pit Water	01/18/96	13.0	15.5	19.6	127.0
Pit Water	01/24/96	16.4	8.14	14.0	103.1
Pit Water	01/31/96	12.9	5.05	5.57	30.6
TH1 (gw)	01/18/96	ND	ND	ND	ND
TH2 (gw)	01/18/96	ND	ND	ND	ND
NMWQCC regulatory standards		10	750	750	620

Note: gw = groundwater, NMWQCC = New Mexico Water Quality Control Commission, ppb = parts per billion, ND = Not detectable at reported limits (less than regulatory standards by at least a magnitude of 10).

Groundwater Investigation and Soil Lithology:

Groundwater monitor wells were installed in August 2007 to test groundwater quality (see Figure 1). Boring logs for all three (3) monitor wells along with well completion information are contained within this report. There are no known receptors impacted by the previous discovery of impacted soil and/or groundwater.

Soil lithology at the site consists of primarily coarse grained sand with varying size gravel, non cohesive, and firm. Grayish black sand and gravel mix with no apparent hydrocarbon odor was observed from the drill cuttings at an estimated 11-20 feet below grade within the source area boring only (MW #2).

Groundwater Monitor Well Sampling Procedures:

Monitor wells were developed by hand-bailing, using new disposable bailers after installation. Prior to sample collections, the monitor wells were purged approximately three (3) well bore volumes with new disposable bailers. The groundwater samples were collected following US EPA: SW-846 protocol, were placed into laboratory supplied containers with appropriate preservative, and stored in an ice chest for express delivery to an analytical laboratory for testing under strict chain-of-custody procedures. Analytical testing included BTEX by US EPA Method 8021B or Method 8260B and general water quality parameters.

Fluids generated during monitor well development and purging were managed by discarding into a tank pit located near the well head on-site. The tank pit contents are then disposed through approved NMOCD operational procedures for removal of produced fluids.

Groundwater Quality & Flow Direction Information:

Quarterly groundwater monitor well sampling was initiated in August 2007. Summary of laboratory BTEX and general water chemistry analytical results are included in the table on the following pages. The data indicates all BTEX constituents tested at non-detectable levels for four (4) consecutive sampling events within the source and down gradient areas. All field data and laboratory reports for each quarterly sampling event are contained within this report.

Groundwater elevations have consistently been measured with a gradient towards the south-southeast direction (Figure 2 through Figure 5).

Summary and Recommendations:

Hydrocarbon impacted soil and groundwater at the site appear to have been remediated via excavation of impacted soils. All site wells tested at non-detectable levels for BTEX; therefore, meeting NMWQCC standards for groundwater. Permanent site closure is recommended. Following approval by the NMOCD, site monitor wells will be abandoned pursuant to the approved BP Ground Water Management Plan.

BP AMERICA PROD. CO. GROUNDWATER LAB RESULTS

SUBMITTED BY BLAGG ENGINEERING, INC.

JACQUEZ LS # 3
UNIT D, SEC. 30, T30N, R8W

REVISED DATE: June 24, 2008

FILENAME: (JLS32Q08.WK4) NJV

SAMPLE DATE	WELL NAME or No.	D.T.W. (ft)	T.D. (ft)	TDS (mg/L)	COND. umhos	pH	PRODUCT (ft)	BTEX EPA METHOD 8021B (ppb)			
								Benzene	Toluene	Ethyl Benzene	Total Xylene
09-Aug-07	MW #1	12.33	22.25	6,200	5,600	7.56		ND	ND	ND	ND
09-Aug-07	MW #2	10.69	21.35	3,400	4,600	7.28		ND	ND	ND	ND
20-Nov-07		10.23			4,500	8.71		ND	ND	ND	ND
07-Apr-08		8.44			4,400	8.67		ND	ND	ND	ND
10-Jun-08		8.25			4,300	8.66		ND	ND	ND	ND
09-Aug-07	MW #3	11.90	20.00	6,400	6,200	7.45		ND	ND	ND	ND
20-Nov-07		11.41			5,700	7.37		ND	ND	ND	ND
07-Apr-08		7.56			5,700	7.56		ND	ND	ND	ND
10-Jun-08		9.43			4,600	7.74		ND	ND	ND	ND
NMWQCC GROUNDWATER STANDARDS								10	750	750	620

NOTES : 1) ND INDICATES NOT DETECTED AT THE REPORTING LIMITS (less than regulatory standards of at least a magnitude of 10).

GENERAL WATER QUALITY
BP AMERICA PRODUCTION COMPANY

JACQUEZ LS # 3

Sample Date : August 9 , 2007

PARAMETERS	MW # 1	MW # 2	MW # 3	NMWQCC STANDARDS	Units
LAB pH	7.81	7.58	7.68	6 - 9	s. u.
TOTAL DISSOLVED SOLIDS	11,000	5,700	9,600	1,000	mg / L
NITROGEN, NITRITE	ND	ND	ND	10.0	mg / L
NITROGEN , NITRATE	ND	ND	ND	10.0	mg / L
CHLORIDE	59	77	79	250	mg / L
FLUORIDE	1.5	1.8	2.2	1.6	mg / L
SULFATE	6,200	3,400	6,400	600	mg / L
IRON	0.058	0.19	0.094	1.0	mg / L

Notes :

- 1) NMWQCC - New Mexico Water Quality Control Commission .
- 2) s. u. - stanadard unit .
- 3) mg / L - milligrams per liter or otherwise known as parts per million (ppm) .
- 4) New Mexico Oil Conservation Division (NMOCD) recognizes the NMWQCC or background levels (statistical equivalence) as the standards for each site specific scenario .

PURGEABLE AROMATICS

Blagg Engineering, Inc.

Project ID: Jaquez LS 3
Sample ID: Pit Water @ 10'
Lab ID: 2440
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 01/22/96
Date Sampled: 01/18/96
Date Received: 01/18/96
Date Analyzed: 01/18/96

Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	13.0	5.00
Toluene	15.5	5.00
Ethylbenzene	19.6	5.00
m,p-Xylenes	95.3 } 171.0	10.0
o-Xylene	31.7 }	5.00

Total BTEX	175
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ND - Analyte not detected at the stated detection limit.

Quality Control: Surrogate Percent Recovery Acceptance Limits
Trifluorotoluene 109 88 - 110%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209, Oct. 1984.

Comments:

Tanica Carmoer
Analyst

Devin RB
Review

PURGEABLE AROMATICS

Blagg Engineering, Inc.

Project ID: Amoco/Jaquez LS 3
Sample ID: Pit Water
Lab ID: 2499
Sample Matrix: Water
Preservative: Cool, HgCl2
Condition: Intact

Report Date: 01/29/96
Date Sampled: 01/24/96
Date Received: 01/25/96
Date Analyzed: 01/25/96

Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	16.4	5.00
Toluene	8.14	5.00
Ethylbenzene	14.0	5.00
m,p-Xylenes	79.0 } (62.1	10.0
o-Xylene	24.1 }	5.00
Total BTEX		142

ND - Analyte not detected at the stated detection limit.

Quality Control: Surrogate Percent Recovery Acceptance Limits
Trifluorotoluene 102 88 - 110%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209, Oct. 1984.

Comments:


Analyst


Review

PURGEABLE AROMATICS

Blagg Engineering, Inc.

Project ID: Jaquez LS 3
Sample ID: Pit Water
Lab ID: 2555
Sample Matrix: Water
Preservative: Cool, HgCl2
Condition: Intact

Report Date: 02/06/96
Date Sampled: 01/31/96
Date Received: 02/01/96
Date Analyzed: 02/01/96

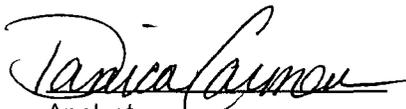
Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	12.9	2.00
Toluene	5.05	2.00
Ethylbenzene	5.57	2.00
m,p-Xylenes	30.6	4.00
o-Xylene	ND	2.00
Total BTEX		54

ND - Analyte not detected at the stated detection limit.

Quality Control: Surrogate Percent Recovery Acceptance Limits
Trifluorotoluene 103 88 - 110%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209, Oct. 1984.

Comments:


Analyst


Review

General Water Quality Blagg Engineering, Inc.

Project ID:	Jaquez LS 3	Date Reported:	02/06/96
Sample ID:	Pit Water	Date Sampled:	01/31/96
Laboratory ID:	2555	Time Sampled:	14:15
Sample Matrix:	Water	Date Received:	02/01/96

Parameter	Analytical Result	Units
General		
Lab pH.....	7.5	s.u.
Lab Conductivity @ 25° C.....	8,260	µmhos/cm
Total Dissolved Solids @ 180°C.....	6,710	mg/L
Total Dissolved Solids (Calc).....	5,660	mg/L
Anions		
Total Alkalinity as CaCO ₃	402	mg/L
Bicarbonate Alkalinity as CaCO ₃	402	mg/L
Carbonate Alkalinity as CaCO ₃	NA	mg/L
Hydroxide Alkalinity as CaCO ₃	NA	mg/L
Chloride.....	65.0	mg/L
Sulfate.....	3,520	mg/L
Nitrate + Nitrite - N.....	NA	
Nitrate - N.....	NA	
Nitrite - N.....	NA	
Cations		
Total Hardness as CaCO ₃	813	mg/L
Calcium.....	265	mg/L
Magnesium.....	36.8	mg/L
Potassium.....	< 5.0	mg/L
Sodium.....	1,520	mg/L
Data Validation		<u>Acceptance Level</u>
Cation/Anion Difference.....	0.50	+/- 5 %
TDS (180):TDS (calculated).....	1.2	1.0 - 1.2

Reference U.S.E.P.A. 600/4-79-020, Methods for Chemical Analysis of Water and Wastes, 1983.
Standard Methods For The Examination Of Water And Wastewater, 18th ed., 1992.


 Review

PURGEABLE AROMATICS

Blagg Engineering, Inc.

Project ID: Jaquez LS 3
Sample ID: TH - 1
Lab ID: 2441
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 01/22/96
Date Sampled: 01/18/96
Date Received: 01/18/96
Date Analyzed: 01/18/96

Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	ND	0.50
Toluene	ND	0.50
Ethylbenzene	ND	0.50
m,p-Xylenes	ND	1.00
o-Xylene	ND	0.50
Total BTEX		ND

ND - Analyte not detected at the stated detection limit.

Quality Control: Surrogate Percent Recovery Acceptance Limits
Trifluorotoluene 96 88 - 110%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209, Oct. 1984.

Comments:


Analyst


Review

PURGEABLE AROMATICS

Blagg Engineering, Inc.

Project ID: Jaquez LS 3
Sample ID: TH - 2
Lab ID: 2442
Sample Matrix: Water
Preservative: Cool, HgCl₂
Condition: Intact

Report Date: 01/22/96
Date Sampled: 01/18/96
Date Received: 01/18/96
Date Analyzed: 01/18/96

Target Analyte	Concentration (ug/L)	Detection Limit (ug/L)
Benzene	ND	0.50
Toluene	ND	0.50
Ethylbenzene	ND	0.50
m,p-Xylenes	ND	1.00
o-Xylene	ND	0.50

Total BTEX	ND
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ND - Analyte not detected at the stated detection limit.

Quality Control: Surrogate Percent Recovery Acceptance Limits
Trifluorotoluene 100 88 - 110%

Reference: Method 602.2, Purgeable Aromatics; Federal Register, Vol. 49, No. 209, Oct. 1984.

Comments:


Analyst


Review



State of New Mexico
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
 Santa Fe, New Mexico 87505

STATE OF
 NEW MEXICO
 OIL
 CONSERVATION
 DIVISION

MEMORANDUM OF MEETING OR CONVERSATION

<input checked="" type="checkbox"/> Telephone	<input type="checkbox"/> Personal	Time 1600	Date 1/3/96
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<u>Originating Party</u>	<u>Other Parties</u>
Denny Faust - OCO Aztec	Bill Olson - OCO Envir. Bureau

Subject
 Amoco - Jacquez LS #3

Discussion
 Buddy Shaw (Amoco) called Denny to report ground water contamination discovered at pit closure at Jacquez LS #3 well site located in Unit D, sec 30, T30N, R8W.

