

9.23.10 9.23.10 PTG-W
 DATE IN 9.23.10 SUSPENSE ENGINEER WJF LOGGED IN WJF TYPE DHC APP NO. 1026735328

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Trilogy
 21602

Ginger MC #2

ADMINISTRATIVE APPLICATION CHECKLIST

30025-31638

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

Fee
 Lea

4323

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

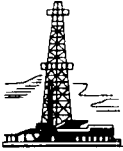
Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Angela Lightner
 Print or Type Name

Angela Lightner
 Signature

Regulatory Consultant 09/21/2010
 Title Date

angela@rkford.com
 e-mail Address



R. K. FORD & ASSOCIATES

Engineering, Drilling & Completion

415 West Wall
Suite 1700 • Wilco Building
Midland, Texas 79701

RECEIVED OCD

2010 SEP 23 A 11: 14

(432) 682-0440
Fax (432) 682-0441
e-mail: randell@rkford.com

September 21, 2010

Will Jones
New Mexico Oil Conservation Division
Oil & Gas Division
1220 S. Saint Frances Drive
Santa Fe, NM 87505

Mr. Jones,

Trilogy Operating, Inc. would like to submit this Application For Downhole
Commingling on the Ginger MC #2 well. Enclosed you will find required data and
documents for the application process. If you have questions or need further information
please contact me.

Thank you,

Angela Lightner
Angela Lightner
Regulatory Consultant
432-682-0440
angela@rkford.com

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
☒ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Trilogy Operating, Inc. ²¹⁶⁰² POB 7606 Midland, TX 79708
Operator Address
Ginger MC 2 H, Sec. 24, T-20S, R-38E Lea
Lease Well No. Unit Letter-Section-Township-Range County
OGRID No. 21602 Property Code 26796 API No. 30-025-36638 Lease Type: ☐ Federal ☐ State ☒ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Blinedry Oil & Gas (Oil)	Warren;Tubb East	DK; ABO
Pool Code	6660	87085	15200
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	6010-6101	6554-6710	7328-7748
Method of Production (Flowing or Artificial Lift)	Artificial Lift	Artificial Lift	Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)		1650	1550
Oil Gravity or Gas BTU (Degree API or Gas BTU)		38.0	39.7
Producing, Shut-In or New Zone	Producing	Shut-In	Shut-In
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: To be Rates: determined later	Date: 07/09/10 20 bbl o Rates: 55 bbl w 20 MCF G	Date: 01/04/06 13 bbl o Rates: 2 bbls w 35 MCF G
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas % %	Oil Gas % %	Oil Gas % %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐
Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐
Will commingling decrease the value of production? Yes ☐ No ☒
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands
or the United States Bureau of Land Management been notified in writing of this application? Yes ☐ No ☐
NMOCD Reference Case No. applicable to this well: _____

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angela Lightner TITLE Regulatory Consultant DATE 08/25/2010

TYPE OR PRINT NAME Angela Lightner TELEPHONE NO. (432) 682-0440

E-MAIL ADDRESS angela@rlford.com

Trilogy Operating, Inc.

Intent of Commingling Well in D-K ABO, Warren; Tubb East and Blinedry Oil & Gas (Oil)

**Ginger MC #2
H, Sec. 24, T-20S, R-38E
2310' FNL & 990' FEL
Lea County, NM**

This well is currently producing from the Blinedry zone. Isolated testing is ongoing to obtain accurate production rates from this zone. Originally, this well was drilled to the D-K ABO, but was plugged back several times due to poor production. Most recently, this well produced from the Warren; Tubb East zone, although the low and intermittent production rates and volumes have not proven economical. Several methods have been attempted to increase production, with minimal success. The decision was made to isolate the Warren; Tubb East and recomplete in the Blinedry Oil & Gas zone. The well was perforated and acidized and is now producing under rod pump. At the current production rates, cost environment, and commodity pricing, this well is near the lower limit of acceptable economic justification. If permission is granted, it is our intent to pump these three zones together, commingling their production, in order to recover reservoir fluids in a more efficient and economically viable manner.

