

DATE IN 10-14-10	SUSPENSE	ENGINEER D.K. B.	LOGGED IN 10-14-10	TYPE DHC	APP NO. 1028751005
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



Burlington

Henceforth DCPM

ADMINISTRATIVE APPLICATION CHECKLIST

30-045-07262
2010 OCT 14 P 1:05

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

4326

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or X Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Crystal Tafuya
Print or Type Name

Crystal Tafuya
Signature

Staff Regulatory Tech
Title

10/12/2010
Date

crystal.tafuya@conocoPhillips.com
e-mail Address

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE

 X Single Well
 Establish Pre-Approved Pools
 EXISTING WELLBORE
 X Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Burlington Resources Oil & Gas Company LP	P.O.Box 4289	Farmington, NM 87499
Operator	Address	

Hancock	4	Unit M, Sec. 23, 028N, 009W	SAN JUAN
Lease	Well No.	Unit Letter-Section-Township-Range	County

OGRID No: 14538 Property Code 7076 API No. 30045072620000 Lease Type: X Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BLANCO FRUITLAND SAND	BASIN FRUITLAND COAL	AZTEC PICTURED CLIFFS
Pool Code	72280	71629	71280
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2980'- 3090' Estimated	3100'-3230' Estimated	3244'-3302'
Method of Production (Flowing or Artificial Lift)	New Zone	New Zone	Producing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A – 150% Rule	N/A – 150% Rule	N/A – 150% Rule
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000	BTU 1000	BTU 1000
Producing, Shut-In or New Zone	New Zone	New Zone	Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates: N/A	Date: N/A Rates: N/A	Date: May 2010 Rates: 1737 MCF
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes X No
Yes No

Are all produced fluids from all commingled zones compatible with each other?

Yes X No

Will commingling decrease the value of production?

Yes No X

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes X No

NMOCD Reference Case No. applicable to this well:

Attachments:

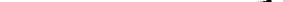
- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineer DATE 10/11/10

TYPE OR PRINT NAME Bill Akwari, Engineer TELEPHONE NO. (505) 326-9700

E-MAIL ADDRESS Bill.N.Akwari @conocophillips.com

Hancock 4

Unit M, Section 23, T28N, R9W

The Hancock 4 is a Fruitland Coal, Fruitland Sand and Pictured Cliffs recomple. A cased hole neutron log will be run prior to completion to identify the Fruitland Coal, Fruitland Sand and Pictured Cliffs zones. If the Fruitland Coal, Fruitland Sand and Pictured Cliffs horizons can be isolated, a separator test will be performed and the allocation will be assigned with results using the subtraction method applied to the rate. In the event that the Fruitland Coal, Fruitland Sand and Pictured Cliffs can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Fruitland Coal, Fruitland Sand and Pictured Cliffs. All documentation will be submitted to the Aztec NMOCD office.

Section A

Date **APRIL 8, 1959**

Operator **EL PASO NATURAL GAS COMPANY** **Hancock** **NM 04209**
 Well No. **4(PM)** **M** **Section 23** **28-N** **9-W**
 Location **1090** **SOUTH** **990** **WEST**
 County **SAN JUAN** **6980** **160 & 320**
 Name of stratum **PICTURED CLIFF AND MESA VERDE** **AZTEC P.C. & BLANCO M.V.**