Conclusions or Agreements
 Amoco will address under approved Ground Water Investigation + Remediation work plan

Distribution Signed *Bill Olson*

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413

Phone: (505)632-1199 Fax: (505)632-3903

March 5, 1996

Mr. Roger Anderson
Chief of Environmental Bureau
State of New Mexico Oil Conservation Division
2040 So. Pacheco
Santa Fe, New Mexico 87505

RE: **Groundwater Impact**
Amoco Production Company:

Jaquez LS 3 Well site
Legal Description: Unit D, Sec. 30, T30N, R8W
San Juan County, New Mexico

Dear Mr. Anderson:

Initial groundwater sample analytical results at the above referenced well site during pit closure activity indicated contamination to be above the State of New Mexico Water Quality Control Commission's regulatory standards for Benzene. Sampling on the Multi pit(s) was conducted January 18, 1996. Listed below are summary analytical results for Benzene, Toluene, Ethylbenzene, and total Xylenes (BTEX):

Parameter	Multi Pit(s) (parts per billion)
Benzene	13.0
Toluene	15.5
Ethylbenzene	19.6
Total Xylenes	127.0

If you have any questions concerning this information, please do not hesitate to contact us at (505) 632-1199. Thank you for your cooperation.

Respectfully submitted,
Blagg Engineering, Inc.

Jeffrey C. Blagg
Jeffrey C. Blagg, P.E.
President

cc: Denny Foust, Deputy Oil & Gas Inspector, NMOCD, Aztec, NM
Buddy Shaw, Environmental Coordinator, Amoco Production Company, Farmington, NM

NV/nv

JAQUEZ3.LTR

BLAGG ENGINEERING, INC.

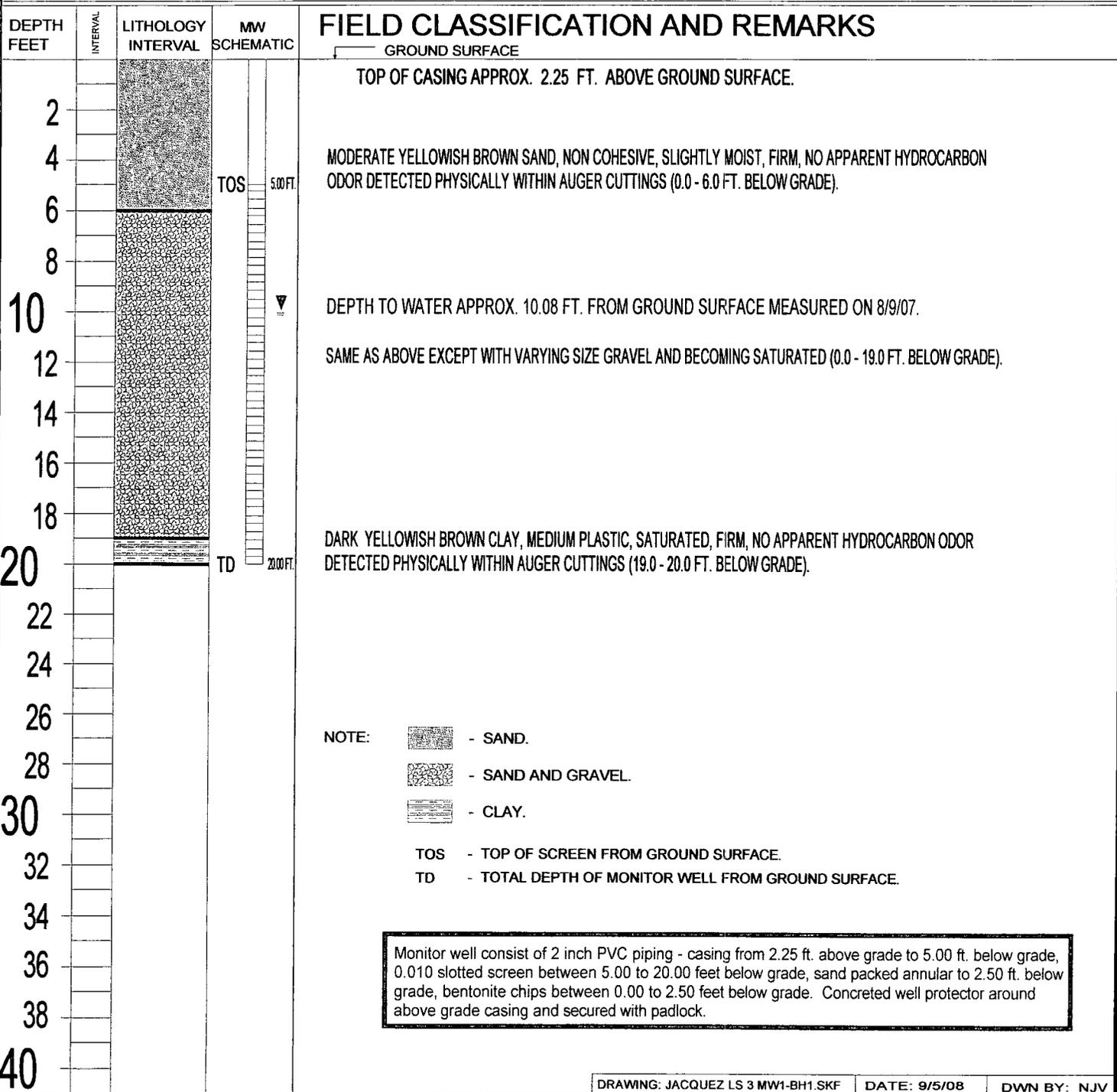
P.O. BOX 87
BLOOMFIELD, NM 87413
(505) 632-1199

MW #1

BORE / TEST HOLE REPORT

BORING #.....	BH - 1
MW #.....	1
PAGE #.....	1
DATE STARTED	8/1/07
DATE FINISHED	8/1/07
OPERATOR.....	DP
PREPARED BY	NJV

CLIENT:	BP AMERICA PRODUCTION COMPANY	
LOCATION NAME:	JACQUEZ LS # 3	UNIT D, SEC. 30, T30N, R8W
CONTRACTOR:	BLAGG ENGINEERING, INC. / ENVIROTECH, INC.	
EQUIPMENT USED:	MOBILE DRILL RIG (CME 75)	
BORING LOCATION:	190 FT., N66.5E FROM WELL HEAD.	



NOTE:

- SAND.
- SAND AND GRAVEL.
- CLAY.
- TOS - TOP OF SCREEN FROM GROUND SURFACE.
- TD - TOTAL DEPTH OF MONITOR WELL FROM GROUND SURFACE.

Monitor well consist of 2 inch PVC piping - casing from 2.25 ft. above grade to 5.00 ft. below grade, 0.010 slotted screen between 5.00 to 20.00 feet below grade, sand packed annular to 2.50 ft. below grade, bentonite chips between 0.00 to 2.50 feet below grade. Concreted well protector around above grade casing and secured with padlock.

BLAGG ENGINEERING, INC.

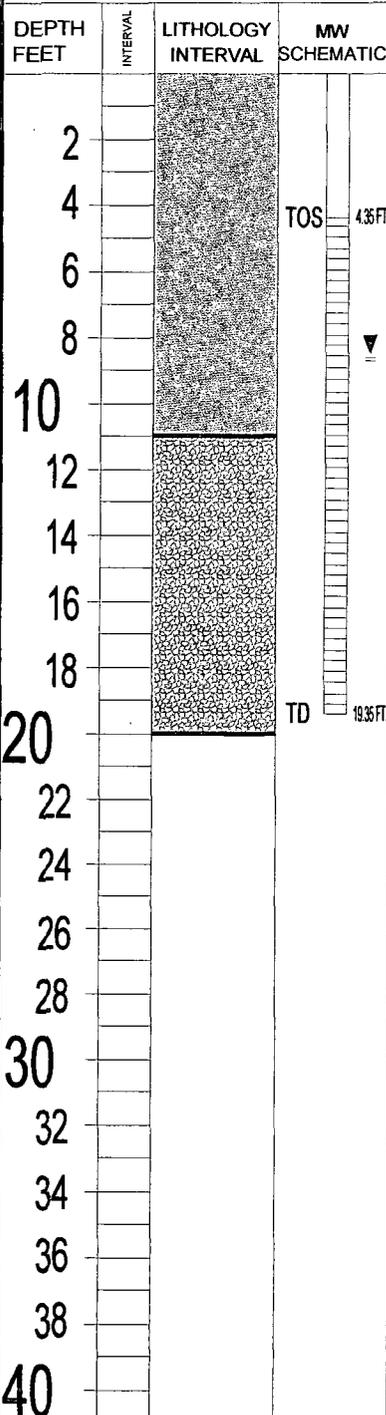
P.O. BOX 87
BLOOMFIELD, NM 87413
(505) 632-1199

MW #2

BORE / TEST HOLE REPORT

BORING #.....	BH - 2
MW #.....	2
PAGE #.....	2
DATE STARTED	8/1/07
DATE FINISHED	8/1/07
OPERATOR.....	DP
PREPARED BY	NJV

CLIENT:	BP AMERICA PRODUCTION COMPANY	
LOCATION NAME:	JACQUEZ LS # 3	UNIT D. SEC. 30, T30N. R8W
CONTRACTOR:	BLAGG ENGINEERING, INC. / ENVIROTECH, INC.	
EQUIPMENT USED:	MOBILE DRILL RIG (CME 75)	
BORING LOCATION:	36 FT., S86W FROM WELL HEAD.	



FIELD CLASSIFICATION AND REMARKS

GROUND SURFACE

TOP OF CASING APPROX. 2.00 FT. ABOVE GROUND SURFACE.

MODERATE YELLOWISH BROWN SAND, NON COHESIVE, SLIGHTLY MOIST TO WET, FIRM, NO APPARENT HYDRO-CARBON ODOR DETECTED PHYSICALLY WITHIN AUGER CUTTINGS (0.0 - 11.0 FT. BELOW GRADE).

DEPTH TO WATER APPROX. 8.69 FT. FROM GROUND SURFACE MEASURED ON 9/8/07.

DARK YELLOWISH BROWN TO GRAYISH BLACK SAND AND GRAVEL, NON COHESIVE, WET TO SATURATED, FIRM, NO APPARENT HYDROCARBON ODOR DETECTED PHYSICALLY WITHIN AUGER CUTTINGS (11.0 - 20.0 FT. BELOW GRADE).

NOTE: - SAND.
 - SAND AND GRAVEL.

TOS - TOP OF SCREEN FROM GROUND SURFACE.
 TD - TOTAL DEPTH OF MONITOR WELL FROM GROUND SURFACE.

Monitor well consist of 2 inch PVC piping - casing from 2.00 ft. above grade to 4.35 ft. below grade, 0.010 slotted screen between 4.35 to 19.35 feet below grade, sand packed annular to 3.00 ft. below grade, bentonite chips between 0.00 to 3.00 feet below grade. Concreted well protector around above grade casing and secured with padlock.

BLAGG ENGINEERING, INC.