TRILOGY OPERATING, INC.

Procedure to Commingle Well in DK ABO, Warren; Tubb East and Blinedry Formations

Ginger MC #2

Lea County, NM

2340' FNL & 990' FEL, Sec. 24, T20S, R38E

May 19, 2010

Elevation: 3569' GL

PBTD: 6,500' & 7250'

CURRENT STATUS: The well is currently producing via rod pump from the Blindry zone at a low rate. The Warren; Tubb East formation is isolated with a cast iron bridge plug between the two zones.

PROPOSED OPERATIONS: Drill out bridge plugs, RIH with tubing, pump, and rods. Commingle DK;Abo, Warren; Tubb East and Blinedry zones, return well to production.

Casing Size:..... 5 1/2" 17# N-80 & J-55

Procedure to Commingle DK;ABO, Warren; Tubb East and Blinedry Zones

1. MIRU PU.
2. Unset pump, POOH w/ production equipment.
3. RIH and drill out CIBP @ 7250' and 6500'.
4. PU and RIH w/ production tbg, BHA, pump, & rods. Return well to production.
5. RD & release PU.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-36638	Pool Code 15200	Pool Name D-K; ABO
Property Code 26796	Property Name GINGER Mc	Well Number 2
OGRID No. 21602	Operator Name TRILOGY OPERATING, INC.	Elevation 3569'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	24	20-S	38-E		2310	NORTH	990	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

GEODETIC COORDINATES NAD 1927 NME Y = 569419.3 N X = 881147.1 E LAT. = 32°33'33.67"N LONG. = 103°05'46.60"W 2310' 990'	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <u>Angela Lightner</u> Signature Angela Lightner Printed Name Regulatory Consultant Title 08/25/2010 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. FEBRUARY 11, 2004 Date Surveyed LWP Signature & Seal of Professional Surveyor <u>GARY KIDSON</u> 2/18/04 04.11.0133 Certificate No. GARY KIDSON 12641
--	---

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

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Santa Fe, New Mexico 87504-2088

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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-36638	Pool Code 87085	Pool Name Warren;Tubb East
Property Code 26796	Property Name GINGER Mc	Well Number 2
OGRID No. 21602	Operator Name TRILOGY OPERATING, INC.	Elevation 3569'

Surface Location

UL or lot No. H	Section 24	Township 20-S	Range 38-E	Lot Idn	Feet from the 2310	North/South line NORTH	Feet from the 990	East/West line EAST	County LEA
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

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DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Arleta, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

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Energy, Minerals and Natural Resources Department

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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-36638	Pool Code 87085	Pool Name Blindery Oil & Gas (oil)
Property Code 26796	Property Name GINGER Mc	Well Number 2
OGRID No. 21602	Operator Name TRILOGY OPERATING, INC.	Elevation 3569'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	24	20-S	38-E		2310	NORTH	990	EAST	LEA