1. Is the operator the owner of the well and has the well been drilled and completed?
 Yes ☐ No ☒

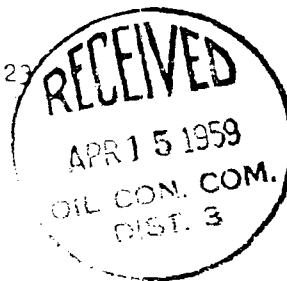
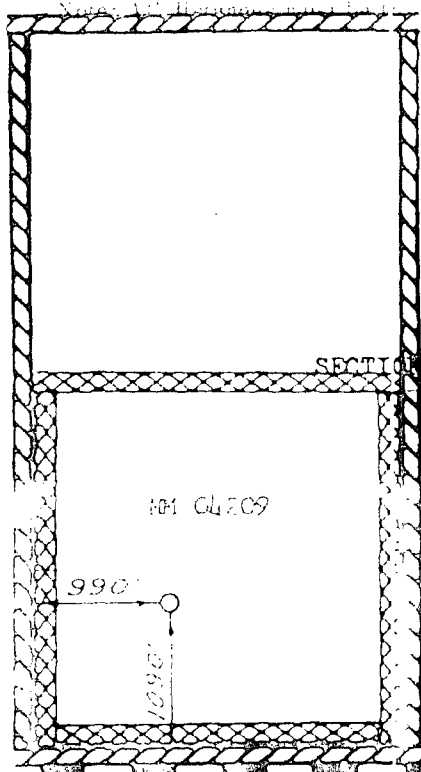
2. If the answer to question 1 is "No", have the interests in the well been acquired by the operator?
 Acquisition of interests Yes ☒ No ☐ If so, when? **Operating Agreement**

3. If the answer to question 1 is "No", have the interests in the well been acquired by the operator?
 Acquisition of interests Yes ☐ No ☐ If so, when?

Section B

This is to certify that the operator of the well described in Section A has been duly licensed by the New Mexico Oil and Gas Commission.

El Paso Natural Gas Company
 Operator
 Original Signed **C. D. COX**
Box 997
 Farmington, New Mexico



RECEIVED
APR 14 1959
 GEOLOGICAL
 NEW MEXICO

Notes

Farmington, New Mexico

DECEMBER 2, 1958
David O. Kilmer

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102
Permit 117855

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-07262	2. Pool Code 72280	3. Pool Name BLANCO-FRUITLAND SAND (G)
4. Property Code 7076	5. Property Name HANCOCK	6. Well No. 004
7. OGRHD No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6980

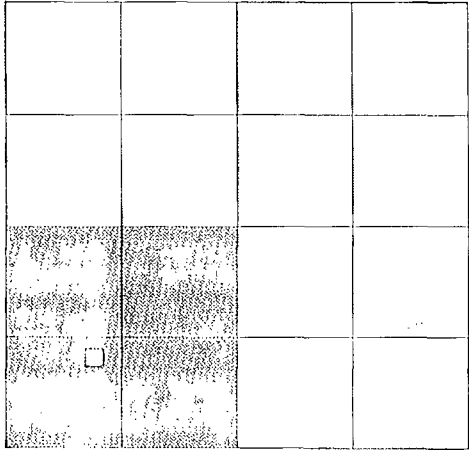
10. Surface Location

UL - Lot M	Section 23	Township 28N	Range 09W	Lot Idn	Feet From 1090	N/S Line S	Feet From 990	E/W Line W	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 160.00SW/4	13. Joint or Infill	14. Consolidation Code	15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> E-Signed By: <i>Patsy Clugston</i> Patsy Clugston Title: Sr. Regulatory Specialist Date: 9/7/10 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Surveyed By: David Kilven Date of Survey: 12/2/1958 Certificate Number: 1760
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District I

1625 N. French Dr., H. J. Asst, NM 88240
Phone:(505) 743-6170 Fax:(505) 393-0720

District II

1501 W. Grand Ave., Santa Fe, NM 87505
Phone:(505) 743-6170 Fax:(505) 743-6170

District III

1000 Rio Brazos Rd., Arroyo, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102
Permit 117855

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-07262	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 7076	5. Property Name HANCOCK	6. Well No. 004
7. Operator Code 14528	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6980

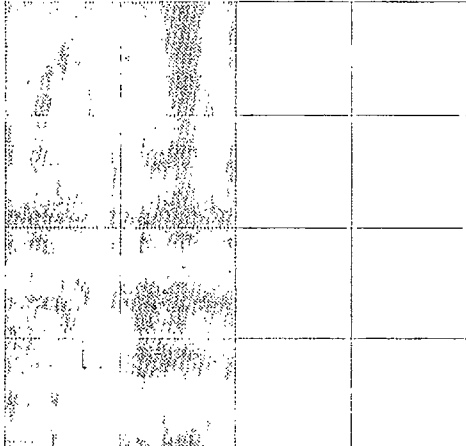
10. Surface Location

TL - Lot	Sec.	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	23	28N	09W		1090	S	990	W	SAN JUAN

