

RECEIVED

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NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



JAN 22 2004

OIL CONSERVATION
 DIVISION - 63501

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____

3240

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

James W. Pringle
 Print or Type Name

James W. Pringle
 Signature

Operations Engineer
 Title

01/16/04
 Date

 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised May 15, 2000

District II
811 South First Street, Artesia, NM 88210

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

APPLICATION TYPE
 Single Well
 Establish Pre-Approved Pools
EXISTING WELLBORE
 Yes No

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210
Operator Address

MEC Com 2 Lot 6 6 7S 23E Chaves
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 025575 Property Code _____ API No. 30-005-63501 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	West Pecos Slope Abo		Wildcat Basement (Wolfcamp)
Pool Code	82740		
Top and Bottom of PaySection (Perforated or Open-Hole Interval)	2816-2966'		3511-3522'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	NA		NA
Oil Gravity or Gas BTU (Degree API or Gas BTU)	NA		NA
Producing, Shut-In or New Zone	New Zone		New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Rate: 600 mcf/d 0 bopd 0 bwpd		Rate: 92 mcf/d 0 bopd 0 bwpd
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil _____ Gas 87%		Oil _____ Gas 13%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes _____ No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No _____

Are all produced fluids from all commingled zones compatible with each other? Yes No _____

Will commingling decrease the value of production? Yes _____ No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes _____ No _____

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:
List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James W. Pringle TITLE Operations Engineer DATE: 01/16/04
TYPE OR PRINT NAME James W. Pringle TELEPHONE NO. (505)-748-4182

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

January 16, 2004

David Catanach
State of New Mexico
OIL CONSERVATION DIVISION
1220 South Saint Francis Drive
Santa Fe, NM 87505

Dear Mr. Catanach,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Wildcat Basement (Wolfcamp) and the West Pecos Slope Abo, in our MEC Com #2, located in Lot 6, Section 6, T7S-R23E, Chaves County, New Mexico.

If you have any questions or need additional information, please call me at (505) 748-4182

Sincerely,

A handwritten signature in cursive script that reads 'James W. Pringle'.

James W. Pringle
Operations Engineer

JWP/cm

Enclosures

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
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PRESIDENT
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EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

January 16, 2004

To: Royalty Interest Owner
Overriding Royalty Interest Owner

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the West Pecos Slope Abo and the Wildcat Basement (Wolfcamp) in our MEC Com #2 located in Lot 6 of Section 6, Township 7 South, Range 23 East, Chaves County, New Mexico.

Should you have any questions, or need additional information please call me at (505) 748-4182.

Sincerely,

A handwritten signature in black ink that reads 'James W. Pringle'. The signature is written in a cursive style with a large, prominent 'J' and 'P'.

James W. Pringle
Operations Engineer

JWP/CM
Enclosure

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471

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PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

January 16, 2004

Tim Gum
State of New Mexico
OIL CONSERVATION DIVISION
1301 W. Grand
Artesia, New Mexico 88210

Dear Mr. Gum;

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Wildcat Basement (Wolfcamp) and the West Pecos Slope Abo, in our MEC Com #2, located in Lot 6, Section 6, T7S-R23E, Chaves County, New Mexico.

If you have any questions or need additional information, please call me at (505) 748-4182

Sincerely,

A handwritten signature in cursive script that reads 'James W. Pringle'.

James W. Pringle
Operations Engineer

JWP/cm

Enclosures

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210
TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

January 16, 2004

Armando Lopez
Bureau of Land Management
2909 2nd Street
Roswell, New Mexico 88201

Dear Mr. Lopez

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Wildcat Basement (Wolfcamp) and the West Pecos Slope Abo, in our MEC Com #2, located in Lot 6, Section 6, T7S-R23E, Chaves County, New Mexico.

If you have any questions or need additional information, please call me at (505) 748-4182

Sincerely,

A handwritten signature in cursive script that reads 'James W. Pringle'.

