			OTA	(1)
DATE IN 9,3,/0 SUSPENSE	ENGINEER $\mathcal{D}\mathcal{B}$ .	LOGGED IN 9, 3. 10	TYPE NSL APP NO. /	024632371

ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS 627 WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1]**TYPE OF APPLICATION** - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD Check One Only for [B] or [C] Commingling - Storage - Measurement ☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] WFX PMX SWD IPI EOR PPR [D] Other: Specify [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners [A] Offset Operators, Leaseholders or Surface Owner [B][C] Application is One Which Requires Published Legal Notice [D]Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, and/or, [E]F Waivers are Attached [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative [4] approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. <u>reapippinlle.com</u>

## LIME ROCK RESOURCES A, L.P.

c/o Mike Pippin
3104 N. Sullivan Avenue
Farmington, NM 87401
505-327-4573 (phone) 505-564-8656 (fax)
Email: mike@pippinllc.com

RECEIVED OCD

A Committee - Kinggar

August 31, 2010

2010 SEP -1 P 1: 20

CERTIFIED MAIL: Engineering Bureau David Brooks New Mexico Oil Conservation Division 1220 S. Saint Francis Drive Santa Fe, New Mexico 87504

RE: Application for Administrative Approval of Unorthodox Location

Lime Rock Resources' Jeffers 32 State #2

Surface: 1563' FSL & 2207' FEL (J). Sec. 32 T17S R28E, Eddy County, NM Bottom Hole: 1644 FSL & 2312' FEL (J) Sec. 32 T17S R28E, Eddy County, NM

Artesia, Glorieta-Yeso (96830)

Dear Mr. Brooks:

Lime Rock Resources hereby requests administrative approval for an unorthodox location for the above referenced well. Attached for your reference are the following exhibits:

- 1. Well location plat, as drilled (NMOCD Form C-102)
- 2. List of Offset Operators
- 3. Operator & Production map
- 4. Topographic map

The rules state that a well should not be closer than 330 feet to the South and North quarter-quarter lines nor closer than 330 feet to the East and West quarter-quarter lines of an oil 40 acre pro-ration Unit. Line Rock drilled the referenced well from a surface location that was outside the prescribed window and utilized a directional drilling company in an effort to deviate the hole to be inside the prescribed 40-acre drilling window. This was initiated because there were multiple pipelines on the surface of the desired bottom hole location. However, the directional drilling company placed the bottom hole 6' too short of the south window line and 2'short of the west window line. In other words, the bottom hole is 324' from the south quarter-quarter line and 328' from the west quarter-quarter line.

By certified mail, a copy of this application and request for administrative approval has been sent to all of the Artesia, Glorieta-Yeso (96830) offset operators/owners on the attached list. Lime Rock Resources would like to request your Administrative Approval for the unorthodox location based on the above information. Should you need any additional information please feel free to contact me at (505) 327-4573.