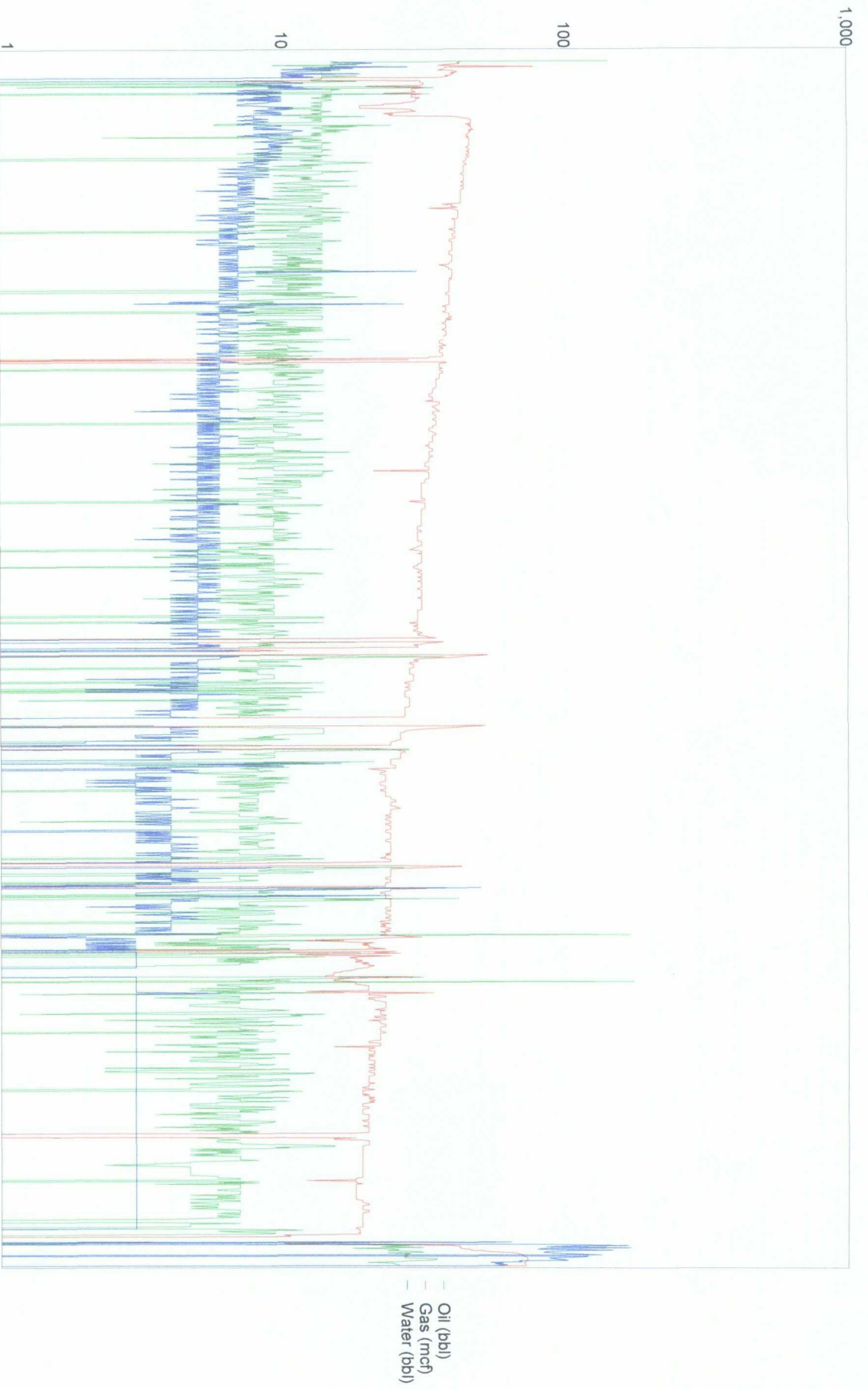
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Ginger Mc 2