James W. Pringle
Operations Engineer

JWP/cm

Enclosures

District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

District II
811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-005-63501		³ Pool Name Wildcat Basement Wolfcamp	
⁴ Property Code	⁵ Property Name MEC Com		⁶ Well Number 2
⁷ OGRID No. 025575	⁸ Operator Name Yates Petroleum Corporation		⁹ Elevation 4122'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 6	6	7S	23E		1850	South	1140	West	Chaves

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 324.43	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature <u>Cherry Matchus</u></p> <p><u>Cherry Matchus</u></p> <p>Printed Name</p> <p>Engineering Technician</p> <p>Title</p> <p>Date: <u>01/16/04</u></p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>

The Wildcat Basement (Wolfcamp) is a new zone and production curves are not available.

District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

District II
811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
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Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-005-63501		³ Pool Name West Pecos slope Abo	
⁴ Property Code	⁵ Property Name MEC Com		⁶ Well Number 2
⁷ OGRID No. 025575	⁸ Operator Name Yates Petroleum Corporation		⁹ Elevation 4122'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lot 6	6	7S	23E		1850	South	1140	West	Chaves

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

					<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature <u>Cherry Matchus</u></p> <p>Cherry Matchus</p> <p>Printed Name</p> <p>Engineering Technician</p> <p>Title</p> <p>Date: <u>01/16/04</u></p>
					<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>

The West Pecos Slope Abo is a new zone and production curves are not available.

Royalty and Over Riding Royalty Interests Owners

Dorothy Maryln Dye Barbour
402 W. Vista Parkway
Roswell, NM 88201

Pecos Slope Royalty Trust
P.O. Box 7127
Dallas, Tx 75209

Albert & Ann Dye
#4 Escalante Court
Roswell, NM 88201

Elizabeth A. Greaves
P.O. Box 814
Midland, Tx 79702

Grover Brothers LTD
C/O Robert Pulliam
Expressway Tower, Ste 1000
6116 North Central Expressway
Dallas, Tx 75206

William L. Jennnings
P.O. Box 117
Abilene, Tx 79604

J. M. & Mary Knight
2469 150th Street
Afton, IA 50830

Donald W. Miller
P.O. Box 152
Corrales, NM 87408-0152

Minerals Management Service
P.O. Drawer 1857
Roswell, NM 88201

The Ninety-Six Corporation
550 West Texas, Ste 1225
Midland, Texas 79701

Frank M. Remmele
511 W. Tilden Street
Roswell, NM 88201-4571

Rio Petro, LTD
P.O. Box 7127
Dallas, Tx 75209

Maryln Sue Housewright
2522 N. Cedar
Roswell, NM 88201-9749

Wes-Tex Drilling Company, L.P.
P.O. Box 3739
Abilene, Tx 79604

Yates Petroleum Corporation

105 S. Fourth Street
Artesia, New Mexico 88210

Fax

To: QCD-David Catanach From: Cherry Matchus
Phone: 505-476-3486 Phone: 505-748-4164
Fax: 505-476-3477 3462 Date: 02/11/04
Attn: David Catanach Number Pages: 10+Cover

Resend 2-16-04

COMMENTS:

RE: MEC Com #2
Lot 6, 7S-23E,
Chaves County, New Mexico
API # 30-005-63501

Mr. Catanach;

Please find in this fax the Production Data per your request in your letter dated 2/9/04. (I was re-miss in noting the ABO Prod as an Est.) Also prior to the ABO on 1/2/04 is the prod for the Wolfcamp. According to our Land Dept. the Royalty Interests & Over Riding Royalty Interests are the only ones that differ. These were all notified . If this is not sufficient please call me @ 505-748-4164.

Thank you,
Cherry Matchus-Engineering Tech
for Jim Pringle-Operations Engineer



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor
Joanna Prukop
Cabinet Secretary

February 9, 2004

Lori Wrotenbery
Director
Oil Conservation Division

Yates Petroleum Corporation
105 South Fourth Street
Artesia, New Mexico 88210

Attention: Mr. James W. Pringle

Re: Form C-107-A
MEC Com No. 2
Lot 6, Section 6, T-7S, R-23E, NMPM
Eddy County, New Mexico

Dear Mr. Pringle:

I have reviewed your application dated January 16, 2004 to commingle Abo and Wolfcamp production within the subject well. I need clarification on two items:

1. Your application included a letter that was sent to the overriding royalty interest owners. Was a copy of the application also sent to these interest owners? If not, you will be required to send them the application. It is important that they know how production from each of the commingled zones is going to be allocated.
2. Please provide additional information with regards to the production data submitted, and please explain how this data was obtained.