Best Regards

Mike Pippin

Petroleum Engineer

Enclosures

cc: Jacque Reeves

District I 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

## AS DRILLED

☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION DLAT

					Pool Code  A HON AND ACKEAGE DEDICATION FLAT  Pool Code  3 Pool Name							
,			<sup>2</sup> Pool Code									
30-015-37045			96830				Artesia, Gio	tesia, Glorieta-Yeso				
<sup>4</sup> Property Code				<sup>5</sup> Property Name				<sup>6</sup> Well Number				
305440	0				JEFFER:	S 32	STATE		*		2	
<sup>7</sup> OGRID N	No.				8 Oper	rator N	Name				<sup>9</sup> Elevation	
255333	3			LIMF	E ROCK R	ESO	URCES A, L.P.		3670° GL			
					10 Surfa	ace I	Location					
UL or lot no.	Section	Township	Range	Lot Idn	7	7	North/South line	Feet from the	East/W	est line	County	
J	32	17-S	28-E	l	1563'		SOUTH	2207	EA	ST	EDDY	
L	Acres	<del> </del>	11 Bo	ottom Hc	ole Locatio	on If	Different From	m Surface				
UL or lot no.	Section	Township		Lot Idn				Feet from the			County	
J	32	17-S	28-E	İ	1644	1	SOUTH	2312	EA	ST	EDDY	
12 Dedicated Acres	Joint o	r Infill	14 Consolidation	Code 15 O	rder No.			<del></del>	1			
40	1	1	İ								}	
L <u>.</u> :	l be acc	ionad to	this complet	ion until s	Il interacte b	-ave l	been consolidated	or a non-stan	dord unit ha	r heen a	nn-oved by the	
division.	VIII DE ass	agneu to	His compice	JOH UHUH A	H HIICICSIS 11	lave	JCCII COIISOIIdated	Of a HOIF-Stair	latu ume na	S DECII a	pproved by the	
<u> </u>			- <del> </del>			<b>=</b> T		17	OPERATO	DR CER	TIFICATION	
		İ				1	į	I hereby c			ned herein is true and complete	
		i				1	ı	to the best	of my knowledge a	and belief, and that this organization either		
		i					į				al interest in the land including	
		ĺ					ı	11	the proposed bottom hole location or has a right to drill this well at thi			
		Í					ı	il	location pursuant to a contract with an owner of such a mineral or w			
		1				1	İ	11	interest, or to a voluntary pooling agreement or a compulsory p			
		<b></b>						order here	order heretofore entered by the division.			
		1		° Wilet		With	IDDI	, 8/20/10				
		i					i	Signature	7	77	Date	
		i						1	_			
		i				-	İ	Mike P Printed N				
		i				}	ı		duc			
		İ					I					
		<del></del>		-32	ا والمدين والمالية	$\longrightarrow$		180-				
		POTT	OM HOLE			ļ	i				TIFICATION	
			ULLED \			1	i	1			cation shown on this	
		AS DE	TLULL -	1			ĺ	plat wa	s plotted from	field notes	s of actual surveys	
		i				1	2312'	made b	y me or under	my superv	vision, and that the	
	İ	i		~	.)———		2312	same is	true and corre	ect to the b	best of my belief.	
	φ			<del></del>	6/23/08	H						
		<del></del>					2207'	Date of S	Survey			
		j			.   `	SI	JRFACE	ii ii	e and Seal of Pro	fessional Su	rvevor	
		I			,		MACL	Gary Eid				
		1		644,	1 2			رسان ا	SULI	*		
	1	i		79	563	-		<b>H</b>				
	1	ı			13	1						
								12641				
	1				.	1		Certificat	e Number	***************************************		

#### LIME ROCK RESOURCES A, L.P.

c/o Mike Pippin
3104 N. Sullivan Avenue
Farmington, NM 87401
505-327-4573 (phone) 505-564-8656 (fax)
Email: mike@ pippinllc.com

# OFFSET OPERATORS NOTIFICATION LIST JEFFERS 32 STATE #2 -- NSL Application

## **OFFSET OPERATORS:**

BP America Production Company P.O. Box 1089 Eunice, NM 88231

Marbob Energy Corp. (Pitch) P.O. Box 227 Artesia, NM 88211-0227

Chesapeake Operating, Inc. P.O. Box 18496 Oklahoma City, OK 73154

Chaparral Energy LLC 701 Cedar Lake Blvd. Oklahoma City, OK 73114

Yates Petroleum Corp. 105 S. 4<sup>th</sup> Street Artesia, NM 88210

Lobos Energy c/o RKI Exploration & Production LLC 3817 NW Expressway, Suite 950 Oklahoma City, OK 73112

Marathon Oil Co. 5555 San Felipe Houston, Texas 77056

2PC Delaware, LLC c/o Apache 2000 Post Oak Blvd., Suite 100 Houston, Texas 77056

Khody Land & Minerals 3817 NW Expressway, Suite 950 Oklahoma City, OK 73112-1488

# **Jeffers 32 State #2 - Offsetting Spacing Unit Operators or Owners**

For NM State Pool: Artesia, Glorieta-Yeso (96830)