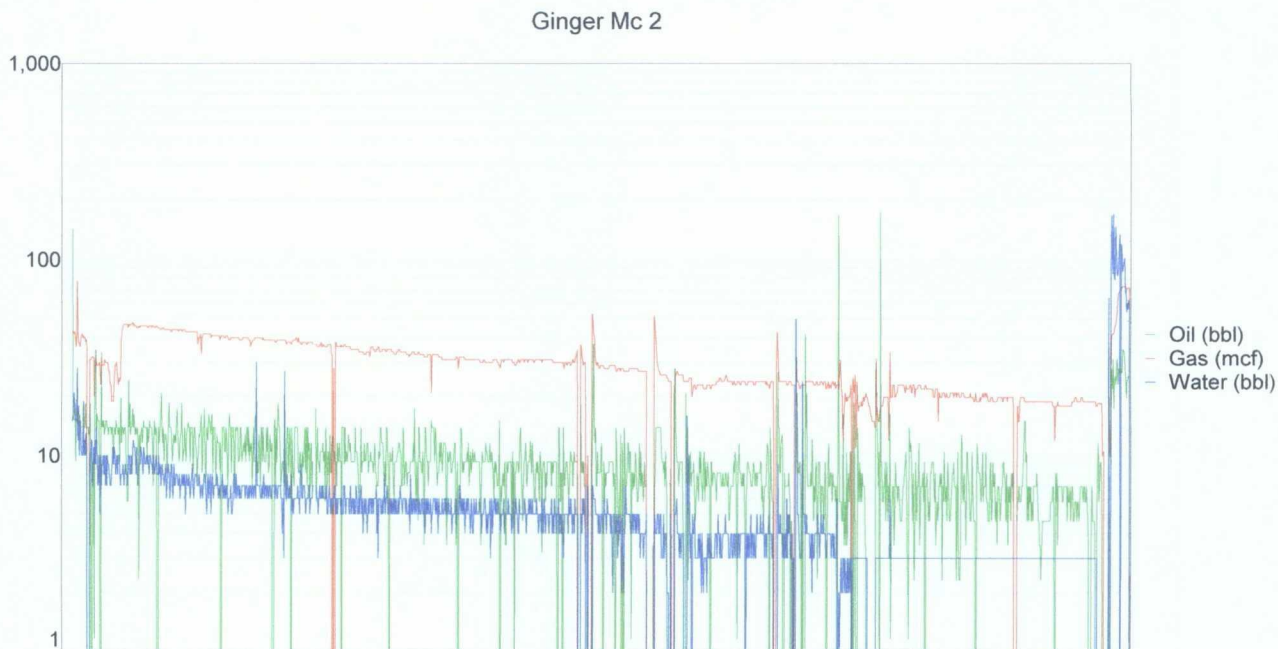


Daily Production Report

Ginger Mc 2

Selected Time Frame: Last Year

Date: 8/19/2010
Time: 1:49 PM



Daily Production

Date	Oil	Gas	Water
08/17/2010	-176.65	0	0.00
08/16/2010	25.56	72	57.00
08/15/2010	25.56	72	62.00
08/14/2010	24.40	72	56.00
08/13/2010	24.49	71	60.00
08/12/2010	19.75	71	54.00
08/11/2010	25.56	72	70.00
08/10/2010	27.88	72	68.00
08/09/2010	33.69	73	102.00
08/08/2010	34.85	73	96.00
08/07/2010	34.92	73	91.00
08/06/2010	26.72	73	87.00
08/05/2010	26.72	72	114.00
08/04/2010	27.88	71	120.00
08/03/2010	26.72	70	0.00
08/02/2010	26.72	70	134.00
08/01/2010	27.94	68	108.00
07/31/2010	23.23	67	91.00
07/30/2010	31.37	61	83.00
07/29/2010	30.20	53	85.00
07/28/2010	23.23	50	102.00