Your application will continue to be processed upon the filing of the additional information.

Sincerely,

David Catanach
Engineer

Royalty and Over Riding Royalty Interests Owners

Dorothy Maryln Dye Barbour
402 W. Vista Parkway
Roswell, NM 88201

Pecos Slope Royalty Trust
P.O. Box 7127
Dallas, Tx 75209

Albert & Ann Dye
#4 Escalante Court
Roswell, NM 88201

Elizabeth A. Greaves
P.O. Box 814
Midland, Tx 79702

Grover Brothers LTD
C/O Robert Pulliam
Expressway Tower, Ste 1000
6116 North Central Expressway
Dallas, Tx 75206

William L. Jennnings
P.O. Box 117
Abilene, Tx 79604

J. M. & Mary Knight
2469 150th Street
Afton, IA 50830

Donald W. Miller
P.O. Box 152
Corrales, NM 87408-0152

Minerals Management Service
P.O. Drawer 1857
Roswell, NM 88201

The Ninety-Six Corporation
550 West Texas, Ste 1225
Midland, Texas 79701

Frank M. Remmele
511 W. Tilden Street
Roswell, NM 88201-4571

Rio Petro, LTD
P.O. Box 7127
Dallas, Tx 75209

Maryln Sue Housewright
2522 N. Cedar
Roswell, NM 88201-9749

Wes-Tex Drilling Company, L.P.
P.O. Box 3739
Abilene, Tx 79604

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AMTESIA NM
 JUN 15 2004
 Cherry Matchus
 MEC.COM #2

7002 2030 0001 8269 6307
 Sent
 Street or PO
 City
Wes-Tex Drilling Company, L.P.
P.O. Box 3739
Abilene, Tx 79604

PS Form 3800, June 2002

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AMTESIA NM
 JUN 15 2004
 Cherry Matchus
 MEC.COM #2

7002 2030 0001 8269 6307
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NewKirk Royalty Trust
P.O. Box 7127
Dallas, TX 75209

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 JUN 15 2004
 Cherry Matchus
 MEC.COM #2

7002 2030 0001 8269 6277
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 Street or PO
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Rio Petro, LTD
P.O. Box 7127
Dallas, Tx 75209

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AMTESIA NM
 JUN 15 2004
 Cherry Matchus
 MEC.COM #2

7002 2030 0001 8269 6277
 Sent
 Street or PO
 City
Grover Brothers LTD
C/O Robert Pulliam
Expressway Tower, Ste 1000
6116 North Central Expressway
Dallas, TX 75206

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AMTESIA NM
 JUN 15 2004
 Cherry Matchus
 MEC.COM #2

7002 2030 0001 8269 6178
 Sent
 Street or PO
 City
Albert & Ann Dye
#4 Escalante Court
Roswell, NM 88201

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Total	4.88

AMTESIA NM
 JUN 15 2004
 Cherry Matchus
 MEC.COM #2

7002 2030 0001 8269 6277
 Sent
 Street or PO
 City
J.M. & Mary Knight
2469 150th Street
Afton IA 50830

PS Form 3800, June 2002

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Cherry Matchus
MEC.COM #2

Sent To: Maryln Sue Housewright
 2522 N. Cedar
 Roswell, NM 88201-9749

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Cherry Matchus
MEC.COM #2

Sent To: Elizabeth A. Greaves
 P.O. Box 814
 Midland, TX 79702

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Cherry Matchus
MEC.COM #2

Sent To: Minerals Management Service
 P.O. Drawer 1857
 Roswell, NM 88201

PS Form 3800, July 2002

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Restricted Delivery Fee (Endorsement Required)	
Total	4.88