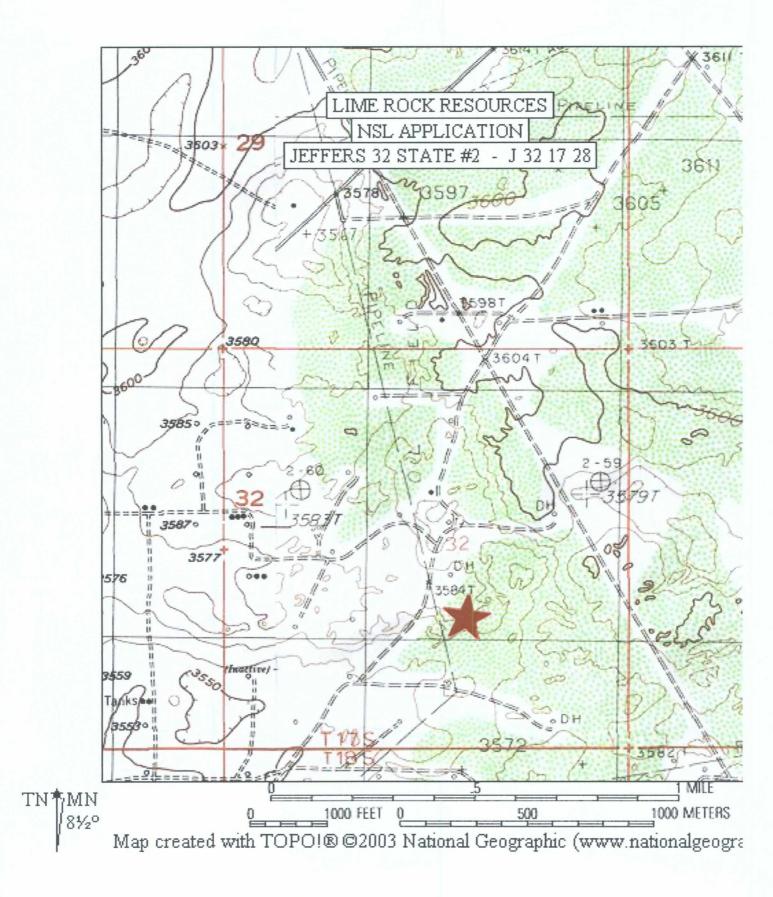
Section 32 T17S R28E. Eddy County, New Mexico Spacing Unit: 40 acres