11. Bottom Hole Location If Different From Surface

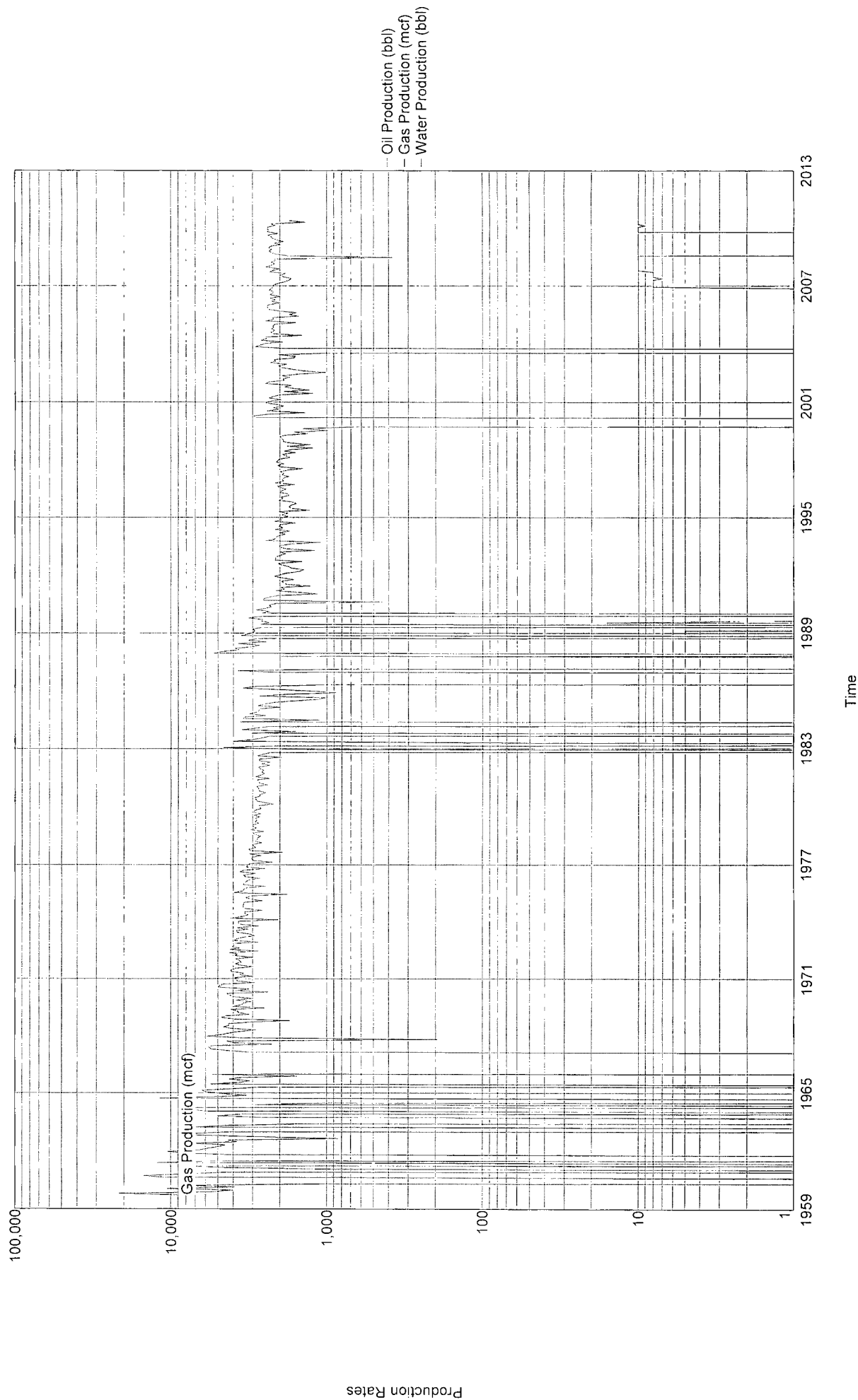
TL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 w/2		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief, and that this organization either owns a working interest or a leased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill a well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> E-Signed By: <i>Patsy Clugston</i> Patsy Clugston Title: Sr. Regulatory Specialist Date: 9/7/10
	SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Surveyor: David Elven Date of Survey: 12/2/1958 Well Name: Elven 1760