Postmark: DALLAS TX 75209 JAN 18 2004

Cherry Matchus
MEC.COM #2

Sent To: Pecos Slope Royalty Trust
 P.O. Box 7127
 Dallas, Tx 75209

PS Form 3800, July 2002

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Restricted Delivery Fee (Endorsement Required)	
Total	4.88

Postmark: ABILENE TX 79604 JAN 18 2004

Cherry Matchus
MEC.COM #2

Sent To: William L. Jennings
 P.O. Box 117
 Abilene, Tx 79604

PS Form 3800, July 2002

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Total	4.88

Postmark: MIDLAND TX 79701 JAN 18 2004

Cherry Matchus
MEC.COM #2

Sent To: The Ninety-Six Corporation
 550 West Texas Suite 1225
 Midland, Tx 79701

PS Form 3800, July 2002

2229 6929 8269 6282

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Page 7:

Yates Petroleum - MEC Com #2 (Unit L) 6-7S-23E Chaves Co., NM

in and shut down for night. Prep to move uphole. DC \$3185; CC \$53,115

12-3-03

Rigged up Hobbs. Set CIBP at 3650' with 35' cement. Perf'd Wolfcamp sands as follows: 3511-22' (6 SPF) with 66 holes. Rigged down Hobbs. TIH with ASI 10K packer with 1.87" on/off tool and set at 3448'. Tested OK. Nippled down BOP and nipped up tree. Rigged up swab. Swab tubing dry in 3 runs, slight gas on last run. Shut well in and shut down for night. Prep to acidize. DC \$7785; CC \$60,900

12-4-03

SITP 1150#. Bled down good gas. Rigged up Dowell and acidize with 1100 gals of 7-1/2% IC acid and 99 balls. Broke at 2900#, avg 3 BPM @ 2142#. ISDP 850#, 15 mins 310#. TLTR 41 bbls. Rigged down Dowell. Rigged up swab. IFL surface. Made 4 runs and recovered 12 bbls. Started flowing. Put on 3/8" choke. Flowed well to pit. Stabilized at 200#, good gas. Shut well in and shut down for night.

TIME	PSI/CHOKER	MCF	
9 AM	surf - 4		12 BW, start flowing
10 AM	75# - 3/8"	299	good gas
11 AM	175# - 3/8"	639	good gas
Noon	200# - 3/8"	724	good gas
1 PM	200# - 3/8"	724	good gas
2 PM	200# - 3/8"	724	good gas
3 PM	200# - 3/8"	724	good gas

DC \$6985; CC \$67,885

12-5-03

SITP 1150#, good gas. Bled down and load tubing. Nippled down tree. Nippled up BOP. Unset packer and POH. Nippled down BOP and nipped up frac valve. Shut well in and shut down for night. Prep to frac Friday morning. DC \$2185; CC \$70,070

12-6-03

Rigged up BJ and stinger frac Wolfcamp perms 3511-22' with 58,000 gals of 65 Q CO2 foam and 85000# of 20/40" Ottawa sand. Broke at 600#. Avg psi 2601#, avg rate 33 bpm. ISDP 1652#, 15 mins 1529#. TLTR = 776 bbls. Rigged down BJ. Opened well at 2:00 pm with 1450# on a 1/4" choke. Flowed well to pit for clean up. Swab report as follows:

TIME	FL/SR	REMARKS
2 PM	1450# - 1/4"	CO2 & H2O
3 PM	1500#	CO2 & WTR
4 PM	1550#	CO2 & WTR
5 PM	1400' - 3/8"	CO2 & WTR
6 PM	1400'	CO2 & WTR
8 PM	1300'	CO2 & WTR
10 PM	1175'	CO2 & WTR
Midn	1050'	CO2 & WTR
2 AM	800'	CO2 & WTR
4 AM	750'	CO2 & WTR
6 AM	725'	CO2 & WTR

DC \$60,740; CC \$130,810.

