

PAN AMERICAN PETROLEUM CORPORATION

PRODUCING DEPARTMENT
H. T. HUNTER
DIVISION PRODUCTION
MANAGER

SECURITY LIFE BUILDING
DENVER, COLORADO 80202

MAIN OFFICE

SEP 22 1965
DISTRICT SUPERINTENDENTS
W. M. JONES
A. E. PIPER
T. M. CURTIS

*New well - 522
for each well
now*

September 21, 1965

File: SBR-1601-986.510.1

Re: Non-Standard Dakota Gas Units
Gallegos Canyon Unit
Wells Nos. 193 & 196
San Juan County, New Mexico

Mr. A. L. Porter, Jr. (3)
New Mexico Oil Conservation Commission
P. O. Box 2038
Santa Fe, New Mexico

Dear Sir:

Pan American Petroleum Corporation respectfully requests Administrative Approval of the following non-standard gas proration units in the Gallegos Canyon Unit, San Juan County, New Mexico:

<u>Well No.</u>	<u>Unit Description</u>	<u>Unit 812C</u>
193	W/2 Sec. 30 - T28N-R12W	304.60
196	W/2 Sec. 19 - T28N-R12W	305.28

In accordance with the provisions of Rule 5 (B) of Item A, Well Location and Acreage Requirements, under the Special Rules and Regulations for the Basin Dakota Gas Pool of NMOCC Order No. R-1670-C, the requested non-standard proration units are due to the unorthodox size of the tract due to variation in the legal subdivisions of the United States Public Lands Survey. The following provisions are complied with:

1. The non-standard units consist of contiguous quarter-quarter sections or lots (see attached Forms C-102 dated September 9, 1965, or map).
2. The non-standard units lies wholly within a governmental section.
3. The entire non-standard units may reasonably be presumed to be productive of gas (see attached map dated April 6, 1965).
4. The length or width of the non-standard unit does not exceed 5280 feet.

The requested non-standard gas proration units are necessitated by the occurrences of lots smaller than 40 acres along the western edge of Sections 30 and 19, T28N-R12W. A map showing the proposed location of the wells in relation to other Basin Dakota Pool wells is also attached, which indicates that the entire non-standard unit may reasonably be presumed to be productive of gas.

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Since these wells and their respective spacing units lie well within the boundaries of the Gallegos Canyon Unit, all interests in nearby acreage have been unitized. Therefore, Pan American is acting on behalf of all operators and notification and waivers of offset operators is not required.

Yours very truly,

PAN AMERICAN PETROLEUM CORPORATION

A handwritten signature in dark ink, appearing to read "T. M. Curtis". The signature is written in a cursive style with a large, stylized "T" and "C".

T. M. Curtis

cc: Mr. E. C. Arnold
New Mexico Oil Conservation Commission
Aztec, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

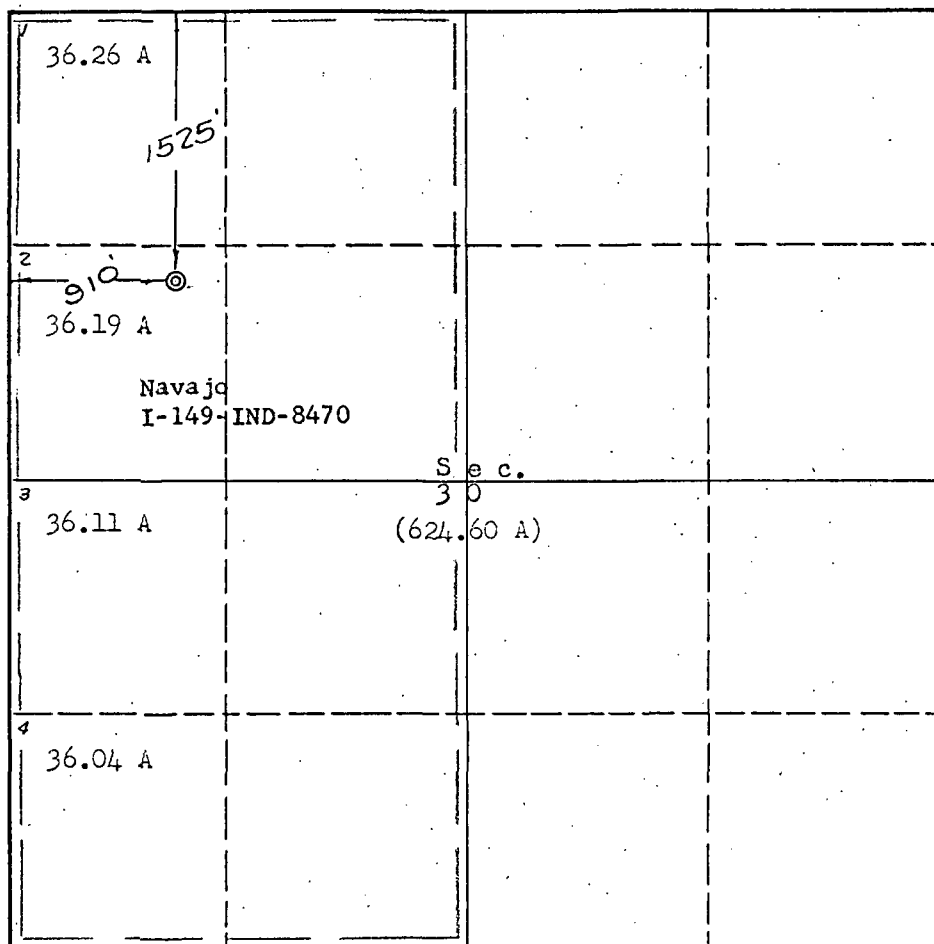
Operator Pan American Petroleum Corporation		Lease Gallegos Canyon Unit		Well No. 193
Unit Letter E	Section 30	Township 28 North	Range 12 West	County San Juan
Actual Footage Location of Well: 1525 feet from the North line and 910 feet from the West line				
Ground Level Elev. Report Later	Producing Formation Dakota	Pool Basin Dakota	Dedicated Acreage: 304.60 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale, 1" = 1000'