Notes

<DT> = Down Time

<GM> = Gas Meter



Daily Production Report

Ginger Mc 2

Selected Time Frame: Last Year

Date: 8/19/2010
Time: 1:49 PM

Daily Production

Date	Oil	Gas	Water
07/27/2010	25.56	46	147.00
07/26/2010	24.40	46	79.00
07/25/2010	17.47	43	82.00
07/24/2010	31.37	42	170.00
07/23/2010	22.07	42	85.00
07/22/2010	25.56	42	105.00
07/21/2010	27.88	39	167.00
07/20/2010	6.97	15	89.00
07/19/2010	0.00	10	0.00
07/18/2010	1.16	17	3.00
07/17/2010	3.49	31	64.00
07/16/2010	0.00	0	0.00
07/15/2010	0.00	0	0.00
07/14/2010	0.00	0	0.00
07/13/2010	0.00	0	0.00
07/12/2010	0.00	0	0.00
07/11/2010	0.00	0	0.00
07/10/2010	0.00	11	0.00
07/09/2010	0.00	11	0.00
07/08/2010	1.16	10	0.00
07/07/2010	6.97	19	0.00
07/06/2010	9.29	19	0.00
07/05/2010	9.29	18	0.00
07/04/2010	6.99	19	0.00
07/03/2010	5.83	19	0.00
07/02/2010	11.67	19	0.00
07/01/2010	9.29	19	0.00
06/30/2010	5.81	18	3.00
06/29/2010	0.00	18	3.00
06/28/2010	2.32	19	3.00
06/27/2010	4.65	19	3.00
06/26/2010	4.65	19	3.00
06/25/2010	4.65	19	3.00
06/24/2010	4.65	19	3.00
06/23/2010	6.97	19	3.00
06/22/2010	3.49	19	3.00
06/21/2010	0.00	19	3.00
06/20/2010	0.00	19	3.00
06/19/2010	0.00	19	3.00
06/18/2010	3.49	19	3.00
06/17/2010	4.65	19	3.00
06/16/2010	5.81	19	3.00
06/15/2010	6.97	19	3.00
06/14/2010	5.81	19	3.00
06/13/2010	5.81	19	3.00
06/12/2010	6.97	19	3.00
06/11/2010	6.97	19	3.00
06/10/2010	5.81	19	3.00
06/09/2010	6.97	20	3.00

Notes

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Daily Production Report

Ginger Mc 2

Selected Time Frame: Last Year

Date: 8/19/2010
Time: 1:49 PM

Daily Production

Date	Oil	Gas	Water
06/08/2010	6.97	20	3.00
06/07/2010	6.97	20	3.00
06/06/2010	6.97	19	3.00
06/05/2010	5.81	19	3.00
06/04/2010	4.65	19	3.00
06/03/2010	5.81	19	3.00
06/02/2010	5.81	19	3.00
06/01/2010	4.65	19	3.00
05/31/2010	5.81	20	3.00
05/30/2010	5.83	20	3.00
05/29/2010	5.83	20	3.00
05/28/2010	4.65	19	3.00
05/27/2010	4.65	19	3.00
05/26/2010	6.97	19	3.00
05/25/2010	6.97	19	3.00
05/24/2010	5.81	18	3.00
05/23/2010	4.65	18	3.00
05/22/2010	6.97	18	3.00
05/21/2010	5.81	18	3.00
05/20/2010	5.81	18	3.00
05/19/2010	6.97	18	3.00
05/18/2010	4.65	18	3.00
05/17/2010	6.97	18	3.00
05/16/2010	6.97	18	3.00
05/15/2010	6.97	18	3.00
05/14/2010	6.97	18	3.00
05/13/2010	6.97	18	3.00
05/12/2010	5.81	18	3.00
05/11/2010	5.81	18	3.00
05/10/2010	6.97	18	3.00
05/09/2010	6.97	18	3.00
05/08/2010	6.97	18	3.00
05/07/2010	6.97	18	3.00
05/06/2010	6.97	18	3.00
05/05/2010	6.99	18	3.00
05/04/2010	3.50	19	3.00
05/03/2010	8.17	18	3.00
05/02/2010	5.83	18	3.00
05/01/2010	8.13	18	3.00
04/30/2010	0.00	12	3.00
04/29/2010	4.65	18	3.00
04/28/2010	6.97	18	3.00
04/27/2010	6.97	18	3.00
04/26/2010	5.81	19	3.00
04/25/2010	5.81	19	3.00
04/24/2010	5.81	19	3.00
04/23/2010	4.65	19	3.00
04/22/2010	4.65	19	3.00
04/21/2010	4.65	19	3.00