12-7-03

Flow well back as follows:

TIME	FL/SR	REMARKS
7 AM	700# - 3/8"	CO2 & WTR
8 AM	600#	CO2 & WTR
10 AM	600#	CO2 & WTR
Noon	600#	CO2 & WTR
2 PM	600#	CO2 & WTR
4 PM	600#	CO2 & WTR
6 PM	550#	CO2 & WTR
8 PM	500#	CO2 & WTR
10 PM	450#	CO2 & WTR
Midn	400#	CO2 & WTR
2 AM	400#	CO2 & WTR
4 AM	425#	CO2 & WTR
6 AM	400#	CO2 & WTR

WC

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Page 8:

Yates Petroleum - MEC Com #2 (Unit L) 6-7S-23E Chaves Co., NM

DC \$4085; CC \$134,895.

12-8-03

Flowed well as follows:

TIME	FL/SR	REMARKS
7 AM	250#- 3/8"	Brng O/O
8 AM	250#	Brng O/O
10 AM	240#	Brng O/O
Noon	240#	Brng O/O
2 PM	240#	Brng O/O
4 PM	240#	Brng O/O
6 PM	240#	Brng O/O
8 PM	240#	Brng O/O
10 PM	240#	Brng O/O
Midn	240#	Brng O/O
2 AM	240#	Brng O/O
4 AM	240#	Brng O/O
6 AM	240#	Brng O/O

DC \$4085; CC \$138,980.

12-9-03

Flowed well back on 3/8" choke, stabilized at 240# with good gas. Shut well in and shut down for night. Prep to lub in packer.

TIME	PSI/CHOKE	MCF
7 AM	240# - 3/8"	860, good gas
8 AM	240#	860, good gas
9 AM	240#	860, good gas
10 AM	240#	860, good gas

DC \$2185; CC \$141,165

12-10-03

SITP 700#. Rigged up Hobbs. Run GR/JB to 3600'. Set packer, 4-1/2" ASI 10K with 1.87" on/off tool at 3448'. Rigged down Hobbs. TIH with tubing. Latched up on packer. Nippled down BOP. Nippled up tree. Rigged up Pro and pull blanking plug. Rigged down Pro. Flow well to pit on 3/8" choke - 320# stabilizing. Shut well in and shut down for night.

TIME	PSI/CHOKE	MCFD
2 PM	460# - 3/8"	1472, good gas
3 PM	410# - 3/8"	1438, good gas
4 PM	350# - 3/8"	1234, good gas
5 PM	310# - 3/8"	1098, good gas

DC \$7835; CC \$149,000

12-11-03

SITP 650#. Rigged down. Turned over to production.

DC \$2485; CC \$150,845

12-12-03

Turned to production.

12-13-15-03

No report.

12-16-03

TP 420# on 14/64" - 0 bbls oil, 1 bbl water and 526 MCF.

12-16-03

ID well.

12-17-03

TP 420# on 14/64" - 0 bbls oil, 1 bbl water and 526 MCF.

12-18-03

TP 240# on 16/64" - 0 bbls oil, 0 bbls water and 517 MCF.

12-19-03

TP 170# on 18/64" - 0 bbls oil, 6 bbls water and 346 MCF.

12-20-03

TP 110# on 20/64" - 0 bbls oil, 6 bbls water and 386 MCF.

12-21-03

TP 110# on 22/64" - 0 bbls oil, 3 bbls water and 210 MCF.

12-22-03

TP 110# on 22/64" - 0 bbls oil, 2 bbls water and 175 MCF.

12-23-03

TP 110# on 22/64" - 0 bbls oil, 3 bbls water and 155 MCF.

12-24-03

TP 110# on 22/64" - 0 bbls oil, 3 bbls water and 123 MCF.

12-25-03

TP 110# on 22/64" - 0 bbls oil, 0 bbls water and 108 MCF.

12-26-03

TP 110# on 22/64" - 0 bbls oil, 0 bbls water and 105 MCF.