CERTIFICATION

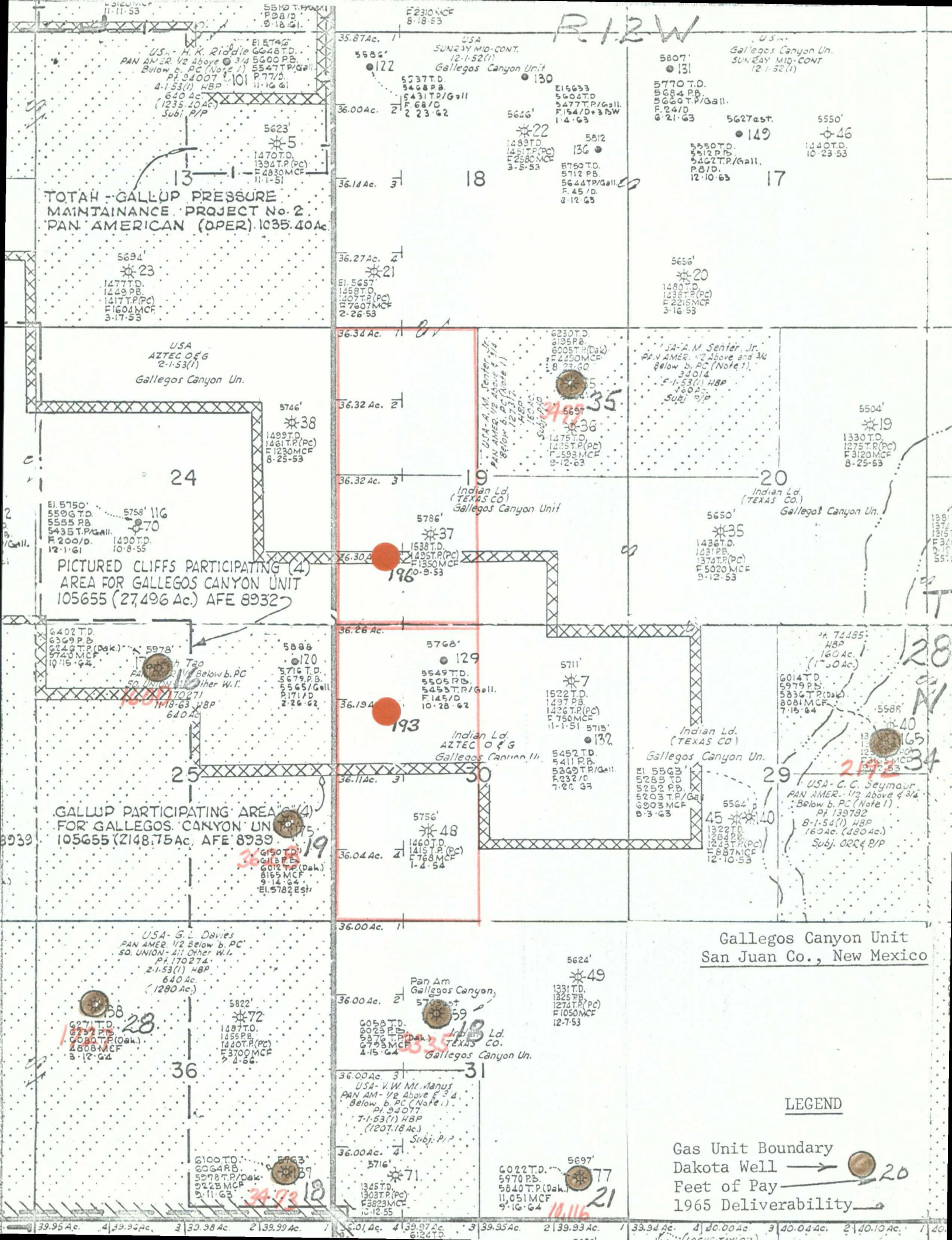
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
G. W. Eaton, Jr.
Position
Area Engineer
Company
Pan American Petroleum Corp.
Date
September 15, 1965

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
September 9, 1965
Registered Professional Engineer and/or Land Surveyor

Emil V. Echoshank
Certificate No.
3602



TOTAL - GALLUP PRESSURE
MAINTAINANCE PROJECT NO. 2
PAN AMERICAN (OPER) 1035.40Ac

PICTURED CLIFFS PARTICIPATING
AREA FOR GALLEGOS CANYON UNIT
105655 (27,496 Ac.) AFE 8932

GALLUP PARTICIPATING AREA
FOR GALLEGOS CANYON UNIT
105655 (2148.75 Ac.) AFE 8939

Gallegos Canyon Unit
San Juan Co., New Mexico

LEGEND

Gas Unit Boundary
Dakota Well
Feet of Pay
1965 Deliverability