Lease Name: HANCOCK
County, State: SAN JUAN, NM
Operator: BURLINGTON RESOURCES O&G CO LP
Field: AZTEC
Reservoir: PICTURED CLIFFS
Location: 23 28N 9W NE SW SW

HANCOCK - AZTEC



Summary Production Report

Lease Name: HANCOCK

Lease Number:	007076	Cum Oil:	25
Operator Name:	BURLINGTON RESOURCES O&G	Cum Gas:	1,629,185
State:	NEW MEXICO	Cum Water:	417
County:	SAN JUAN	First Production Date:	JUN 1959
Field:	AZTEC	Last Production Date:	MAY 2010
Production ID:	SUM0430450726271280		
Reservoir Name:	PICTURED CLIFFS		
Prod Zone:	PICTURED CLIFFS		
Basin Name:	SAN JUAN BASIN		
Status:	ACTIVE GAS		

Annual Production

(51 years)

Year	Oil BBLS	Gas MCF	Water BBLS
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Beginning

Cum:	41,650		
1959	40,020		
1960	62,764		
1961	53,648		
1962	59,279		
1963	24,486		
1964	49,423		
1965	46,464		
1967	44,529		
1968	46,361		
1969	42,630		
1970	46,899		
1971	43,762		
1972	44,055		
1973	41,878		
1974	39,660		
1975	37,345		
1976	38,295		
1977	34,226		
1978	34,019		
1979	33,852		
1980	32,153		
1981	31,804		
1982	26,266		
1983	27,090		
1984	27,992		
1985	22,558		2
1986	11,633		1
1987	11,825		1
1988	1	37,008	9
1989	23	27,625	10
1990	1	26,936	11
1991		21,307	8
1992		22,102	7

1993	22,425	9
1994	23,429	10
1995	21,139	4
1996	22,938	9
1997	22,818	9
1998	20,559	6
1999	13,745	3
2000	22,664	9
2001	22,921	8
2002	21,192	6
2003	20,498	7
2004	26,714	11
2005	24,609	8
2006	26,619	19
2007	24,240	101
2008	24,550	70
2009	26,650	30
2010	9,931	49
Totals:	25	1,629,185
		417

Monthly Production

Date MO/YR	Oil BBLS	Gas MCF	Water BBLS	# of Wells	Days on
JUN 1959				1	
JUL 1959				1	
AUG 1959				1	
SEP 1959		8,934		1	
OCT 1959		21,490		1	
NOV 1959		5,570		1	
DEC 1959		4,026		1	
Totals: 1959		40,020			
JAN 1960		10,524		1	
FEB 1960		3,871		1	
MAR 1960		8,289		1	
APR 1960		1,114		1	
MAY 1960				1	
JUN 1960				1	
JUL 1960				1	
AUG 1960		11,402		1	
SEP 1960		14,902		1	
OCT 1960		8,234		1	
NOV 1960		4,428		1	
DEC 1960				1	
Totals: 1960		62,764			
JAN 1961		905		1	
FEB 1961		4,524		1	
MAR 1961		7,842		1	