12-27-03

TP 105# on 22/64" - 0 bbls oil, 0 bbls water and 80

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Yates Petroleum - MEC Com #2 (Unit L) 6-7S-23E Chaves Co., NM

MCF.
 12-28-03 TP 105# on 22/64" - 0 bbls oil, 0 bbls water and 79
 MCF.
 12-29-03 TP 105# on 22/64" - 0 bbls oil, 0 bbls water and 77
 MCF.
 12-30-03 TP 105# on 22/64" - 0 bbls oil, 3 bbls water and 105
 MCF.
 12-31-03 TP 150# on 22/64" - 0 bbls oil, 0 bbls water and 4 MCF.
 1-1-04 TP 200#. Back on.
 1-2-04 TP 105# on 22/64" - 0 bbls oil, 0 bbls water and 92
 MCF.
 1-3-04 Moved in and rigged up. Loaded tubing. Nippled up
 BOP. Released BOP. Released packer. TOOH with 2-3/8"
 tubing and AS-1 packer. SWI. Shut down. Prep to set
 composite and perf'd. DC \$4525; CC \$155,370.
 1-4-5-04 Rigged up BWL. Set a 4-1/2" 11.60" composite plug at
 3450'. Tested plug to 1500#. Perf'd Abo perfs: 2816-
 2836' with 21 holes; 2844-2860' with 17 holes; 3876-
 2886' with 4 holes; 2911-2915' with 5 holes; 2938-2950'
 with 13 holes 2956-2966' with 11 holes. Total holes =
 78. SWI. Shut down. Prep to spot acid and frac Abo
 Monday. TIH with 2-3/8' tubing openended set at 2966'.
 DC \$8050; CC \$163,420.
 1-6-04 Rigged up BJ. Spotted 1500 gals 7-1/2% IC HCL and TOH.
 Nippled up frac valve. Rigged up casing saver. Frac'd
 Abo with 112,000 gals 52 Quality CO2 foamed 35# x-
 linked gelled 7% KCL water carrying 285,000# 16/30
 Brady. Avg rate 70 BPM @ 2300 psi. ISDP 910#, 15 mins
 790#. TLTR 1344 bbls, Total CO2 197 tons. Shut in 3
 hours.

W Com

A B O

TIME	PSI/CHOKE	WATER	GAS
4 PM	550# - 1/8"	unld	CO2
5 PM	580# - 1/8"	unld	CO2
6 PM	600# - 1/8"	unld	CO2
7 PM	640# - 1/8"	unld	CO2
8 PM	600# - 1/4"	unld	CO2
9 PM	590# - 1/4"	unld	CO2
10 PM	590# - 1/4"	unld	CO2
11 PM	580# - 3/8"	unld	CO2
12 AM	550# - 3/8"	unld	CO2
1 AM	520# - 3/8"	unld	CO2
2 AM	500# - 3/8"	unld	Co2
3 AM	480# - 3/8"	unld	CO2
4 AM	470# - 3/8"	unld	Co2
5 AM	450# - 3/8"	unld	CO2
6 AM	440# - 3/8"	unld	CO2

DC \$105,510; CC \$268,930

1-7-04 Continued to flow back frac.

TIME	PSI/CHOKE	WATER	GAS
7 AM	420# - 3/8"	unld	CO2
8 AM	400# - 3/8"	unld	CO2
9 AM	450# - 3/8"	unld	CO2
10 AM	450# - 3/8"	unld	CO2
11 AM	490# - 3/8"	unld	CO2
Noon	500# - 3/8"	unld	CO2
1 PM	530# - 3/8"	unld	CO2
2 PM	540# - 3/8"	unld	CO2
3 PM	530# - 3/8"	unld	CO2
4 PM	520# - 3/8"	unld	CO2
5 PM	520# - 3/8"	unld	CO2
6 PM	520# - 3/8"	unld	CO2
7 PM	520# - 3/8"	unld	CO2
8 PM	510# - 3/8"	unld	CO2
9 PM	510# - 3/8"	unld	CO2
10 PM	500# - 3/8"	unld	CO2
11 PM	500# - 3/8"	unld	CO2
12 AM	500# - 3/8"	unld	CO2

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Yates Petroleum - MEC Com #2 (Unit L) 6-7S-23E Chaves Co., NM

1 AM	540# - 3/8"	unld	CO2
2 AM	540# - 3/8"	unld	CO2
3 AM	560# - 3/8"	unld	CO2
4 AM	640# - 3/8"	unld	CO2
5 AM	680# - 3/8"	unld	CO2

DC \$3610; CC \$272,540

1-8-04

Continued to flow back frac.