Notes

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Daily Production Report

Ginger Mc 2

Selected Time Frame: Last Year

Date: 8/19/2010
Time: 1:49 PM

Daily Production

Date	Oil	Gas	Water
04/20/2010	4.65	19	3.00
04/19/2010	4.65	19	3.00
04/18/2010	4.65	19	3.00
04/17/2010	4.65	19	3.00
04/16/2010	4.65	19	3.00
04/15/2010	4.65	19	3.00
04/14/2010	4.65	19	3.00
04/13/2010	4.65	19	3.00
04/12/2010	4.65	19	3.00
04/11/2010	3.49	19	3.00
04/10/2010	2.32	19	3.00
04/09/2010	3.49	19	3.00
04/08/2010	3.49	19	3.00
04/07/2010	4.65	19	3.00
04/06/2010	4.65	19	3.00
04/05/2010	5.81	19	3.00
04/04/2010	8.13	19	3.00
04/03/2010	6.97	19	3.00
04/02/2010	6.97	19	3.00
04/01/2010	6.97	19	3.00
03/31/2010	7.00	19	3.00
03/30/2010	7.00	19	3.00
03/29/2010	4.65	19	3.00
03/28/2010	5.81	19	3.00
03/27/2010	4.65	19	3.00
03/26/2010	6.97	19	3.00
03/25/2010	5.81	19	3.00
03/24/2010	6.97	19	3.00
03/23/2010	4.65	19	3.00
03/22/2010	6.97	19	3.00
03/21/2010	4.65	19	3.00
03/20/2010	10.46	19	3.00
03/19/2010	9.29	19	3.00
03/18/2010	15.10	19	3.00
03/17/2010	15.10	19	3.00
03/16/2010	11.62	20	3.00
03/15/2010	8.13	20	3.00
03/14/2010	6.97	20	3.00
03/13/2010	6.97	20	3.00
03/12/2010	5.81	20	3.00
03/11/2010	5.81	20	3.00
03/10/2010	5.81	19	3.00
03/09/2010	6.99	15	3.00
03/08/2010	5.83	15	3.00
03/07/2010	5.83	18	3.00
03/06/2010	4.67	5	3.00
03/05/2010	0.00	0	3.00
03/04/2010	0.00	0	3.00
03/03/2010	0.00	0	3.00

Notes

<DT> = Down Time

<GM> = Gas Meter



Daily Production Report

Ginger Mc 2

Selected Time Frame: Last Year

Date: 8/19/2010

Time: 1:49 PM

Notes

<DT> = Down Time

<GM> = Gas Meter

Daily Production

Date	Oil	Gas	Water
03/02/2010	0.00	0	3.00
03/01/2010	5.81	18	3.00
02/28/2010	8.13	20	3.00
02/27/2010	6.97	20	3.00
02/26/2010	8.13	20	3.00
02/25/2010	4.65	20	3.00
02/24/2010	6.97	20	3.00
02/23/2010	5.81	20	3.00
02/22/2010	6.97	20	3.00
02/21/2010	3.49	20	3.00
02/20/2010	5.81	19	3.00
02/19/2010	8.13	20	3.00
02/18/2010	4.65	20	3.00
02/17/2010	6.97	20	3.00
02/16/2010	8.13	20	3.00
02/15/2010	9.29	20	3.00
02/14/2010	9.29	19	3.00
02/13/2010	6.97	19	3.00
02/12/2010	6.97	20	3.00
02/11/2010	5.81	20	3.00
02/10/2010	4.65	20	3.00
02/09/2010	5.81	20	3.00
02/08/2010	6.97	20	3.00
02/07/2010	6.97	20	3.00
02/06/2010	6.99	20	3.00
02/05/2010	3.50	19	3.00
02/04/2010	5.83	19	3.00
02/03/2010	4.65	19	3.00
02/02/2010	8.13	19	3.00
02/01/2010	6.97	19	3.00
01/31/2010	6.97	19	3.00
01/30/2010	9.29	19	3.00
01/29/2010	5.81	20	3.00
01/28/2010	4.65	20	3.00
01/27/2010	9.29	20	3.00
01/26/2010	8.13	19	3.00
01/25/2010	4.65	19	3.00
01/24/2010	4.65	19	3.00
01/23/2010	4.65	19	3.00
01/22/2010	5.81	20	3.00
01/21/2010	5.81	21	3.00
01/20/2010	10.46	20	3.00
01/19/2010	6.97	21	3.00
01/18/2010	6.97	21	3.00
01/17/2010	6.97	20	3.00
01/16/2010	5.81	20	3.00
01/15/2010	10.46	21	3.00
01/14/2010	6.97	20	3.00
01/13/2010	5.81	20	3.00