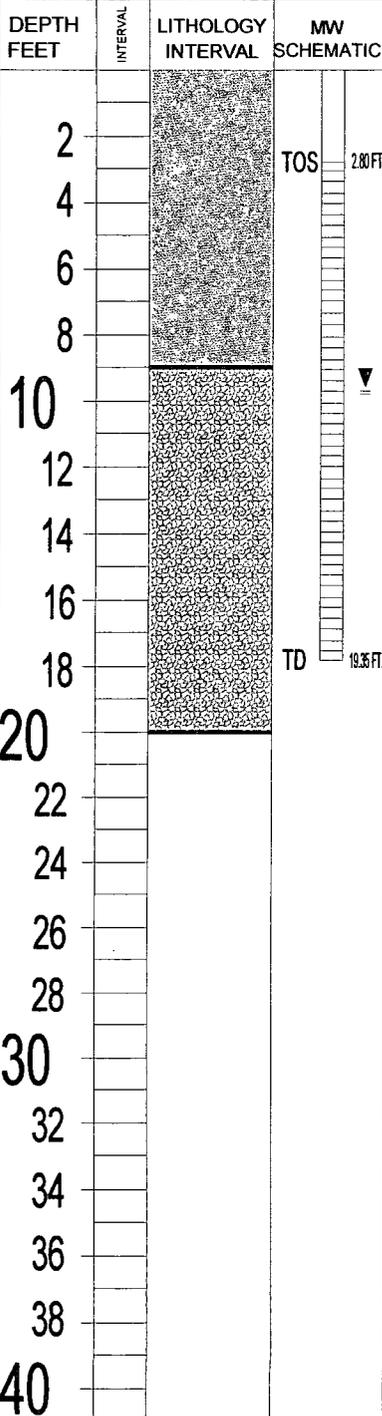
P.O. BOX 87
BLOOMFIELD, NM 87413
(505) 632-1199

MW #3

BORE / TEST HOLE REPORT

BORING #.....	BH - 3
MW#.....	3
PAGE #.....	3
DATE STARTED	8/1/07
DATE FINISHED	8/1/07
OPERATOR.....	DP
PREPARED BY	NJV

CLIENT:	BP AMERICA PRODUCTION COMPANY	
LOCATION NAME:	JACQUEZ LS # 3	UNIT D, SEC. 30, T30N, R8W
CONTRACTOR:	BLAGG ENGINEERING, INC. / ENVIROTECH, INC.	
EQUIPMENT USED:	MOBILE DRILL RIG (CME 75)	
BORING LOCATION:	114 FT., S39W FROM WELL HEAD.	



FIELD CLASSIFICATION AND REMARKS

GROUND SURFACE

TOP OF CASING APPROX. 2.20 FT. ABOVE GROUND SURFACE.

MODERATE YELLOWISH BROWN SAND, NON COHESIVE, SLIGHTLY MOIST TO MOIST, FIRM, NO APPARENT HYDRO-CARBON ODOR DETECTED PHYSICALLY WITHIN AUGER CUTTINGS (0.0 - 9.0 FT. BELOW GRADE).

DEPTH TO WATER APPROX. 9.70 FT. FROM GROUND SURFACE MEASURED ON 9/8/07.

MODERATE YELLOWISH BROWN SAND AND GRAVEL, NON COHESIVE, MOIST TO SATURATED, FIRM, NO APPARENT HYDROCARBON ODOR DETECTED PHYSICALLY WITHIN AUGER CUTTINGS (9.0 - 20.0 FT. BELOW GRADE).

- NOTE:
- SAND.
 - SAND AND GRAVEL.
 - TOS - TOP OF SCREEN FROM GROUND SURFACE.
 - TD - TOTAL DEPTH OF MONITOR WELL FROM GROUND SURFACE.

Monitor well consist of 2 inch PVC piping - casing from 2.20 ft. above grade to 2.80 ft. below grade, 0.010 slotted screen between 2.80 to 17.80 feet below grade, sand packed annular to 2.00 ft. below grade, bentonite chips between 0.00 to 2.00 feet below grade. Concreted well protector around above grade casing and secured with padlock.

107.733333° W

107.716666° W

107.700000° W

36.800000° N

36.800000° N

36.783333° N

36.783333° N

36.766666° N

36.766666° N

107.733333° W

107.716666° W

107.700000° W

CANYON

RIVER

JUAN DITCH

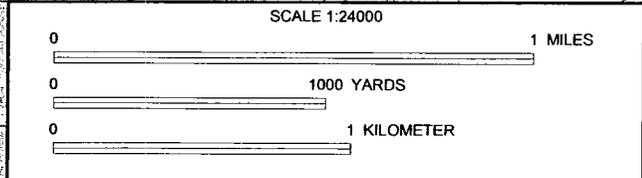
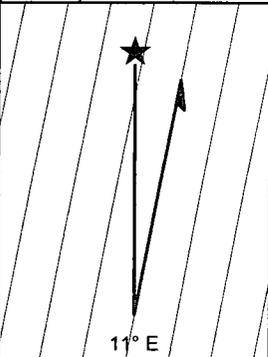
Archuleta

JACQUEZ LS #003

MILE MARKER 6

NAVAJO LAKE STATE

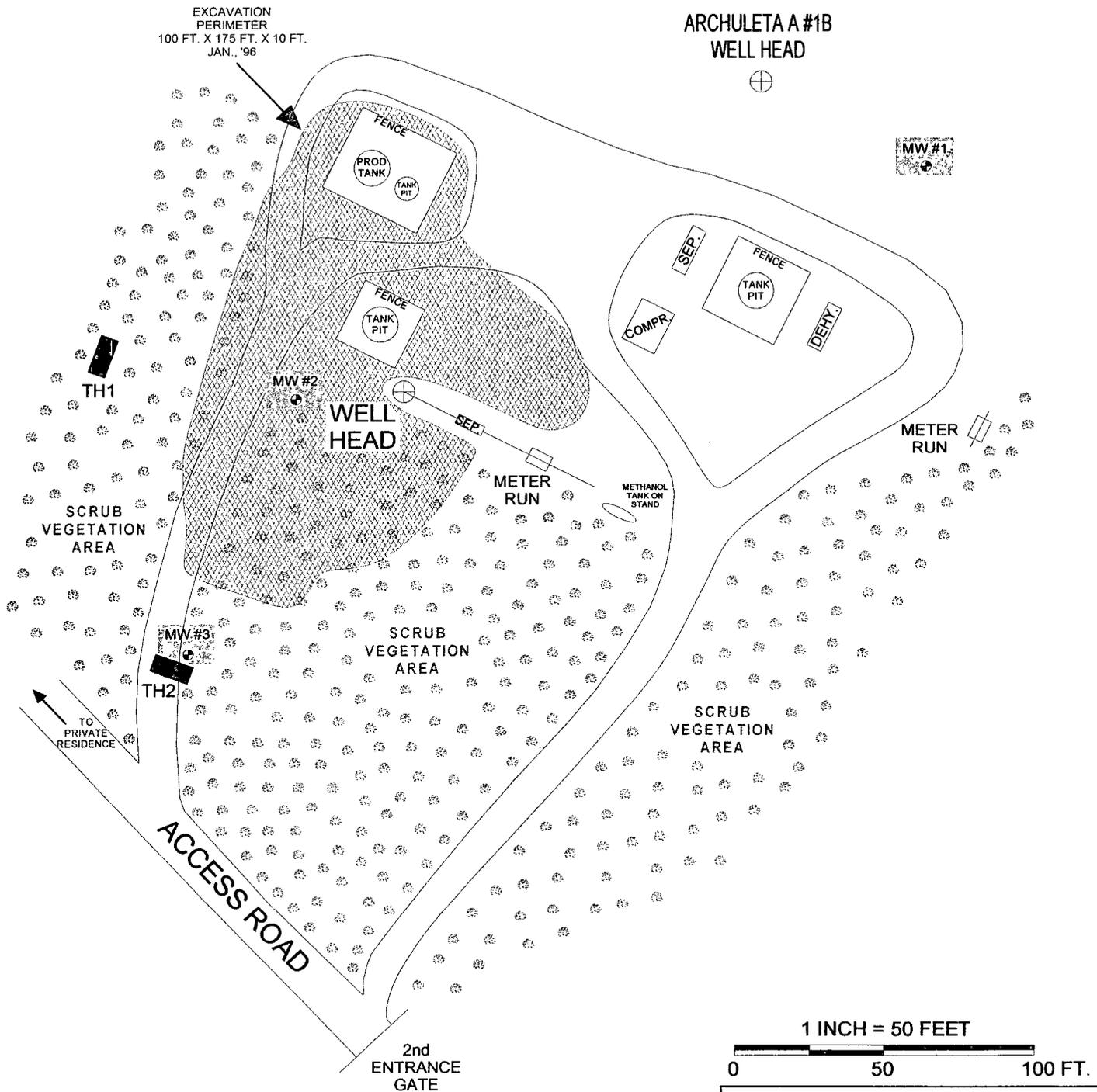
Canyon



Name: ARCHULETA
 Date: 7/26/2007
 Scale: 1 inch equals 2000 feet

Location: 036.7849296° N 107.7174544° W
 Caption: JACQUEZ LS #3
 UNIT C, SEC. 30, T30N, R8W

FIGURE 1



MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

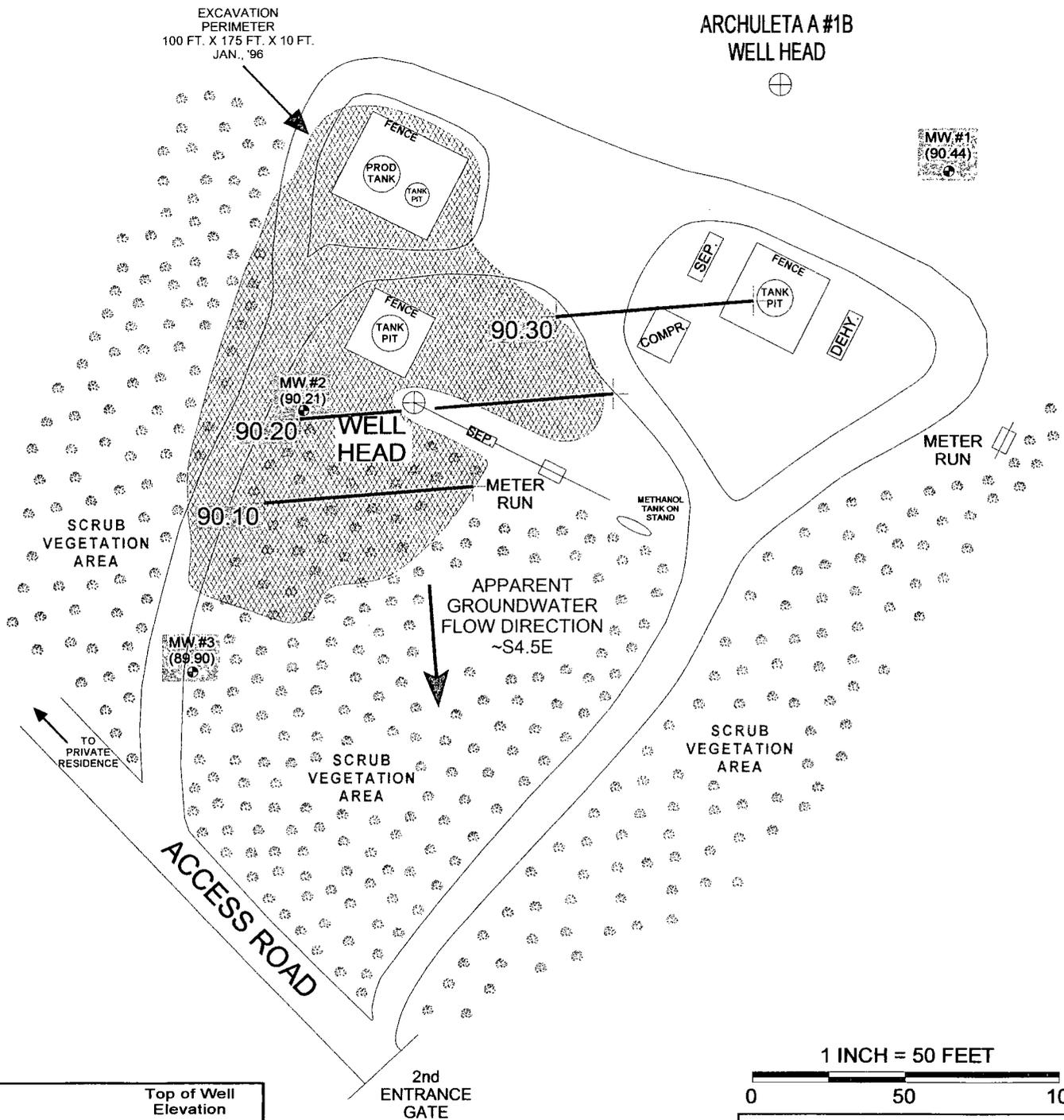
BP AMERICA PRODUCTION COMPANY
JACQUEZ LS #3
NW/4 NW/4 SEC. 30 T30N R8W
SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.
CONSULTING PETROLEUM / RECLAMATION SERVICES
P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413
PHONE: (505) 632-1199

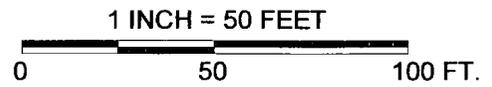
PROJECT: MW INSTALLATIONS
DRAWN BY: NJV
FILENAME: JACQUEZ LS 3-SM.SKF
REVISED: 08/02/07 NJV

SITE MAP
08/07

FIGURE 2 (3rd 1/4, 2007)



	Top of Well Elevation
MW #1	(102.77)
MW #2	(100.90)
MW #3	(101.80)
MW #1 (90.44)	Groundwater Elevation as of 8/9/07.



MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

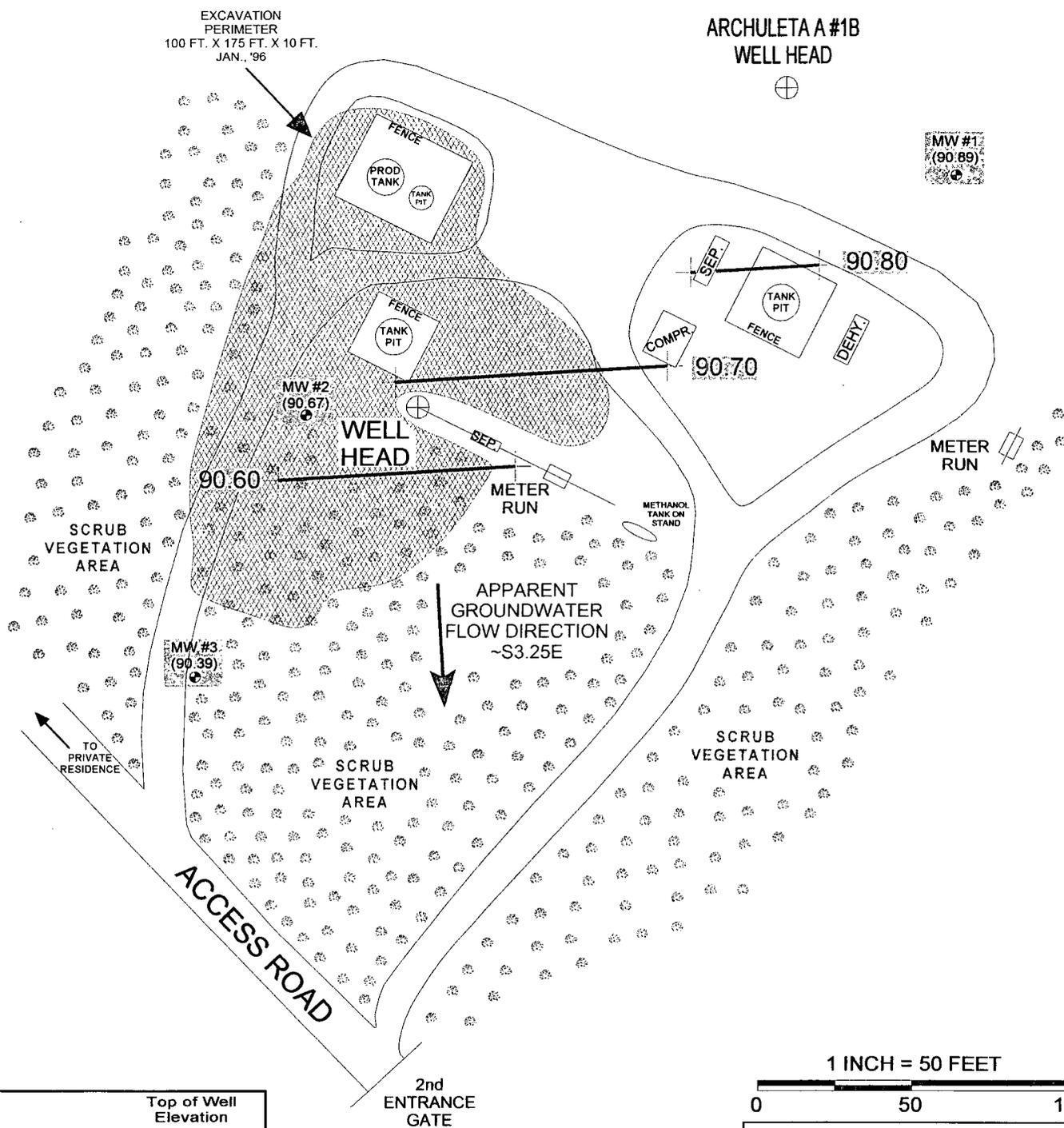
BP AMERICA PRODUCTION COMPANY
JACQUEZ LS #3
NW4 NW4 SEC 30 T30N R8W
SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.
CONSULTING PETROLEUM / RECLAMATION SERVICES
P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413
PHONE: (505) 632-1199

PROJECT: MW SAMPLING
DRAWN BY: NJV
FILENAME: 08-09-07-GW-SKF
REVISED: 08/09/07 NJV

**GROUNDWATER
CONTOUR
MAP
08/07**

FIGURE 3 (4th 1/4, 2007)



	Top of Well Elevation
MW #1	(102.77)
MW #2	(100.90)
MW #3	(101.80)

MW #1 (90.89)	Groundwater Elevation as of 11/20/07.
---------------	---------------------------------------

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

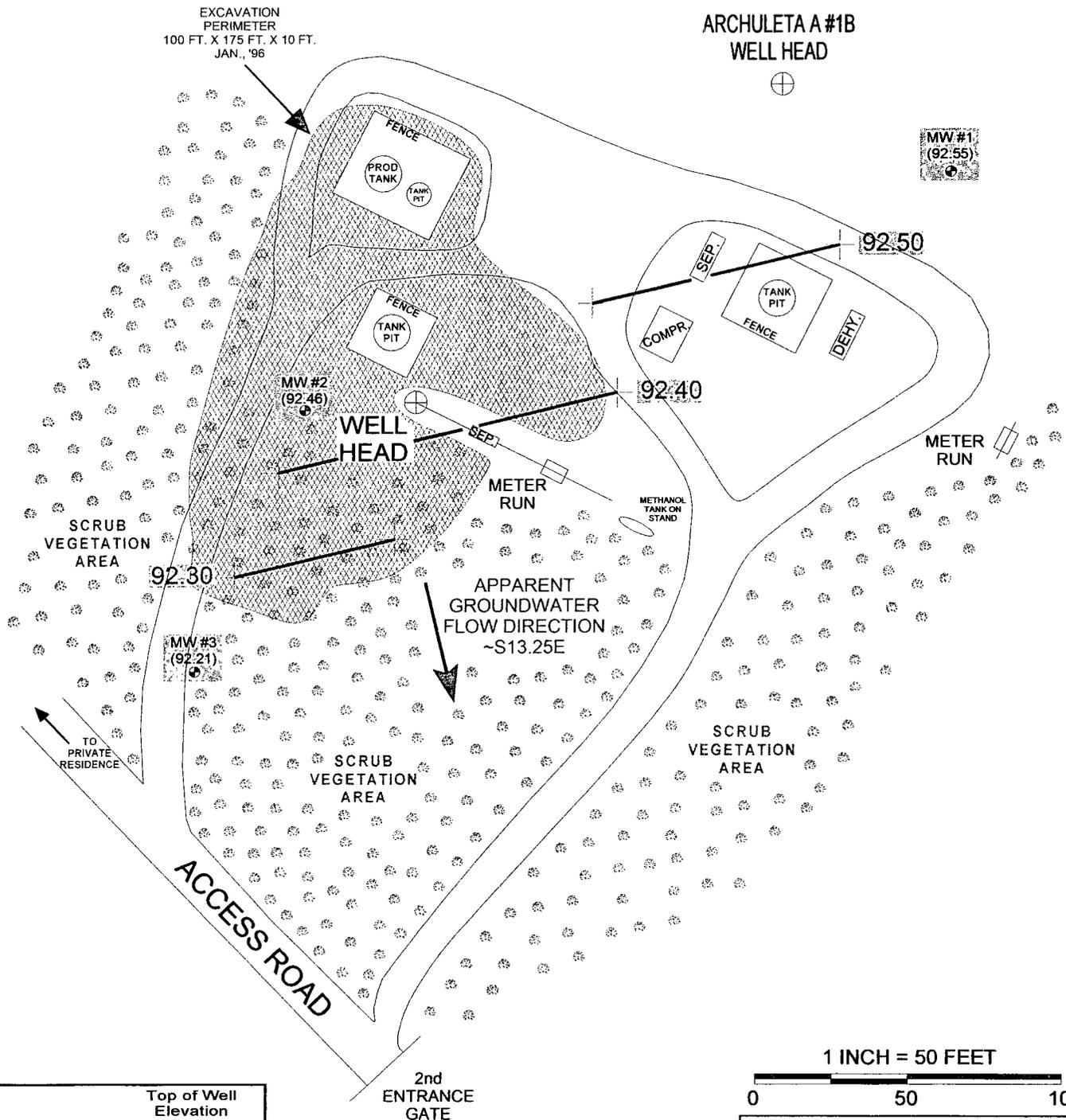
BP AMERICA PRODUCTION COMPANY
JACQUEZ LS #3
NW/4 NW/4 SEC 30 T30N R8W
SAN JUAN COUNTY NEW MEXICO

BLAGG ENGINEERING, Inc.
CONSULTING PETROLEUM / RECLAMATION SERVICES
P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413
PHONE: (505) 632-1199

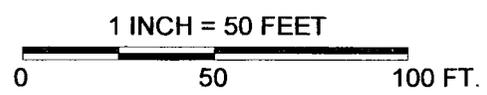
PROJECT: MW SAMPLING
DRAWN BY: NJV
FILENAME: 11-20-07-GW.SKF
REVISED: 11/20/07 NJV

**GROUNDWATER
CONTOUR
MAP**
11/07

FIGURE 4 (2nd 1/4, 2008)



	Top of Well Elevation
MW #1	(102.77)
MW #2	(100.90)
MW #3	(101.80)
MW #1 (92.55)	Groundwater Elevation as of 4/07/08.



MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

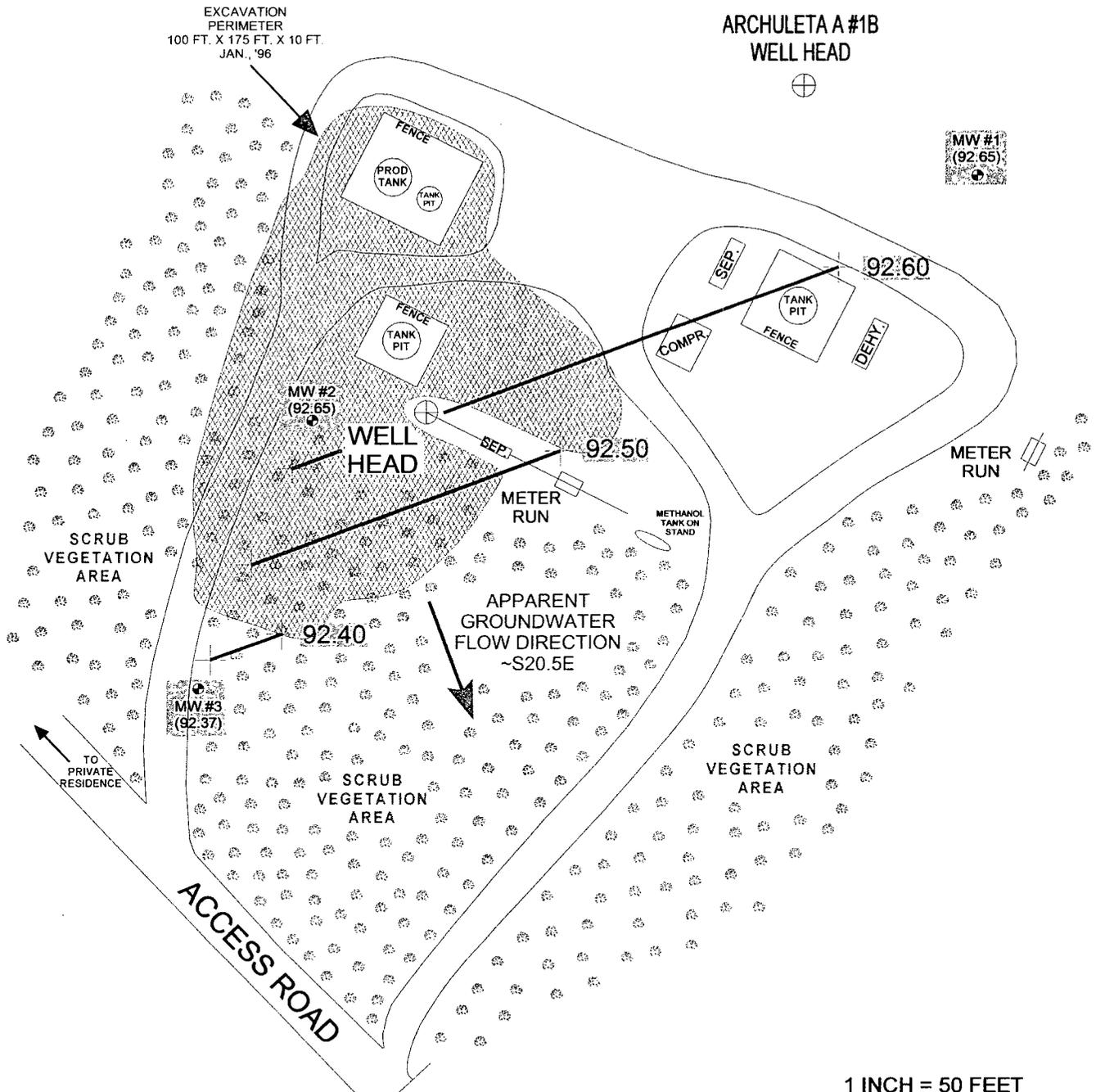
BP AMERICA PRODUCTION COMPANY
JACQUEZ LS# 3
NW/4 NW/4 SEC-30, T30N R8W
SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.
CONSULTING PETROLEUM / RECLAMATION SERVICES
P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413
PHONE: (505) 632-1199

PROJECT: MW SAMPLING
DRAWN BY: NJV
FILENAME: 04-07-08-GW.SKF
REVISED: 4/08/08 NJV

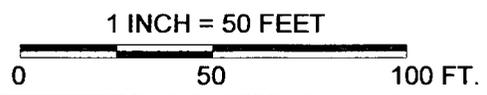
GROUNDWATER CONTOUR MAP
04/08

FIGURE 5 (2nd 1/4, 2008)



	Top of Well Elevation
MW #1	(102.77)
MW #2	(100.90)
MW #3	(101.80)

MW #1 (92.65)	Groundwater Elevation as of 6/10/08.
○	



MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE AND BEARING FROM THE WELL HEAD (BRUNTON COMPASS AND LASER RANGE FINDER). ALL OTHER STRUCTURES DISPLAYED ON THE SITE MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

BP AMERICA PRODUCTION COMPANY
 JACQUEZ LS #3
 NW/4 NW/4 SEC. 30 T30N R8W
 SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, Inc.
 CONSULTING PETROLEUM / RECLAMATION SERVICES
 P.O. BOX 87
 BLOOMFIELD, NEW MEXICO 87413
 PHONE: (505) 632-1199

PROJECT: MW SAMPLING
 DRAWN BY: NJV
 FILENAME: 06-10-08-GW.SKF
 REVISED: 6/30/08 NJV

**GROUNDWATER
 CONTOUR
 MAP**
 06/08

BLAGG ENGINEERING, INC.

MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT: BP AMERICA PROD. CO.

CHAIN-OF-CUSTODY #: N / A

JACQUEZ LS # 3
UNIT D, SEC. 30, T30N, R8W

LABORATORY (S) USED: HALL ENVIRONMENTAL

Date: August 9, 2007

DEVELOPER: N J V

Filename: 08-09-07.WK4

PROJECT MANAGER: N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1	102.77	90.44	12.33	22.25	0835	7.56	5,600	18.6	2.00
2	100.90	90.21	10.69	21.35	0855	7.28	4,600	19.5	5.25
3	101.80	89.90	11.90	20.00	0910	7.45	6,200	18.0	1.50

INSTRUMENT CALIBRATIONS =

7.00	2,800
08/09/07	0730

NOTES: Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.
(i.e. 2" MW $r = (1/12) \text{ ft. } h = 1 \text{ ft.}$) (i.e. 4" MW $r = (2/12) \text{ ft. } h = 1 \text{ ft.}$)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2".

MW # 1 - fair recovery, abundant amount of sediment, murky gray in appearance.

MW # 2 - excellent recovery, abundant amount of sediment, murky gray in appearance.

MW # 3 - poor / fair recovery, abundant amount of sediment, murky gray in appearance.

Collected samples from all MW's for BTEX, anions, pH, TDS, & Fe.

Top of casings: MW # 1 ~ 2.25 ft., MW # 2 ~ 2.00 ft., MW # 3 ~ 2.20 ft. above grade.

Hall Environmental Analysis Laboratory, Inc.

Date: 20-Aug-07

CLIENT: Blagg Engineering
 Lab Order: 0708154
 Project: Jacquez LS #3
 Lab ID: 0708154-01

Client Sample ID: MW #1
 Collection Date: 8/9/2007 8:35:00 AM
 Date Received: 8/10/2007
 Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	8/17/2007 1:09:29 AM
Toluene	ND	1.0		µg/L	1	8/17/2007 1:09:29 AM
Ethylbenzene	ND	1.0		µg/L	1	8/17/2007 1:09:29 AM
Xylenes, Total	ND	2.0		µg/L	1	8/17/2007 1:09:29 AM
Surr: 4-Bromofluorobenzene	83.3	70.2-105		%REC	1	8/17/2007 1:09:29 AM
EPA METHOD 300.0: ANIONS						Analyst: KS
Fluoride	1.5	0.50		mg/L	5	8/15/2007 10:03:53 PM
Chloride	59	0.50		mg/L	5	8/15/2007 10:03:53 PM
Nitrogen, Nitrite (As N)	ND	2.0		mg/L	20	8/10/2007 2:17:26 PM
Bromide	ND	0.50		mg/L	5	8/15/2007 10:03:53 PM
Nitrogen, Nitrate (As N)	ND	2.0		mg/L	20	8/10/2007 2:17:26 PM
Phosphorus, Orthophosphate (As P)	ND	10		mg/L	20	8/10/2007 2:17:26 PM
Sulfate	6200	50		mg/L	100	8/13/2007 4:43:28 PM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: TES
Iron	0.058	0.020		mg/L	1	8/16/2007 12:24:18 PM
SM4500-H+B: PH						Analyst: LMM
pH	7.81	0.010		pH units	1	8/10/2007
SM 2540C: TDS						Analyst: TAF
Total Dissolved Solids	11000	100		mg/L	1	8/13/2007

Qualifiers: * Value exceeds Maximum Contaminant Level B Analyte detected in the associated Method Blank
 E Value above quantitation range H Holding times for preparation or analysis exceeded
 J Analyte detected below quantitation limits MCL Maximum Contaminant Level
 ND Not Detected at the Reporting Limit RL Reporting Limit
 S Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Date: 20-Aug-07

CLIENT: Blagg Engineering
 Lab Order: 0708154
 Project: Jacquez LS #3
 Lab ID: 0708154-02

Client Sample ID: MW #2
 Collection Date: 8/9/2007 8:55:00 AM
 Date Received: 8/10/2007
 Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	8/17/2007 1:39:20 AM
Toluene	ND	1.0		µg/L	1	8/17/2007 1:39:20 AM
Ethylbenzene	ND	1.0		µg/L	1	8/17/2007 1:39:20 AM
Xylenes, Total	ND	2.0		µg/L	1	8/17/2007 1:39:20 AM
Surr: 4-Bromofluorobenzene	85.6	70.2-105		%REC	1	8/17/2007 1:39:20 AM
EPA METHOD 300.0: ANIONS						Analyst: KS
Fluoride	1.8	0.50		mg/L	5	8/15/2007 10:21:17 PM
Chloride	77	0.50		mg/L	5	8/15/2007 10:21:17 PM
Nitrogen, Nitrite (As N)	ND	2.0		mg/L	20	8/10/2007 2:34:50 PM
Bromide	ND	0.50		mg/L	5	8/15/2007 10:21:17 PM
Nitrogen, Nitrate (As N)	ND	2.0		mg/L	20	8/10/2007 2:34:50 PM
Phosphorus, Orthophosphate (As P)	ND	10		mg/L	20	8/10/2007 2:34:50 PM
Sulfate	3400	25		mg/L	50	8/13/2007 3:16:26 PM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: TES
Iron	0.19	0.020		mg/L	1	8/16/2007 12:29:48 PM
SM4500-H+B: PH						Analyst: LMM
pH	7.58	0.010		pH units	1	8/10/2007
SM 2540C: TDS						Analyst: TAF
Total Dissolved Solids	5700	100		mg/L	1	8/13/2007

Qualifiers: * Value exceeds Maximum Contaminant Level
 E Value above quantitation range
 J Analyte detected below quantitation limits
 ND Not Detected at the Reporting Limit
 S Spike recovery outside accepted recovery limits
 B Analyte detected in the associated Method Blank
 H Holding times for preparation or analysis exceeded
 MCL Maximum Contaminant Level
 RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 20-Aug-07

CLIENT: Blagg Engineering
 Lab Order: 0708154
 Project: Jacquez LS #3
 Lab ID: 0708154-03

Client Sample ID: MW #3
 Collection Date: 8/9/2007 9:10:00 AM
 Date Received: 8/10/2007
 Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	8/17/2007 2:09:22 AM
Toluene	ND	1.0		µg/L	1	8/17/2007 2:09:22 AM
Ethylbenzene	ND	1.0		µg/L	1	8/17/2007 2:09:22 AM
Xylenes, Total	ND	2.0		µg/L	1	8/17/2007 2:09:22 AM
Surr: 4-Bromofluorobenzene	83.2	70.2-105		%REC	1	8/17/2007 2:09:22 AM
EPA METHOD 300.0: ANIONS						Analyst: KS
Fluoride	2.2	0.50		mg/L	5	8/15/2007 10:38:41 PM
Chloride	79	0.50		mg/L	5	8/15/2007 10:38:41 PM
Nitrogen, Nitrite (As N)	ND	2.0		mg/L	20	8/10/2007 2:52:14 PM
Bromide	ND	0.50		mg/L	5	8/15/2007 10:38:41 PM
Nitrogen, Nitrate (As N)	ND	2.0		mg/L	20	8/10/2007 2:52:14 PM
Phosphorus, Orthophosphate (As P)	ND	10		mg/L	20	8/10/2007 2:52:14 PM
Sulfate	6400	50		mg/L	100	8/13/2007 5:35:42 PM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: TES
Iron	0.094	0.020		mg/L	1	8/16/2007 12:33:40 PM
SM4500-H+B: PH						Analyst: LMM
pH	7.68	0.010		pH units	1	8/10/2007
SM 2540C: TDS						Analyst: TAF
Total Dissolved Solids	9600	20		mg/L	1	8/13/2007

Qualifiers: * Value exceeds Maximum Contaminant Level
 E Value above quantitation range
 J Analyte detected below quantitation limits
 ND Not Detected at the Reporting Limit
 S Spike recovery outside accepted recovery limits
 B Analyte detected in the associated Method Blank
 H Holding times for preparation or analysis exceeded
 MCL Maximum Contaminant Level
 RL Reporting Limit

QA/QC SUMMARY REPORT

Client: Blagg Engineering

Project: Jacquez LS #3

Work Order: 0708154

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
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Method: E300

Sample ID: MBLK

MBLK

Batch ID: R24730 Analysis Date: 8/10/2007 10:48:32 AM

Fluoride	ND	mg/L	0.10						
Chloride	ND	mg/L	0.10						
Nitrogen, Nitrite (As N)	ND	mg/L	0.10						
Bromide	ND	mg/L	0.10						
Nitrogen, Nitrate (As N)	ND	mg/L	0.10						
Phosphorus, Orthophosphate (As P)	ND	mg/L	0.50						
Sulfate	ND	mg/L	0.50						