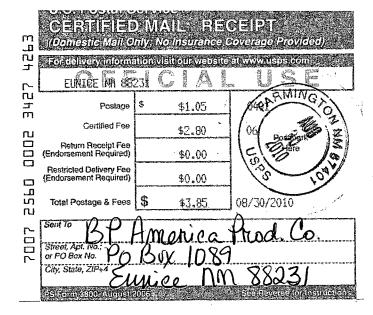
August 31, 2010

## R-17-S

## R-28-E

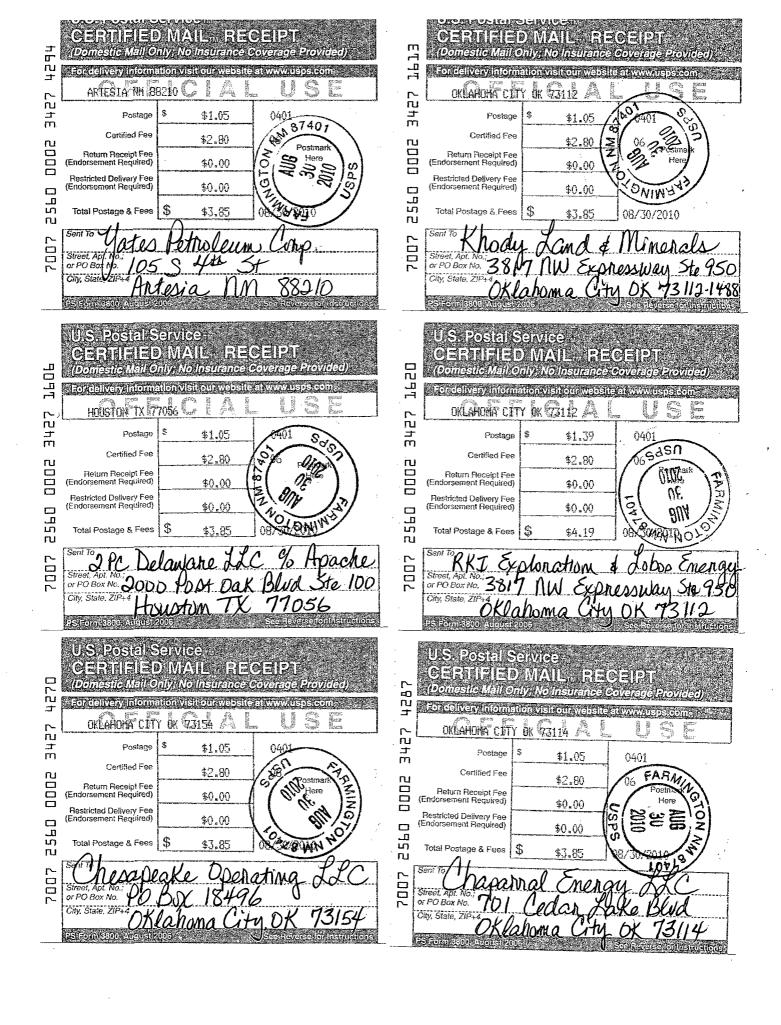
Marbob Energy Corp.  AA STATE #1  1 <sup>ST</sup> DEL = 9/09 50 BOPD & 63 MCF/D CUM: 11.819 BO & 12.4 MMCF	BP America 2PC Delaware, LLC Marbob Energy Corp Marathon Oil Co. Khody Land & Minerals NO YESO WELLS	BP America 2PC Delaware, LLC Marbob Energy Corp Marathon Oil Co. Khody Land & Minerals NO YESO WELLS			
BP America RKI Expl. (Lobos) Marathon Oil Co. Yates NO YESO WELLS	Lime Rock	KERSEY STATE #5  APD Approved  KERSEY STATE #1  IST DEL = 6/08  1.7 BOPD & 59 MCF/D  CUM: 1808 BO & 4.5 MMCF  KERSEY STATE #3  IST DEL = 7/07  10 BOPD & 20 MCF/D  CUM:21 MBO & 34 MMCF  Lime Rock			
BP America RKI Expl. (Lobos) Marathon Oil Co. Yates NO YESO WELLS	BP America Chesapeake Chaparral NO YESO WELLS	Lime Rock  KERSEY STATE #4  Completed 8/17/10  Not 1st Delivered Yet			





נו	U.S. Postal S CERTIFIED (Domestic Mail O	).M/Avil	RE(	NOT STREET STREET	((ovidad)	
T T	Ferdelivery Inform	ilon vielkoj	ANT CALL SECTION	Sir parameters in the second service	<b>В</b> еопре	
~	ARTESIA NH (8)	3211 💹	Al	<u> </u>	Sept Cars	
บ #	Postage	\$ \$	1.05	0401	41	16.
น	Certified Fee	\$3	2.80	MING	TONAN	
	Return Receipt Fee (Endorsement Required)	\$1	0.00	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	AUB\3	
	Restricted Delivery Fee (Endorsement Required)	\$(	00.00	20		8740
J J	Total Postage & Fees	\$ \$	3.85	1000 p		1
\	Sent To Warb	ob E	Meh	gy C	mpfl	Ach
~	or PO Box No.	BUX	227	U U	*******	
	City, State, ZIP+4	tesia	NM	882	11-02	27
	RAS FORMS (2006) A HOUSE	000		3.27 (C)		

Cerilled walls ei 1590 3457 HOUSTON TX 77056 Postage \$1.05 WING? Certified Fee 2000 \$2.80 Return Receipt Fee (Endorsement Required) \$0.00 Restricted Delivery Fee (Endorsement Required) 2560 Total Postage & Fees 7007 Street, Apt. No or PO Box No.