Daily Production Report

Ginger Mc 2

Selected Time Frame: Last Year

Date: 8/19/2010

Time: 1:49 PM

Daily Production

Date	Oil	Gas	Water
01/12/2010	6.99	19	3.00
01/11/2010	8.17	20	3.00
01/10/2010	8.17	19	3.00
01/09/2010	8.13	19	3.00
01/08/2010	9.29	19	3.00
01/07/2010	11.62	19	3.00
01/06/2010	1.16	19	3.00
01/05/2010	0.00	21	3.00
01/04/2010	4.65	20	3.00
01/03/2010	4.65	19	3.00
01/02/2010	4.65	19	3.00
01/01/2010	6.97	20	3.00
12/31/2009	10.46	20	3.00
12/30/2009	5.81	20	3.00
12/29/2009	4.65	20	3.00
12/28/2009	4.65	21	3.00
12/27/2009	5.81	20	3.00
12/26/2009	6.97	20	3.00
12/25/2009	8.13	20	3.00
12/24/2009	10.46	20	3.00
12/23/2009	10.46	20	3.00
12/22/2009	3.49	20	3.00
12/21/2009	5.81	20	3.00
12/20/2009	5.81	20	3.00
12/19/2009	8.13	20	3.00
12/18/2009	5.81	21	3.00
12/17/2009	6.97	21	3.00
12/16/2009	11.65	21	3.00
12/15/2009	12.81	21	3.00
12/14/2009	3.49	20	3.00
12/13/2009	2.32	20	3.00
12/12/2009	2.32	20	3.00
12/11/2009	3.49	21	3.00
12/10/2009	10.46	21	3.00
12/09/2009	5.81	21	3.00
12/08/2009	2.32	20	3.00
12/07/2009	6.97	21	3.00
12/06/2009	6.97	21	3.00
12/05/2009	6.97	21	3.00
12/04/2009	9.29	20	3.00
12/03/2009	8.13	21	3.00
12/02/2009	8.13	21	3.00
12/01/2009	6.97	21	3.00
11/30/2009	5.81	21	3.00
11/29/2009	4.65	21	3.00
11/28/2009	4.65	20	3.00
11/27/2009	5.81	20	3.00
11/26/2009	8.13	20	3.00
11/25/2009	9.29	20	3.00