Sample ID: MBLK

MBLK

Batch ID: R24742 Analysis Date: 8/13/2007 2:06:47 PM

Fluoride	ND	mg/L	0.10						
Chloride	ND	mg/L	0.10						
Nitrogen, Nitrite (As N)	ND	mg/L	0.10						
Bromide	ND	mg/L	0.10						
Nitrogen, Nitrate (As N)	ND	mg/L	0.10						
Phosphorus, Orthophosphate (As P)	ND	mg/L	0.50						
Sulfate	ND	mg/L	0.50						

Sample ID: MBLK

MBLK

Batch ID: R24775 Analysis Date: 8/15/2007 11:02:22 AM

Fluoride	ND	mg/L	0.10						
Chloride	ND	mg/L	0.10						
Nitrogen, Nitrite (As N)	ND	mg/L	0.10						
Bromide	ND	mg/L	0.10						
Nitrogen, Nitrate (As N)	ND	mg/L	0.10						
Phosphorus, Orthophosphate (As P)	ND	mg/L	0.50						
Sulfate	ND	mg/L	0.50						

Sample ID: LCS ST300-07030

LCS

Batch ID: R24730 Analysis Date: 8/10/2007 11:05:56 AM

Fluoride	0.5243	mg/L	0.10	105	90	110			
Chloride	5.164	mg/L	0.10	103	90	110			
Nitrogen, Nitrite (As N)	1.042	mg/L	0.10	104	90	110			
Bromide	2.676	mg/L	0.10	107	90	110			
Nitrogen, Nitrate (As N)	2.605	mg/L	0.10	104	90	110			
Phosphorus, Orthophosphate (As P)	5.294	mg/L	0.50	106	90	110			
Sulfate	10.56	mg/L	0.50	106	90	110			

Sample ID: LCS ST300-07030

LCS

Batch ID: R24742 Analysis Date: 8/13/2007 2:24:11 PM

Fluoride	0.5027	mg/L	0.10	101	90	110			
Chloride	5.058	mg/L	0.10	101	90	110			
Nitrogen, Nitrite (As N)	1.009	mg/L	0.10	101	90	110			
Bromide	2.632	mg/L	0.10	105	90	110			
Nitrogen, Nitrate (As N)	2.585	mg/L	0.10	103	90	110			
Phosphorus, Orthophosphate (As P)	5.354	mg/L	0.50	107	90	110			
Sulfate	10.29	mg/L	0.50	103	90	110			

Sample ID: LCS ST300-07030

LCS

Batch ID: R24775 Analysis Date: 8/15/2007 11:19:46 AM

Fluoride	0.5047	mg/L	0.10	101	90	110			
Chloride	5.102	mg/L	0.10	102	90	110			
Nitrogen, Nitrite (As N)	0.9971	mg/L	0.10	99.7	90	110			

Qualifiers:

E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spike recovery outside accepted recovery limits

QA/QC SUMMARY REPORT

Client: Blagg Engineering
Project: Jacquez LS #3

Work Order: 0708154

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: E300									
Sample ID: LCS ST300-07030		<i>LCS</i>			Batch ID: R24775		Analysis Date: 8/15/2007 11:19:46 AM		
Bromide	2.668	mg/L	0.10	107	90	110			
Nitrogen, Nitrate (As N)	2.587	mg/L	0.10	103	90	110			
Phosphorus, Orthophosphate (As P)	5.365	mg/L	0.50	107	90	110			
Sulfate	10.45	mg/L	0.50	104	90	110			

Method: SW8021									
Sample ID: 5ML RB		<i>MBLK</i>			Batch ID: R24795		Analysis Date: 8/16/2007 9:09:22 AM		
Benzene	ND	µg/L	1.0						
Toluene	ND	µg/L	1.0						
Ethylbenzene	ND	µg/L	1.0						
Xylenes, Total	ND	µg/L	2.0						

Sample ID: 100NG BTEX LCS		<i>LCS</i>			Batch ID: R24795		Analysis Date: 8/16/2007 11:09:32 AM		
Benzene	20.13	µg/L	1.0	101	85.9	113			
Toluene	20.42	µg/L	1.0	102	86.4	113			
Ethylbenzene	20.40	µg/L	1.0	102	83.5	118			
Xylenes, Total	61.37	µg/L	2.0	102	83.4	122			

Sample ID: 100NG BTEX LCSD		<i>LCSD</i>			Batch ID: R24795		Analysis Date: 8/17/2007 3:39:25 AM		
Benzene	18.68	µg/L	1.0	93.4	85.9	113	7.47	27	
Toluene	18.45	µg/L	1.0	92.2	86.4	113	10.1	19	
Ethylbenzene	18.87	µg/L	1.0	94.4	83.5	118	7.78	10	
Xylenes, Total	56.44	µg/L	2.0	94.1	83.4	122	8.37	13	

Method: SW6010A									
Sample ID: MB		<i>MBLK</i>			Batch ID: R24784		Analysis Date: 8/16/2007 9:52:32 AM		
Iron	ND	mg/L	0.020						

Sample ID: LCS		<i>LCS</i>			Batch ID: R24784		Analysis Date: 8/16/2007 9:55:50 AM		
Iron	0.4844	mg/L	0.020	92.9	80	120			

Method: E160.1									
Sample ID: MB-13588		<i>MBLK</i>			Batch ID: 13588		Analysis Date: 8/13/2007		
Total Dissolved Solids	ND	mg/L	20						

Sample ID: LCS-13588		<i>LCS</i>			Batch ID: 13588		Analysis Date: 8/13/2007		
Total Dissolved Solids	1015	mg/L	20	102	80	120			

Qualifiers:

- | | |
|--|--|
| E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit |
| R RPD outside accepted recovery limits | S Spike recovery outside accepted recovery limits |

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name BLAGG

Date and Time Received:

8/10/07

Work Order Number 0708154

Received by ARS

Checklist completed by

Signature

8/10/07
Date

Matrix

Carrier name Greyhound

- Shipping container/cooler in good condition? Yes No Not Present
- Custody seals intact on shipping container/cooler? Yes No Not Present Not Shipped
- Custody seals intact on sample bottles? Yes No N/A
- Chain of custody present? Yes No
- Chain of custody signed when relinquished and received? Yes No
- Chain of custody agrees with sample labels? Yes No
- Samples in proper container/bottle? Yes No
- Sample containers intact? Yes No
- Sufficient sample volume for indicated test? Yes No
- All samples received within holding time? Yes No
- Water - VOA vials have zero headspace? No VOA vials submitted Yes No
- Water - Preservation labels on bottle and cap match? Yes No N/A
- Water - pH acceptable upon receipt? Yes No N/A

Container/Temp Blank temperature?

4°

4° C ± 2 Acceptable

If given sufficient time to cool.

COMMENTS:

Client contacted

Date contacted:

Person contacted

Contacted by:

Regarding

Comments:

1C, 2C, 3C filtered into 125 ml HNO₃ plastic

Corrective Action

BLAGG ENGINEERING, INC.

MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT : BP AMERICA PROD. CO.

CHAIN-OF-CUSTODY # : N / A

JACQUEZ LS # 3
UNIT D, SEC. 30, T30N, R8W

LABORATORY (S) USED : HALL ENVIRONMENTAL

Date : November 20, 2007

SAMPLER : N J V

Filename : 11-20-07.WK4

PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1	102.77	90.89	11.88	22.25	-	-	-	-	-
2	100.90	90.67	10.23	21.35	1205	8.71	4,500	17.4	5.50
3	101.80	90.39	11.41	20.00	1120	7.37	5,700	16.9	2.00

INSTRUMENT CALIBRATIONS =	7.00	2,800
DATE & TIME =	11/20/07	1100

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.
 (i.e. 2" MW $r = (1/12) \text{ ft.}$ $h = 1 \text{ ft.}$) (i.e. 4" MW $r = (2/12) \text{ ft.}$ $h = 1 \text{ ft.}$)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2".

MW # 2 - excellent recovery , gray in appearance , MW # 3 - poor / fair recovery , murky gray in appearance , purged to total depth , then allowed recovery , collected BTEX samples from MW # 2 & # 3 only .

Top of casings : MW # 1 ~ 2.25 ft. , MW # 2 ~ 2.00 ft. , MW # 3 ~ 2.20 ft. above grade .

Hall Environmental Analysis Laboratory, Inc.

Date: 30-Nov-07

CLIENT: Blagg Engineering
 Project: Jacquez LS #3

Lab Order: 0711366

Lab ID: 0711366-01

Collection Date: 11/20/2007 12:05:00 PM

Client Sample ID: MW #2

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	11/29/2007 12:46:49 AM
Toluene	ND	1.0		µg/L	1	11/29/2007 12:46:49 AM
Ethylbenzene	ND	1.0		µg/L	1	11/29/2007 12:46:49 AM
Xylenes, Total	ND	2.0		µg/L	1	11/29/2007 12:46:49 AM
Surr: 4-Bromofluorobenzene	80.1	70.2-105		%REC	1	11/29/2007 12:46:49 AM

Lab ID: 0711366-02

Collection Date: 11/20/2007 11:20:00 AM

Client Sample ID: MW #3

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	11/29/2007 3:16:44 AM
Toluene	ND	1.0		µg/L	1	11/29/2007 3:16:44 AM
Ethylbenzene	ND	1.0		µg/L	1	11/29/2007 3:16:44 AM
Xylenes, Total	ND	2.0		µg/L	1	11/29/2007 3:16:44 AM
Surr: 4-Bromofluorobenzene	78.5	70.2-105		%REC	1	11/29/2007 3:16:44 AM

Qualifiers:

*	Value exceeds Maximum Contaminant Level	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	MCL	Maximum Contaminant Level
ND	Not Detected at the Reporting Limit	RL	Reporting Limit
S	Spike recovery outside accepted recovery limits		

QA/QC SUMMARY REPORT

Client: Blagg Engineering
Project: Jacquez LS #3

Work Order: 0711366

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
---------	--------	-------	-----	------	----------	-----------	------	----------	------

Method: EPA Method 8021B: Volatiles

Sample ID: 5ML RB *MBLK* **Batch ID:** R26267 **Analysis Date:** 11/28/2007 8:42:41 AM

Benzene	ND	µg/L	1.0
Toluene	ND	µg/L	1.0
Ethylbenzene	ND	µg/L	1.0
Xylenes, Total	ND	µg/L	2.0

Sample ID: 100NG BTEX LCS *LCS* **Batch ID:** R26267 **Analysis Date:** 11/29/2007 2:16:42 AM

Benzene	20.23	µg/L	1.0	101	85.9	113
Toluene	19.91	µg/L	1.0	99.6	86.4	113
Ethylbenzene	19.97	µg/L	1.0	99.8	83.5	118
Xylenes, Total	59.65	µg/L	2.0	99.4	83.4	122

Qualifiers:

- | | |
|--|--|
| E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit |
| R RPD outside accepted recovery limits | S Spike recovery outside accepted recovery limits |

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name **BLAGG**

Date Received:

11/21/2007

Work Order Number **0711366**

Received by: **AT**

Checklist completed by:

[Signature]

Sample ID labels checked by

[Signature]
Initials

Signature

Date

11/21/07

Matrix:

Carrier name UPS

- Shipping container/cooler in good condition? Yes No Not Present
- Custody seals intact on shipping container/cooler? Yes No Not Present Not Shipped
- Custody seals intact on sample bottles? Yes No N/A
- Chain of custody present? Yes No
- Chain of custody signed when relinquished and received? Yes No
- Chain of custody agrees with sample labels? Yes No
- Samples in proper container/bottle? Yes No
- Sample containers intact? Yes No
- Sufficient sample volume for indicated test? Yes No
- All samples received within holding time? Yes No
- Water - VOA vials have zero headspace? No VOA vials submitted Yes No
- Water - Preservation labels on bottle and cap match? Yes No N/A
- Water - pH acceptable upon receipt? Yes No N/A
- Container/Temp Blank temperature? **2°** <6° C Acceptable

If given sufficient time to cool.