APR 1961				1
MAY 1961	12,233			1
JUN 1961	5,148			1
JUL 1961				1
AUG 1961				1
SEP 1961				1
OCT 1961	4,504			1
NOV 1961	8,009			1
DEC 1961	10,483			1
Totals:				
1961		53,648		
JAN 1962	6,520			1
FEB 1962	5,798			1
MAR 1962	5,000			1
APR 1962	4,425			1
MAY 1962	7,269			1
JUN 1962	3,766			1
JUL 1962	4,284			1
AUG 1962	837			1
SEP 1962	2,838			1
OCT 1962	6,891			1
NOV 1962	7,356			1
DEC 1962	4,295			1
Totals:				
1962		59,279		
JAN 1963				1
FEB 1963				1
MAR 1963	7,261			1
APR 1963	4,373			1
MAY 1963	1,625			1
JUN 1963				1
JUL 1963				1
AUG 1963				1
SEP 1963	2,614			1
OCT 1963	5,016			1
NOV 1963	3,597			1
DEC 1963				1
Totals:				
1963		24,486		
JAN 1964	5,840			1
FEB 1964	7,722			1
MAR 1964	7,435			1
APR 1964				1
MAY 1964	2,868			1
JUN 1964	1,249			1
JUL 1964				1
AUG 1964				1
SEP 1964	11,721			1
OCT 1964	4,769			1
NOV 1964	3,281			1
DEC 1964	4,538			1
Totals:				
1964		49,423		

JAN 1965	5,977		1
FEB 1965	6,347		1
MAR 1965	4,073		1
APR 1965	2,837		1
MAY 1965			1
JUN 1965	5,573		1
JUL 1965	3,640		1
AUG 1965	3,142		1
SEP 1965	4,233		1
OCT 1965	3,667		1
NOV 1965	1,571		1
DEC 1965	5,404		1
Totals:			
1965	46,464		

JAN 1967			1
FEB 1967	3,162		1
MAR 1967	4,431		1
APR 1967	5,507		1
MAY 1967	5,729		1
JUN 1967	5,414		1
JUL 1967	2,228		1
AUG 1967	3,975		1
SEP 1967	4,384		1
OCT 1967	195		1
NOV 1967	3,615		1
DEC 1967	5,889		1
Totals:			
1967	44,529		

JAN 1968	4,741		1
FEB 1968	4,241		1
MAR 1968	3,728		1
APR 1968	2,859		1
MAY 1968	4,124		1
JUN 1968	4,598		1
JUL 1968	4,255		1
AUG 1968	4,258		1
SEP 1968	3,125		1
OCT 1968	1,727		1
NOV 1968	3,929		1
DEC 1968	4,776		1
Totals:			
1968	46,361		

JAN 1969	4,410		1
FEB 1969	3,171		1
MAR 1969	3,675		1
APR 1969	3,767		1
MAY 1969	4,161		1
JUN 1969	2,520		1
JUL 1969	4,033		1
AUG 1969	3,516		1
SEP 1969	3,470		1
OCT 1969	3,068		1
NOV 1969	3,848		1
DEC 1969	2,991		1

Totals:			
1969		42,630	
JAN 1970		3,984	
FEB 1970		4,192	
MAR 1970		4,363	
APR 1970		2,365	
MAY 1970		3,837	
JUN 1970		3,175	
JUL 1970		4,968	
AUG 1970		4,877	
SEP 1970		4,637	
OCT 1970		2,922	
NOV 1970		3,783	
DEC 1970		3,796	
Totals:			
1970		46,899	
JAN 1971		3,923	
FEB 1971		3,017	
MAR 1971		3,627	
APR 1971		3,413	
MAY 1971		4,127	
JUN 1971		4,128	
JUL 1971		3,831	
AUG 1971		2,977	
SEP 1971		3,655	
OCT 1971		3,865	
NOV 1971		3,537	
DEC 1971		3,662	
Totals:			
1971		43,762	
JAN 1972		3,825	
FEB 1972		3,007	
MAR 1972		3,885	
APR 1972		3,745	
MAY 1972		4,237	
JUN 1972		2,743	
JUL 1972		4,199	
AUG 1972		3,647	
SEP 1972		4,077	
OCT 1972		3,938	
NOV 1972		4,001	
DEC 1972		2,751	
Totals:			
1972		44,055	
JAN 1973		3,938	
FEB 1973		3,803	
MAR 1973		3,473	
APR 1973		2,898	
MAY 1973		3,163	
JUN 1973		3,765	
JUL 1973		3,824	
AUG 1973		3,203	
SEP 1973		3,781	

