Orde	r Number AP	l Number	Operator			County		
	115 30	125-39.128	Conoco Phillip	s Company		Lea		
Orde	r Date	Well Name		Number		Location		
10	-13-10	Warren Uni	+	354	<u>B</u>	27 205	38E	
				Oil %	UL Gas %	Sec T (+Dir)	R((+Dir)	
Pool 1	2965 ] U	Varren-Blin	ehry Tubb	83				
Pool 2 // 3	5080 L	Norren Dri	nKard					
Pool 3		n Salas an Salas and Angle Angle and Salas and Angle Ang						
Pool 4		Salat for the growth of the second and the second						
Com	ments: Posted	d RBDMS	5 10-14-10	CoH				

DOWNHOLE COMMINGLE CALCULATIONS:	DHC-HO	B-415
OPERATOR: Conoco Phillips	30-025-	
PROPERTY NAME: Warren Unit		
WNULSTR: \$\frac{4}{354} - \B - 27-205-38E		
SECTION I: POOL NO. 1 Warren Blinebry Tubb	ALLOWABLE AMO	
POOL NO. 2 Warren Drinkard	142	
POOL NO. 3	1	
POOL NO. 4POOL TOT.	ALS 204	MCF
SECTION II: POOL NO. 1 Warren Blinebry Tubb	011 83%	<u> </u>
POOL NO. 2 Warren Drinkard	17%x284=	
POOL NO. 3	248,28	>
POOL NO. 4		
OIL SECTION III: 17% + 142 = 835,29 483	GAS	
SECTION IV: $\frac{93\%}{17\%} \times 835 = 693.05  \angle 69$	37 27	

Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	October 13, 2009 WELL API NO.
District II	CEMEONSERVATION DIVISION	30-025-39728
1301 W. Grand Ave., Artesia, NM 88210	1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410SE	P 27 2010 Santa Fe, NM 87505	STATE FEE  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	BRSOCD	6. State Off & Gas Lease No.
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Warren Unit
	Gas Well  Other	8. Well Number 354
2. Name of Operator ConocoPhill	ips Company	9. OGRID Number 217817
3. Address of Operator 3300 N "A		10. Pool name or Wildcat
		Warren: Blinebry-Tubb/ Drinkard
4. Well Location	12041 fact from the NI line and 141	25! foot from the E
Unit Letter B: Section 27	1206' feet from the N line and 14.  Township 20S Range 38E	NMPM CountyLea
The state of the s	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Manner of State of St	3552'	Control Name (Alexander)
12. Check A	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF IN	ITENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEDIAL WOR	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI	<del></del>
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEMEN	i Jor
_		
OTHER:	OTHER:   leted operations. (Clearly state all pertinent details, an	d give partinent dates, including estimated date
of starting any proposed we	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co.	
	one). DEE (CODE 19:19:7:1   1 time to 1 time pro Co	inpletions: Attach wellbore diagram of
proposed completion or rec		inpletions: Attach welloofe diagram of
proposed completion or rec ConocoPhillips request to downly	ompletion. Per R-11363 nole commingle production in the Warren:Blinebry-Tub	bb (62965) and the Warren: Drinkard (63080)
proposed completion or rec ConocoPhillips request to downly formations under the DHC autho	completion. Per R-1/363 nole commingle production in the Warren:Blinebry-Tubrity (HOB-0218) for pre-approved pools. The Warren:	bb (62965) and the Warren: Drinkard (63080)
proposed completion or rec ConocoPhillips request to downly	nole commingle production in the Warren: Blinebry-Tubrity (HOB-0218) for pre-approved pools. The Warren: 2'-7030'	bb (62965) and the Warren: Drinkard (63080)
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proposed completion or reconcoophillips request to downly formations under the DHC author and the Warren- Drinkard at 682  Allocation is based on a well test Warren: Blinebry-Tubb 82.8% Warren: Drinkard 17.2% Commingling will not reduce the Ownership intrest in both pools at Spud Date:  [O7/02/2010]	nole commingle production in the Warren: Blinebry-Tubrity (HOB-0218) for pre-approved pools. The Warren: 2'-7030'  Subtraction method  Evalue of the total remaining production. are the same  Rig Release Date: 07/10/2010  DHC-HOB-04	bb (62965) and the Warren: Drinkard (63080) Blinebry-Tubb is perforated at 6196'-6734'
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Proposed completion or reconcoophillips request to downly formations under the DHC author and the Warren- Drinkard at 682  Allocation is based on a well test Warren: Blinebry-Tubb 82.8% Warren: Drinkard 17.2% Commingling will not reduce the Ownership intrest in both pools at Spud Date:  Or/02/2010  I hereby certify that the information  SIGNATURE  Type or print name Brian D Maiorice	nole commingle production in the Warren:Blinebry-Tubrity (HOB-0218) for pre-approved pools. The Warren: 2'-7030'  //subtraction method  evalue of the total remaining production. are the same  Rig Release Date: 07/10/2010  DHC-HOB-04  above is true and complete to the best of my knowledge	bb (62965) and the Warren: Drinkard (63080) Blinebry-Tubb is perforated at 6196'-6734'  LS e and belief.  DATE 09/21/2010  @conocophillips.Perfone: (432)688-6913