## Brooks, David K., EMNRD

From:

Brooks, David K., EMNRD

Sent:

Tuesday, September 21, 2010 4:43 PM

To:

'mike@pippinllc.com'

Subject:

Lime Rock Resources - Jeffers 32 State #2; NSL Application

Dear Mr. Pippin

I have in hand the referenced application.

I note that your statement concerning notice of offsetting owners does not include a statement that the noticed parties were advised that if they have any objection to the application, they must file their objection with OCD within 20 days of the date that OCD receives the application, nor do you include a copy of a cover letter to the noticed parties containing that admonition. OCD Rule 15.13.D require that the applicant certify to OCD that the noticed parties have been admonished of the necessity to file objections within 20 days.

Please advise us if the noticed parties were admonished as required.

Sincerely

David K. Brooks Legal Examiner

## Brooks, David K., EMNRD

From:

Mike Pippin [mike@pippinllc.com]

Sent:

Tuesday, September 21, 2010 6:23 PM

To:

Brooks, David K., EMNRD

Subject:

RE: Lime Rock Resources - Jeffers 32 State #2; NSL Application

Attachments:

LETTER TO CHESAPEAKE.doc

I'm sorry that I did not include a copy of at least one of the letters that went out to the offsetting owners. Attached is the letter that went out to Chesapeake. If you need a copy of the other letters, I can e-mail or send you hard copies, which ever you prefer. Again, I'm sorry for the omission.

----Original Message-----

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]

Sent: Tuesday, September 21, 2010 4:43 PM

To: mike@pippinllc.com

Subject: Lime Rock Resources - Jeffers 32 State #2; NSL Application

Dear Mr. Pippin

I have in hand the referenced application.

I note that your statement concerning notice of offsetting owners does not include a statement that the noticed parties were advised that if they have any objection to the application, they must file their objection with OCD within 20 days of the date that OCD receives the application, nor do you include a copy of a cover letter to the noticed parties containing that admonition. OCD Rule 15.13.D require that the applicant certify to OCD that the noticed parties have been admonished of the necessity to file objections within 20 days.

Please advise us if the noticed parties were admonished as required.

Sincerely

David K. Brooks Legal Examiner

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

## LIME ROCK RESOURCES A, L.P.

c/o Mike Pippin PE 3104 N. Sullivan Avenue Farmington, NM 87401 505-327-4573 (phone) - 505-564-8656 (fax) Email: mike@pippinllc.com

August 31, 2010

CERTIFIED MAIL: Chesapeake Operating, Inc. P.O. Box 18496 Oklahoma City, OK 73154

RE: Application for Administrative Approval of Unorthodox Location

Lime Rock Resources' <u>Jeffers 32 State #2</u> Surface: 1563' FSL & 2207' FEL (J). Sec. 32 T17S R28E, Eddy County, NM Bottom Hole: 1644 FSL & 2312' FEL (J) Sec. 32 T17S R28E, Eddy County, NM Artesia, Glorieta-Yeso (96830)

Dear Sir or Madam:

Enclosed please find a copy of the above captioned application that has been sent to the NMOCD for administrative approval. Should you not agree with the request, please notify the NMOCD within 20 days of the date of this application.

The referenced well was directionally drilled by Lime Rock in August 2010 in an effort to place the bottom of the hole in the State standard window for oil wells, and because the vertical surface of the desired bottom hole location was unavailable due to multiple pipelines. However, after drilling the well, it was discovered that the bottom hole had missed the window by 6 feet to the south and 2 feet to the west.

Any questions you may have concerning the operations, please feel free to contact me at (505) 327-4573.

Best Regards,

Mike Pippin Petroleum Engineer

Enclosures