OCT 1973	2,761			
NOV 1973	3,571			
DEC 1973	3,698			
Totals:				
1973	41,878			
JAN 1974	3,710			
FEB 1974	2,041			
MAR 1974	4,139			
APR 1974	3,507			
MAY 1974	3,220			
JUN 1974	3,362			
JUL 1974	3,367			
AUG 1974	2,614			
SEP 1974	3,361			
OCT 1974	3,458			
NOV 1974	3,450			
DEC 1974	3,431			
Totals:				
1974	39,660			
JAN 1975	3,393			
FEB 1975	2,596			
MAR 1975	3,122			
APR 1975	3,339			
MAY 1975	3,017			
JUN 1975	1,814			
JUL 1975	3,954			
AUG 1975	3,455			
SEP 1975	3,430			
OCT 1975	3,275			
NOV 1975	2,503			
DEC 1975	3,447			
Totals:				
1975	37,345			
JAN 1976	3,399			
FEB 1976	3,308			
MAR 1976	3,147			
APR 1976	2,695			
MAY 1976	3,336			
JUN 1976	3,444			
JUL 1976	2,870			
AUG 1976	3,627			
SEP 1976	3,427			
OCT 1976	2,511			
NOV 1976	3,268			
DEC 1976	3,263			
Totals:				
1976	38,295			
JAN 1977	3,143			
FEB 1977	2,242			
MAR 1977	2,977			
APR 1977	3,034			
MAY 1977	3,023			
JUN 1977	2,645			

JUL 1977	3,160	1	
AUG 1977	1,910	1	
SEP 1977	3,069	1	
OCT 1977	3,196	1	
NOV 1977	2,847	1	
DEC 1977	2,980	1	
Totals:			
1977	34,226		
JAN 1978	2,970	1	
FEB 1978	2,611	1	
MAR 1978	2,886	1	
APR 1978	2,790	1	
MAY 1978	2,791	1	
JUN 1978	2,677	1	
JUL 1978	2,881	1	
AUG 1978	2,985	1	
SEP 1978	2,546	1	
OCT 1978	3,068	1	
NOV 1978	2,840	1	
DEC 1978	2,974	1	
Totals:			
1978	34,019		
JAN 1979	2,997	1	
FEB 1979	2,742	1	
MAR 1979	2,900	1	
APR 1979	2,822	1	
MAY 1979	2,884	1	
JUN 1979	2,701	1	
JUL 1979	2,936	1	
AUG 1979	2,668	1	
SEP 1979	2,945	1	
OCT 1979	2,905	1	
NOV 1979	2,669	1	
DEC 1979	2,683	1	
Totals:			
1979	33,852		
JAN 1980	2,741	1	31
FEB 1980	2,212	1	29
MAR 1980	2,529	1	29
APR 1980	2,840	1	26
MAY 1980	2,858	1	31
JUN 1980	2,909	1	30
JUL 1980	2,689	1	31
AUG 1980	2,697	1	31
SEP 1980	2,472	1	30
OCT 1980	2,697	1	31
NOV 1980	2,751	1	30
DEC 1980	2,758	1	31
Totals:			
1980	32,153		
JAN 1981	2,836	1	31
FEB 1981	2,429	1	23
MAR 1981	2,721	1	28