Notes

<DT> = Down Time

<GM> = Gas Meter



Daily Production Report

Ginger Mc 2

Selected Time Frame: Last Year

Date: 8/19/2010

Time: 1:49 PM

Daily Production

Date	Oil	Gas	Water
11/24/2009	4.65	20	3.00
11/23/2009	6.97	21	3.00
11/22/2009	5.81	20	3.00
11/21/2009	6.99	20	3.00
11/20/2009	10.50	21	3.00
11/19/2009	5.83	21	3.00
11/18/2009	6.97	21	3.00
11/17/2009	2.32	21	3.00
11/16/2009	8.13	20	3.00
11/15/2009	6.97	20	3.00
11/14/2009	8.13	20	3.00
11/13/2009	6.97	21	3.00
11/12/2009	6.97	21	3.00
11/11/2009	4.65	15	3.00
11/10/2009	5.81	22	3.00
11/09/2009	4.65	22	3.00
11/08/2009	3.49	22	3.00
11/07/2009	8.13	22	3.00
11/06/2009	5.81	20	3.00
11/05/2009	6.97	20	3.00
11/04/2009	9.29	20	3.00
11/03/2009	9.29	22	3.00
11/02/2009	9.29	22	3.00
11/01/2009	8.13	22	3.00
10/31/2009	8.13	22	3.00
10/30/2009	4.65	22	3.00
10/29/2009	5.81	22	3.00
10/28/2009	4.65	22	3.00
10/27/2009	5.81	22	3.00
10/26/2009	8.13	22	3.00
10/25/2009	7.00	22	3.00
10/24/2009	7.00	23	3.00
10/23/2009	0.00	23	3.00
10/22/2009	9.29	22	3.00
10/21/2009	5.81	22	3.00
10/20/2009	8.13	22	3.00
10/19/2009	6.97	22	3.00
10/18/2009	6.97	22	3.00
10/17/2009	6.97	22	3.00
10/16/2009	4.65	23	3.00
10/15/2009	3.49	23	3.00
10/14/2009	11.62	23	3.00
10/13/2009	6.97	23	3.00
10/12/2009	6.97	22	3.00
10/11/2009	4.65	22	3.00
10/10/2009	6.97	22	3.00
10/09/2009	9.29	22	3.00
10/08/2009	3.49	20	3.00
10/07/2009	2.32	23	3.00

Notes

<DT> = Down Time

<GM> = Gas Meter



Daily Production Report

Ginger Mc 2

Selected Time Frame: Last Year

Date: 8/19/2010

Time: 1:49 PM

Daily Production

Date	Oil	Gas	Water
10/06/2009	8.13	23	3.00
10/05/2009	4.65	23	3.00
10/04/2009	6.97	21	3.00
10/03/2009	10.46	21	3.00
10/02/2009	11.62	23	3.00
10/01/2009	10.50	23	3.00
09/30/2009	13.99	22	3.00
09/29/2009	1.16	22	3.00
09/28/2009	2.32	22	3.00
09/27/2009	3.49	22	3.00
09/26/2009	6.97	22	3.00
09/25/2009	10.46	23	3.00
09/24/2009	9.29	21	3.00
09/23/2009	8.13	22	3.00
09/22/2009	6.97	23	3.00
09/21/2009	6.97	23	3.00
09/20/2009	5.81	23	3.00
09/19/2009	4.65	23	3.00
09/18/2009	4.65	23	3.00
09/17/2009	4.65	23	3.00
09/16/2009	5.81	23	3.00
09/15/2009	6.97	23	3.00
09/14/2009	6.97	23	3.00
09/13/2009	5.81	22	3.00
09/12/2009	6.97	21	3.00
09/11/2009	6.97	21	3.00
09/10/2009	9.29	20	3.00
09/09/2009	4.65	20	3.00
09/08/2009	3.49	23	3.00
09/07/2009	6.97	23	3.00
09/06/2009	6.97	23	3.00
09/05/2009	5.81	20	3.00
09/04/2009	4.65	20	3.00
09/03/2009	1.17	20	3.00
09/02/2009	16.30	34	6.00
09/01/2009	5.81	16	3.00
08/31/2009	6.97	12	3.00
08/30/2009	4.65	20	3.00
08/29/2009	6.97	20	3.00
08/28/2009	9.29	20	3.00
08/27/2009	4.65	20	3.00
08/26/2009	9.29	20	3.00
08/25/2009	6.97	20	3.00
08/24/2009	6.97	20	3.00
08/23/2009	5.81	19	3.00
08/22/2009	5.81	18	3.00
08/21/2009	9.29	18	3.00
08/20/2009	9.29	18	3.00
Total:	2,589.40	8,099	3,579.00

Notes

<DT> = Down Time

<GM> = Gas Meter



Daily Production Report

Ginger Mc 2

Selected Time Frame: Last Year

Date: 8/19/2010
Time: 1:49 PM

Daily Production
Date
Average:

Oil
7.13

Gas
22

Water
9.86

Notes

<DT> = Down Time

<GM> = Gas Meter