TIME	PSI/CHOKE	WATER	MCF
7 AM	680# - 3/8"	unld	CO2
8 AM	650# - 3/8"	unld	CO2
9 AM	630# - 3/8"	unld	CO2
10 AM	610# - 3/8"	unld	CO2
11 AM	550# - 3/8"	unld	CO2
Noon	520# - 3/8"	unld	CO2
1 PM	500# - 3/8"	unld	CO2
2 PM	450# - 3/8"	unld	CO2
3 PM	450# - 3/8"	unld	CO2
4 PM	450# - 3/8"	hvy mist	sl gas
5 PM	420# - 3/8"	hvy mist	sl gas
6 PM	420# - 3/8"	hvy mist	sl gas
7 PM	420# - 3/8"	hvy mist	sl gas
8 PM	400# - 3/8"	hvy mist	sl gas
9 PM	400# - 3/8"	hvy mist	sl gas
10 PM	400# - 3/8"	hvy mist	sl gas
11 PM	400# - 3/8"	hvy mist	sl gas
12 AM	400# - 3/8"	sl mist	good, burning
1 AM	380# - 3/8"	sl mist	good
2 AM	380# - 3/8"	sl mist	good
3 AM	380# - 3/8"	sl mist	good
4 AM	380# - 3/8"	sl mist	good
5 AM	380# - 3/8"	sl mist	good
6 AM	380# - 3/8"	sl mist	1336 MCF

DC \$3610; CC \$276,150

1-9-04

Continued to flow back frac. Shut well in. Prep to rig up coil tubing and drill out composite plug.

TIME	PSI/CHOKE	WATER	GAS
7 AM	380# - 3/8"	sl mist	CO2
8 AM	380# - 3/8"	sl mist	CO2
9 AM	380# - 3/8"	sl mist	CO2
10 AM	380# - 3/8"	sl mist	CO2
11 AM	380# - 3/8"	sl mist	CO2
Noon	380# - 3/8"	sl mist	CO2
1 PM	380# - 3/8"	sl mist	CO2
2 PM	380# - 3/8"	sl mist	1336 MCF

DC \$3035; CC \$279,185

1-10-04

Waiting on BJ coiltech. BJ broke down on location.

Unit will be ready by morning. DC \$2035; CC \$281,220.

1-11-04

BJ still working on coiltech. Fixed unit. BJ did not order fluid pump. Ran BJ off. Waiting on cudd. CC \$281,220.

1-12-04

Rigged up Cudd 1-3/4" coil tubing. TIH with Baker 3-3/4" bit and motor. Tagged completion plug at 3450'. Pumped 1-1/2" BPM and 500 scf N2. Drilled out plug in 32 mins. Pushed plug to bottom at 3610'. Circulated clean. TOOH with coil tubing. Rigged down Cudd. Flowed well clean. Shut in. Prep to set packer WL.

Swab report as follows:

TIME	PSI/CHK	WTR	MCF	REMARKS
2 PM	660# - 3/8"	Mist	N2	
3 PM	460# - 3/8"	Slit mist	Good	1608 MCF

DC \$31,735; CC \$312,955.

1-13-04

SICP 650 psi. Rigged up wireline. TIH with wireline set packer, set at 2730'. TOH. Rigged down wireline. Bled casing down. TIH with on/off tool. Latched onto packer. Nippled down BOP. Nippled up wellhead. Loaded casing and test packer. Rigged up slickline. TIH and pull blanking plug. TOH. Rigged down

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Page 11:

Yates Petroleum - MEC Com #2 (Unit L) 6-7S-23E Chaves Co., NM

slickline. Flowed well clean. Rigged down pulling unit. Turned well over to production.

TIME	PSI/CHOKE	WATER	GAS
2 PM	580# - 3/8"		good
3 PM	460# - 3/8"	mist	good
4 PM	460# - 3/8"	dry	1608 MCF

DC \$5035; CC \$317,990

1-13-04 Back on.