COMMENTS:

Client contacted _____ Date contacted: _____ Person contacted _____

Contacted by: _____ Regarding _____

Comments: _____

Corrective Action _____

BLAGG ENGINEERING, INC.

MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT : BP AMERICA PROD. CO.

CHAIN-OF-CUSTODY # : 156390

JACQUEZ LS # 3
UNIT D, SEC. 30, T30N, R8W

LABORATORY (S) USED : PACE ANALYTICAL

Date : April 7, 2008

SAMPLER : N J V

Filename : 04-07-08.WK4

PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1	102.77	92.55	10.22	22.25	-	-	-	-	-
2	100.90	92.46	8.44	21.35	1335	8.67	4,400	15.4	6.50
3	101.80	92.21	9.59	20.00	1225	7.56	5,700	16.8	5.25

INSTRUMENT CALIBRATIONS =	4.01/7.00/10.00	2,800
DATE & TIME =	04/07/08	1020

NOTES : Volume of water purged from well prior to sampling; $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.
 (i.e. 2" MW $r = (1/12) \text{ ft. } h = 1 \text{ ft.}$) (i.e. 4" MW $r = (2/12) \text{ ft. } h = 1 \text{ ft.}$)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2 "

Excellent recovery in MW # 2 & # 3 , both murky brown in appearance , collected samples for BTEX per US EPA Method 8260 from MW # 2 & # 3 only .

Top of casings : MW # 1 ~ 2.25 ft. , MW # 2 ~ 2.00 ft. , MW # 3 ~ 2.20 ft. above grade .

ANALYTICAL RESULTS

Project: JACQUEZ LS #3
Pace Project No.: 6038268

Sample: MW #2		Lab ID: 6038268001	Collected: 04/07/08 13:35	Received: 04/08/08 08:45	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV UST, Water		Analytical Method: EPA 8260						
Benzene	ND	ug/L	1.0	1		04/15/08 01:21	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		04/15/08 01:21	100-41-4	
Toluene	ND	ug/L	1.0	1		04/15/08 01:21	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		04/15/08 01:21	1330-20-7	
Dibromofluoromethane (S)	98	%	85-114	1		04/15/08 01:21	1868-53-7	
Toluene-d8 (S)	101	%	82-114	1		04/15/08 01:21	2037-26-5	
4-Bromofluorobenzene (S)	102	%	85-119	1		04/15/08 01:21	460-00-4	
1,2-Dichloroethane-d4 (S)	103	%	81-118	1		04/15/08 01:21	17060-07-0	
Preservation pH	1.0		1.0	1		04/15/08 01:21		

Date: 04/15/2008 05:50 PM

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: JACQUEZ LS #3
Pace Project No.: 6038268

Sample: MW #3		Lab ID: 6038268002	Collected: 04/07/08 12:55	Received: 04/08/08 08:45	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV UST, Water		Analytical Method: EPA 8260						
Benzene	ND	ug/L	1.0	1		04/12/08 07:05	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		04/12/08 07:05	100-41-4	
Toluene	ND	ug/L	1.0	1		04/12/08 07:05	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		04/12/08 07:05	1330-20-7	
Dibromofluoromethane (S)	99	%	85-114	1		04/12/08 07:05	1868-53-7	
Toluene-d8 (S)	98	%	82-114	1		04/12/08 07:05	2037-26-5	
4-Bromofluorobenzene (S)	88	%	85-119	1		04/12/08 07:05	460-00-4	
1,2-Dichloroethane-d4 (S)	105	%	81-118	1		04/12/08 07:05	17060-07-0	
Preservation pH	1.0		1.0	1		04/12/08 07:05		

ANALYTICAL RESULTS

Project: JACQUEZ LS #3
Pace Project No.: 6038268

Sample: TRIP BLANK		Lab ID: 6038268003	Collected: 04/07/08 00:00	Received: 04/08/08 08:45	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV UST, Water		Analytical Method: EPA 8260						
Benzene	ND	ug/L	1.0	1		04/12/08 07:21	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		04/12/08 07:21	100-41-4	
Toluene	ND	ug/L	1.0	1		04/12/08 07:21	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		04/12/08 07:21	1330-20-7	
Dibromofluoromethane (S)	99 %		85-114	1		04/12/08 07:21	1868-53-7	
Toluene-d8 (S)	97 %		82-114	1		04/12/08 07:21	2037-26-5	
4-Bromofluorobenzene (S)	92 %		85-119	1		04/12/08 07:21	460-00-4	
1,2-Dichloroethane-d4 (S)	103 %		81-118	1		04/12/08 07:21	17060-07-0	
Preservation pH	1.0		1.0	1		04/12/08 07:21		

SAMPLE SUMMARY

Project: JACQUEZ LS #3
Pace Project No.: 6038268

Lab ID	Sample ID	Matrix	Date Collected	Date Received
6038268001	MW #2	Water	04/07/08 13:35	04/08/08 08:45
6038268002	MW #3	Water	04/07/08 12:55	04/08/08 08:45
6038268003	TRIP BLANK	Water	04/07/08 00:00	04/08/08 08:45

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: JACQUEZ LS #3
Pace Project No.: 6038268

Lab ID	Sample ID	Method	Analysts	Analytes Reported
6038268001	MW #2	EPA 8260	JKL	9
6038268002	MW #3	EPA 8260	JKL	9
6038268003	TRIP BLANK	EPA 8260	JKL	9

REPORT OF LABORATORY ANALYSIS

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PROJECT NARRATIVE

Project: JACQUEZ LS #3
Pace Project No.: 6038268

Method: EPA 8260
Description: 8260 MSV UST, Water
Client: BP-Blagg Engineering
Date: April 15, 2008

General Information:

3 samples were analyzed for EPA 8260. All samples were received in acceptable condition with any exceptions noted below.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

QC Batch: MSV/13967

A matrix spike/matrix spike duplicate was not performed due to insufficient sample volume.

QC Batch: MSV/13987

A matrix spike/matrix spike duplicate was not performed due to insufficient sample volume.

Duplicate Sample:

All duplicate sample results were within method acceptance criteria with any exceptions noted below.

Additional Comments:

This data package has been reviewed for quality and completeness and is approved for release.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: JACQUEZ LS #3
Pace Project No.: 6038268

QC Batch: MSV/13967 Analysis Method: EPA 8260
QC Batch Method: EPA 8260 Analysis Description: 8260 MSV UST-WATER
Associated Lab Samples: 6038268002, 6038268003

METHOD BLANK: 311355

Associated Lab Samples: 6038268002, 6038268003

Parameter	Units	Blank Result	Reporting Limit	Qualifiers
Benzene	ug/L	ND	1.0	
Ethylbenzene	ug/L	ND	1.0	
Toluene	ug/L	ND	1.0	
Xylene (Total)	ug/L	ND	3.0	
1,2-Dichloroethane-d4 (S)	%	108	81-118	
4-Bromofluorobenzene (S)	%	93	85-119	
Dibromofluoromethane (S)	%	99	85-114	
Toluene-d8 (S)	%	101	82-114	

LABORATORY CONTROL SAMPLE: 311356

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	10	9.2	92	87-117	
Ethylbenzene	ug/L	10	8.9	89	84-123	
Toluene	ug/L	10	8.7	87	81-124	
Xylene (Total)	ug/L	30	26.7	89	83-125	
1,2-Dichloroethane-d4 (S)	%			106	81-118	
4-Bromofluorobenzene (S)	%			91	85-119	
Dibromofluoromethane (S)	%			101	85-114	
Toluene-d8 (S)	%			101	82-114	

QUALITY CONTROL DATA

Project: JACQUEZ LS #3
Pace Project No.: 6038268

QC Batch: MSV/13987	Analysis Method: EPA 8260
QC Batch Method: EPA 8260	Analysis Description: 8260 MSV UST-WATER
Associated Lab Samples: 6038268001	

METHOD BLANK: 311996

Associated Lab Samples: 6038268001

Parameter	Units	Blank Result	Reporting Limit	Qualifiers
Benzene	ug/L	ND	1.0	
Ethylbenzene	ug/L	ND	1.0	
Toluene	ug/L	ND	1.0	
Xylene (Total)	ug/L	ND	3.0	
1,2-Dichloroethane-d4 (S)	%	101	81-118	
4-Bromofluorobenzene (S)	%	95	85-119	
Dibromofluoromethane (S)	%	99	85-114	
Toluene-d8 (S)	%	100	82-114	

LABORATORY CONTROL SAMPLE: 311997

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	10	9.2	92	87-117	
Ethylbenzene	ug/L	10	9.2	92	84-123	
Toluene	ug/L	10	9.4	94	81-124	
Xylene (Total)	ug/L	30	26.8	89	83-125	
1,2-Dichloroethane-d4 (S)	%			103	81-118	
4-Bromofluorobenzene (S)	%			103	85-119	
Dibromofluoromethane (S)	%			100	85-114	
Toluene-d8 (S)	%			104	82-114	

QUALIFIERS

Project: JACQUEZ LS #3
Pace Project No.: 6038268

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

Pace Analytical is NELAP accredited. Contact your Pace PM for the current list of accredited analytes.

BATCH QUALIFIERS

Batch: MSV/13967

[1] A matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume.

Batch: MSV/13987

[1] A matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume.

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: JACQUEZ LS #3
Pace Project No.: 6038268

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
6038268002	MW #3	EPA 8260	MSV/13967		
6038268003	TRIP BLANK	EPA 8260	MSV/13967		
6038268001	MW #2	EPA 8260	MSV/13987		

Sample Condition Upon Receipt



Client Name: gpcus

Project # 6038268

Optional
Proj. Due Date: <u>4/18/08</u>
Proj. Name: <u>Steger LS #3</u>

Courier: Fed Ex UPS USPS Client Commercial Pace Other _____

Tracking #: 499 4518 715

Custody Seal on Cooler/Box Present: yes no Seals intact: yes no

Packing Material: Bubble Wrap Bubble Bags None Other _____

Thermometer Used: T-168 / T-169 Type of Ice: Wet Blue None Samples on ice, cooling process has begun

Cooler Temperature: 30 Biological Tissue is Frozen: Yes No

Temp should be above freezing to 6°C

Date and Initials of person examining contents: <u>EW 4/18/08</u> <u>RO RO</u>

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	5.
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	7.
Sufficient Volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	8.
Correct Containers Used:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix: <u>LT</u>		
All containers needing preservation have been checked.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	13.
All containers needing preservation are found to be in compliance with EPA recommendation.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
exceptions: <u>VOA</u> , coliform, TOC, O&G, WI-DRO (water)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Initial when completed <u>EW</u> Lot # of added preservative
Samples checked for dechlorination:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	14.
Headspace in VOA Vials (>6mm):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	15.
Trip Blank Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	16. <u>3 TBs sent w/ multiple projects</u>
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased): <u>63708-3</u>		<u>EW</u>

Client Notification/ Resolution:

Field Data Required? Y / N

Person Contacted: _____ Date/Time: _____

Comments/ Resolution: _____

Project Manager Review: mw 4/18/08

Date: _____

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)

BLAGG ENGINEERING, INC.

MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT : BP AMERICA PROD. CO.

CHAIN-OF-CUSTODY # : N / A

JACQUEZ LS # 3
UNIT D, SEC. 30, T30N, R8W

LABORATORY (S) USED : PACE ANALYTICAL

Date : June 10, 2008

SAMPLER : N J V

Filename : 06-10-08.WK4

PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1	102.77	92.65	10.12	22.25	-	-	-	-	-
2	100.90	92.65	8.25	21.35	0835	8.66	4,300	14.0	6.50
3	101.80	92.37	9.43	20.00	0755	7.74	4,600	13.5	5.25

INSTRUMENT CALIBRATIONS =	4.01/7.00/10.00	2,800
DATE & TIME =	06/09/08	0700

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.
 (i.e. 2" MW $r = (1/12) \text{ ft. } h = 1 \text{ ft.}$) (i.e. 4" MW $r = (2/12) \text{ ft. } h = 1 \text{ ft.}$)

Ideally a minimum of three (3) wellbore volumes:

2.00" well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2".