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240

## State of New Mexico Energy Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

PISTRICT II P O. Drawer DD, Artesia, NM 88211-0719

1900 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

SEP 27 2010

HOBBSOCIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 ☐ AMENDED REPORT

		W]	ELL LOC	ATION A	AND ACRE	CAGE DED	ICATIO	N PLAT		
API	720	Pool Code 63080			Pool Name WARREN: DRINKAR C					
30-025 Property 31493	Code	1 .	16700	<u>, o c</u>	Property WARREN	Name	<u>, 1) RIA</u>	IKARC	Well Num 354	
OGRID No. 217817				Operator Name CONOCOPHILLIPS					Elevation 3552'	
		L	200	V	Surface I	ocation		M. L	1	
UL or lot No.	Section	Township	Range	Lot Idn	Feet from t	ne North/Sou	uth line	Feet from the	East/West line	County
В	27	20-S	38-E		1206	NOR	?TH	1435	EAST	LEA
			Bottom	Hole Loc	eation If D	fferent Fro	m Surf	ace		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	ne North/Sou	uth line	Feet from the	East/West line	County
Dedicated Acre	s Joint o	r Infill Co	onsolidation	Code Or	der No.					
40										
NO A <b>LLOWA</b>	BLE WILL					NTIL ALL IN APPROVED			CONSOLIDATE	D OR A
				X	3558.2' 3546.1' ane Coordinate = 870,182.4 = 565,123.8	3552.9' 1435	,	I hereby contained Nover  Date Surveye  Signature  LEG 44  Title  G/23  Date  SURVEYO  I hereby certify on this plat we actual surveys upervison an orrect to the  Nover  Date Surveye  Signature &	D. MATORIN	TION  In on shown the notes of under my true and the shown the sho

NOTE:

1) Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.

W.O. Num.

Certificate No. MACON McDONALD C 12185 PROJETSSIONAL THE

### State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

SEP 27 2010

DISTRICT II
P.O. Drawer DD, Artesia, NM 862117=9719 C OIL CONSERVATION DIVISION
OIL CONSERVATION DIVISION
Dacheco 2040 South Pacheco Santa Fe, NM 87505

☐ AMENDED REPORT

## 2040 South Pacheco, Santa Fe, NM 87505RSUCD

		HOBD?	JUUU							
		WH	ELL LOC	ATION A	AND ACREAC	GE DEDICATION	N PLAT			
API		Pool Code				<b>D</b>	<b>D</b>			
30-025-39728 Property Code			62965 WALREN: BliNEBA				NEBRI-T	1-7-35 046		
				62965 WARREN : BliNEBRY-T Property Name WARREN UNIT					Well Number	
31493			·		354					
OGRID N					Elevation					
21781	7				CONOCOPHILL	.IPS		3552'		
Surface Location										
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	27	20-S	38-E		1206	NORTH	1435	EAST	LEA	
Bottom Hole Location If Different From Surface										
UL or lot No.	UL or lot No. Section Township		Range Lot Idn		Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acre	s Joint o	r Infill Co	nsolidation	Code Or	der No.	<u> </u>		L		
40	ļ									
NO ALLOWA	BLE WILL	BE ASSI	GNED TO	THIS CON	MPLETION UNT	IL ALL INTERES'	TS HAVE BEEN	CONSOLIDATE	D OR A	
						PROVED BY THE				
OPERATOR CERTIFICATION										
					]		1 1	y certify the the inj	1	
				206		best of my knou	ı ıs true and comple oledae and belief	te to the		
					7			<u></u>		
					3558.2	3552.9 <b>'</b>	11 5 1			
						     1475'	1 8-1/2	سنت_		
				Summe		1435'	Signature	-		

# 3546.1 <u>Plane Coordinate</u> X = 870,182.4 Y = 565,123.8 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my upervison and that the same is true and orrect to the best of my belief November 24, 2009 Date Surveyed Signature & Seal of Mill account of the Professional Control of the Pro Professional Surveyor ME NOTE: Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North W.O. Num: 2009-Certificate No. MACON McDONALD 632185 American Datum of 1927. Distances shown hereon are mean horizontal surface values.