1-14-04 TP 380# on 18/64" - 0 bbls oil, 0 bbls water and 745 MCF.

1-15-04 TP 230# on 24/64" - 0 bbls oil, 3 bbls water and 898 MCF.

1-16-04 TP 120# on 24/64" - 0 bbls oil, 4 bbls water and 898 MCF.

1-17-04 TP 120# on 24/64" - 0 bbls oil, 2 bbls water and 781 MCF.

1-18-04 TP 120# on 24/64" - 0 bbls oil, 2 bbls water and 771 MCF.

1-19-04 TP 205# on 24/64" - 0 bbls oil, 2 bbls water and 761 MCF.

1-20-04 TP 195# on 24/64" - 0 bbls oil, 3 bbls water and 707 MCF.

1-21-04 TP 190# on 24/64" - 0 bbls oil, 3 bbls water and 701 MCF.

1-22-04 TP 180# on 24/64" - 0 bbls oil, 4 bbls water and 670 MCF.

1-24-04 TP 175# on 24/64" - 0 bbls oil, 24 bbls water and 552 MCF.

1-25-04 TP 180# on 24/64" - 0 bbls oil, 18 bbls water and 581 MCF.

1-26-04 TP 150# on 24/64" - 0 bbls oil, 12 bbls water and 616 MCF.

1-27-04 TP 160# on 24/64" - 0 bbls oil, 12 bbls water and 611 MCF.

1-27-04 TP 160# on 24/64" - 0 bbls oil, 12 bbls water and 611 MCF.

1-28-04 TP 160# on 24/64" - 0 bbls oil, 9 bbls water and 596 MCF.

1-29-04 TP 160# on 24/64" - 0 bbls oil, 9 bbls water and 598 MCF.

1-30-04 TP 150# on 24/64" - 0 bbls oil, 5 bbls water and 597 MCF.

1-31-04 TP 150# on 24/64" - 0 bbls oil, 4 bbls water and 571 MCF.

2-1-04 TP 150# on 24/64" - 0 bbls oil, 5 bbls water and 564 MCF.

2-2-04 TP 150# on 24/64" - 0 bbls oil, 5 bbls water and 564 MCF.

2-3-04 TP 150# on 24/64" - 0 bbls oil, 4 bbls water and 548 MCF.

2-4-04 TP 140# on 24/64" - 0 bbls oil, 4 bbls water and 541 MCF.

2-5-04 TP 140# on 24/64" - 0 bbls oil, 3 bbls water and 541 MCF.

2-6-04 TP 130# on 24/64" - 0 bbls oil, 2 bbls water and 521 MCF.

2-7-04 TP 140# on 24/64" - 0 bbls oil, 2 bbls water and 515 MCF.

2-8-0 TP 135# on 24/64" - 0 bbls oil, 2 bbls water and 509 MCF.

2-9-04 TP 135# on 24/64" - 0 bbls oil, 3 bbls water and 509 MCF.

2-10-04 TP 135# on 24/64" - 0 bbls oil, 3 bbls water and 502 MCF.

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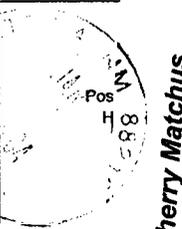
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P.O. Box 3739
Abilene, Tx 79604

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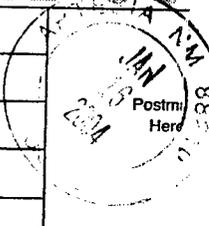
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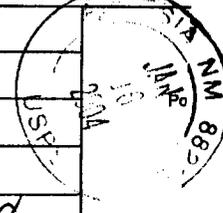
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P.O. Box 814
Midland, TX 79702

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Sent To
William L. Jennings
P.O. Box 117
Abilene, Tx 79604

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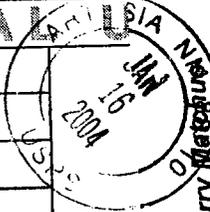
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The Ninety-Six Corporation
550 West Texas Suite 1225
Midland, Tx 79701

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