Excellent recovery in MW # 2 & # 3, both murky brown in appearance, collected samples for BTEX per US EPA Method 8260 from MW # 2 & # 3 only.

Top of casings : MW # 1 ~ 2.25 ft., MW # 2 ~ 2.00 ft., MW # 3 ~ 2.20 ft. above grade.

on-site	7:11	temp	50
off-site	8:50	temp	65
sky cond.	sunny		
wind speed	0-10	direct.	North

ANALYTICAL RESULTS

Project: JACQUEZ LS 3
Pace Project No.: 6041668

Sample: MW #2		Lab ID: 6041668001	Collected: 06/10/08 08:35	Received: 06/11/08 09:10	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV UST, Water		Analytical Method: EPA 8260						
Benzene	ND	ug/L	1.0	1		06/14/08 04:18	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		06/14/08 04:18	100-41-4	
Toluene	ND	ug/L	1.0	1		06/14/08 04:18	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		06/14/08 04:18	1330-20-7	
Dibromofluoromethane (S)	97	%	85-114	1		06/14/08 04:18	1868-53-7	
Toluene-d8 (S)	101	%	82-114	1		06/14/08 04:18	2037-26-5	
4-Bromofluorobenzene (S)	110	%	85-119	1		06/14/08 04:18	460-00-4	
1,2-Dichloroethane-d4 (S)	101	%	81-118	1		06/14/08 04:18	17060-07-0	
Preservation pH	1.0		1.0	1		06/14/08 04:18		

ANALYTICAL RESULTS

Project: JACQUEZ LS 3
Pace Project No.: 6041668

Sample: MW #3		Lab ID: 6041668002	Collected: 06/10/08 07:55	Received: 06/11/08 09:10	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV UST, Water		Analytical Method: EPA 8260						
Benzene	ND	ug/L	1.0	1		06/14/08 04:32	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		06/14/08 04:32	100-41-4	
Toluene	ND	ug/L	1.0	1		06/14/08 04:32	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		06/14/08 04:32	1330-20-7	
Dibromofluoromethane (S)	98	%	85-114	1		06/14/08 04:32	1868-53-7	
Toluene-d8 (S)	100	%	82-114	1		06/14/08 04:32	2037-26-5	
4-Bromofluorobenzene (S)	109	%	85-119	1		06/14/08 04:32	460-00-4	
1,2-Dichloroethane-d4 (S)	107	%	81-118	1		06/14/08 04:32	17060-07-0	
Preservation pH	1.0		1.0	1		06/14/08 04:32		

ANALYTICAL RESULTS

Project: JACQUEZ LS 3
Pace Project No.: 6041668

Sample: TRIP BLANK		Lab ID: 6041668003	Collected: 06/10/08 00:00	Received: 06/11/08 09:10	Matrix: Water			
Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV UST, Water		Analytical Method: EPA 8260						
Benzene	ND	ug/L	1.0	1		06/14/08 04:47	71-43-2	
Ethylbenzene	ND	ug/L	1.0	1		06/14/08 04:47	100-41-4	
Toluene	ND	ug/L	1.0	1		06/14/08 04:47	108-88-3	
Xylene (Total)	ND	ug/L	3.0	1		06/14/08 04:47	1330-20-7	
Dibromofluoromethane (S)	98	%	85-114	1		06/14/08 04:47	1868-53-7	
Toluene-d8 (S)	99	%	82-114	1		06/14/08 04:47	2037-26-5	
4-Bromofluorobenzene (S)	111	%	85-119	1		06/14/08 04:47	460-00-4	
1,2-Dichloroethane-d4 (S)	103	%	81-118	1		06/14/08 04:47	17060-07-0	
Preservation pH	1.0		1.0	1		06/14/08 04:47		

Atlantic Richfield Company

A BP affiliated company

Chain of Custody Record

Project Name: JACQUEZ LS 3
 BP BU/AR Region/Enfos Segment: STOC SOUTH
 State or Lead Regulatory Agency: NMCO
 Requested Due Date (mm/dd/yy): 6/23/08

On-site Time: 7:11 Temp: 50°F
 Off-site Time: 8:50 Temp: 65°F
 Sky Conditions: Sunny
 Meteorological Events:
 Wind Speed: 0-10 Direction: N/NE

Lab Name: <u>Pace Analytical Services, Inc.</u>		BP/AR Facility No.:		Consultant/Contractor: <u>Blagg/URS</u>			
Address: <u>9609 Loiret Blvd</u>		BP/AR Facility Address:		Address: <u>110 N. Fourth St.</u>			
<u>Lenexa, KS 66219</u>		Site Lat/Long:		<u>Bloomfield, NM 87413</u>			
Lab PM: <u>MJ Walls</u>		California Global ID No.:		Consultant/Contractor Project No.:			
Tel/Fax: <u>913-563-1401</u>		<u>00193-0001</u>		Consultant/Contractor PM: <u>Nelson Velez</u>			
BP/AR EMB: <u>Mike Whelan</u>		Provision or OOC (circle one)		Tele: <u>(505) 632-1199</u> Fax: <u>(505) 632-3903</u>			
Address: <u>501 Westlake Park Blvd.</u>		Phase/WBS:		Report Type & QC Level: <u>STD</u>			
<u>Rm28, 144B Houston, TX 77079</u>		Sub Phase/Task:		E-Mail EDD To: <u>blagg-nv@yahoo.com</u>			
Tele: <u>(281) 366-7485</u> Fax: <u>(281) 366-7094</u>		Cost Element:		Invoice to: <u>Consultant or BP of Atlantic Richfield Co. (circle one)</u>			
Lab Bottle Order No: <u>1770</u>		Matrix		Requested Analysis			
Item No.	Sample Description	Time	Date	Soil/Solid	Water/Liquid	Air	
1	<u>MW # 2</u>	<u>0755 6/10/08</u>	<u>6/10/08</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
2	<u>MW # 3</u>	<u>0755 6/10/08</u>	<u>6/10/08</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
3							
4							
5							
6							
7							
8							
9							
10							
Laboratory No.		No. of Containers		Preservative			
				Unpreserved			
				H ₂ SO ₄			
				HCl			
				Methanol			
				BTEX (8260)			
Relinquished By / Affiliation		Date		Time			
<u>Nelson Velez</u>		<u>6/10/08</u>		<u>1530</u>			
Sampler's Name: <u>Nelson Velez</u>		Accepted By / Affiliation		Date			
Sampler's Company: <u>Blagg Engr., Inc.</u>		<u>Nelson Velez</u>		<u>6/11</u>			
Shipment Date: <u>JUNE 10, 2008</u>		Time		Date			
Shipment Method: <u>FED. EX.</u>				<u>9:0</u>			
Shipment Tracking No: <u>4994348887</u>							
Special Instructions: <u>REPORT BTEX CONSTITUENTS ONLY.</u>							
Custody Seals in Place <input checked="" type="checkbox"/> / No		Temp Blank <input checked="" type="checkbox"/> / No		Cooler Temp on Receipt: <u>S-2-F0</u>		Trip Blank <input checked="" type="checkbox"/> / No	
						MS/MSD Sample Submitted: <u>Yes</u> / <u>NO</u>	

Ceo-11668
 Sample Point Lat/Long and Comments

3(D694)
3(D694)

SAN JUAN COUNTY, NM

SAMPLE SUMMARY

Project: JACQUEZ LS 3
Pace Project No.: 6041668

Lab ID	Sample ID	Matrix	Date Collected	Date Received
6041668001	MW #2	Water	06/10/08 08:35	06/11/08 09:10
6041668002	MW #3	Water	06/10/08 07:55	06/11/08 09:10
6041668003	TRIP BLANK	Water	06/10/08 00:00	06/11/08 09:10

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: JACQUEZ LS 3
Pace Project No.: 6041668

Lab ID	Sample ID	Method	Analysts	Analytes Reported
6041668001	MW #2	EPA 8260	JTK	9
6041668002	MW #3	EPA 8260	JTK	9
6041668003	TRIP BLANK	EPA 8260	JTK	9

REPORT OF LABORATORY ANALYSIS

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PROJECT NARRATIVE

Project: JACQUEZ LS 3
Pace Project No.: 6041668

Method: EPA 8260
Description: 8260 MSV UST, Water
Client: BP-Blagg Engineering
Date: June 23, 2008

General Information:

3 samples were analyzed for EPA 8260. All samples were received in acceptable condition with any exceptions noted below.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

QC Batch: MSV/15178

A matrix spike/matrix spike duplicate was not performed due to insufficient sample volume.

Duplicate Sample:

All duplicate sample results were within method acceptance criteria with any exceptions noted below.

Additional Comments:

This data package has been reviewed for quality and completeness and is approved for release.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: JACQUEZ LS 3
Pace Project No.: 6041668

QC Batch: MSV/15178 Analysis Method: EPA 8260
QC Batch Method: EPA 8260 Analysis Description: 8260 MSV UST-WATER
Associated Lab Samples: 6041668001, 6041668002, 6041668003

METHOD BLANK: 340016

Associated Lab Samples: 6041668001, 6041668002, 6041668003

Parameter	Units	Blank Result	Reporting Limit	Qualifiers
Benzene	ug/L	ND	1.0	
Ethylbenzene	ug/L	ND	1.0	
Toluene	ug/L	ND	1.0	
Xylene (Total)	ug/L	ND	3.0	
1,2-Dichloroethane-d4 (S)	%	98	81-118	
4-Bromofluorobenzene (S)	%	108	85-119	
Dibromofluoromethane (S)	%	94	85-114	
Toluene-d8 (S)	%	100	82-114	

LABORATORY CONTROL SAMPLE: 340017

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	10	11.3	113	87-117	
Ethylbenzene	ug/L	10	11.0	110	84-123	
Toluene	ug/L	10	10.8	108	81-124	
Xylene (Total)	ug/L	30	33.6	112	83-125	
1,2-Dichloroethane-d4 (S)	%			94	81-118	
4-Bromofluorobenzene (S)	%			105	85-119	
Dibromofluoromethane (S)	%			96	85-114	
Toluene-d8 (S)	%			100	82-114	

QUALIFIERS

Project: JACQUEZ LS 3
Pace Project No.: 6041668

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

Pace Analytical is NELAP accredited. Contact your Pace PM for the current list of accredited analytes.

BATCH QUALIFIERS

Batch: MSV/15178

[1] A matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume.

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: JACQUEZ LS 3
Pace Project No.: 6041668

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
6041668001	MW #2	EPA 8260	MSV/15178		
6041668002	MW #3	EPA 8260	MSV/15178		
6041668003	TRIP BLANK	EPA 8260	MSV/15178		



Sample Condition Upon Receipt

Client Name: BR BLAZE

Project # 6054668

Courier: Fed Ex UPS USPS Client Commercial Pace Other _____

Tracking #: 8643 6005 2346

Custody Seal on Cooler/Box Present: yes no Seals intact: yes no

Packing Material: Bubble Wrap Bubble Bags None Other _____

Thermometer Used T-169 / ~~TA79~~ Type of Ice: Wet Blue None Samples on ice, cooling process has begun

Cooler Temperature 5.2

Biological Tissue is Frozen: Yes No

Temp should be above freezing to 6°C

Comments:

Optional
Proj. Due Date: <u>6/23</u>
Proj. Name: <u>Traverse US 3</u>

Date and Initials of person examining contents: <u>EW 6/11</u>
S: 1010 E: 1015

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	5.
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	7.
Sufficient Volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	8.
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix: <u>WT</u>		
All containers needing preservation have been checked.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	13.
All containers needing preservation are found to be in compliance with EPA recommendation.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
exceptions: <u>VOA</u> , coliform, TOC, O&G, WI-DRO (water)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Initial when completed
Samples checked for dechlorination:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Lot # of added preservative
Headspace in VOA Vials (>6mm):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	14.
Trip Blank Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	15.
Trip Blank Custody Seals Present	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	16.
Pace Trip Blank Lot # (if purchased): <u>051268</u>		

Client Notification/ Resolution:

Field Data Required? Y / N

Person Contacted: _____ Date/Time: _____

Comments/ Resolution: _____

Project Manager Review: MW 6/12/08

Date: _____

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)