APR 1981	2,734	1	30
MAY 1981	2,813	1	31
JUN 1981	2,343	1	18
JUL 1981	2,871	1	31
AUG 1981	2,656	1	31
SEP 1981	2,521	1	29
OCT 1981	2,631	1	31
NOV 1981	2,551	1	30
DEC 1981	2,698	1	31
Totals: 1981	31,804		
JAN 1982	2,760	1	31
FEB 1982	2,345	1	21
MAR 1982	2,629	1	30
APR 1982	2,333	1	30
MAY 1982	2,712	1	31
JUN 1982	2,729	1	30
JUL 1982	1,954	1	24
AUG 1982	2,793	1	31
SEP 1982	2,553	1	27
OCT 1982	2,328	1	25
NOV 1982		1	
DEC 1982	1,130	1	8
Totals: 1982	26,266		
JAN 1983	4,636	1	29
FEB 1983	2,245	1	23
MAR 1983		1	
APR 1983	68	1	
MAY 1983	3,996	1	23
JUN 1983	3,036	1	26
JUL 1983	2,612	1	21
AUG 1983	2,355	1	22
SEP 1983		1	
OCT 1983	3,062	1	17
NOV 1983	1,573	1	8
DEC 1983	3,507	1	27
Totals: 1983	27,090		
JAN 1984	2,888	1	31
FEB 1984	2,395	1	23
MAR 1984		1	
APR 1984		1	
MAY 1984	3,602	1	24
JUN 1984	1,120	1	6
JUL 1984	3,468	1	22
AUG 1984	3,368	1	29
SEP 1984	2,495	1	25
OCT 1984	3,152	1	31
NOV 1984	2,766	1	30
DEC 1984	2,738	1	31
Totals: 1984	27,992		

JAN 1985	2,713		1	31
FEB 1985	1,983		1	23
MAR 1985	2,777		1	31
APR 1985	2,546		1	30
MAY 1985	2,174		1	25
JUN 1985	1,591		1	18
JUL 1985	1,127		1	29
AUG 1985	1,025		1	26
SEP 1985	2,730		1	30
OCT 1985	1,829	1	1	31
NOV 1985	880		1	23
DEC 1985	1,183	1	1	31
Totals:				
1985	22,558	2		
JAN 1986	1,963	1	1	31
FEB 1986	3,485		1	28
MAR 1986	2,948		1	18
APR 1986	1,061		1	11
MAY 1986			1	
JUN 1986			1	
JUL 1986			1	
AUG 1986			1	
SEP 1986			1	
OCT 1986			1	
NOV 1986			1	
DEC 1986	2,176		1	10
Totals:				
1986	11,633	1		
JAN 1987	3,731		1	23
FEB 1987	838		1	6
MAR 1987			1	
APR 1987			1	
MAY 1987			1	
JUN 1987			1	
JUL 1987			1	
AUG 1987			1	
SEP 1987			1	
OCT 1987	1,971		1	21
NOV 1987			1	
DEC 1987	5,285	1	1	30
Totals:				
1987	11,825	1		
JAN 1988	4,695	1	1	31
FEB 1988	3,678	1	1	25
MAR 1988	3,906	1	1	31
APR 1988	3,005	1	1	21
MAY 1988	2,709	1	1	23
JUN 1988	3,718	1	1	30
JUL 1988	2,454		1	31
AUG 1988	3,250		1	31
SEP 1988	2,836	1	1	29
OCT 1988			1	
NOV 1988	3,541	1	1	30
DEC 1988	3,216	1	1	31

Totals:					
1988	<u>1</u>	<u>37,008</u>	<u>9</u>		
JAN 1989		2,967	1	1	31
FEB 1989	5	2,909	1	1	28
MAR 1989		3,001	1	1	31
APR 1989		2,643	1	1	29
MAY 1989				1	
JUN 1989		2,673	1	1	24
JUL 1989	16	2,348	1	1	27
AUG 1989	2	2,635	1	1	31
SEP 1989		2,595	1	1	9
OCT 1989		3,206	1	1	31
NOV 1989		2,648	1	1	30
DEC 1989				1	
Totals:					
1989	<u>23</u>	<u>27,625</u>	<u>10</u>		
JAN 1990		2,612	1	1	31
FEB 1990		2,342	1	1	28
MAR 1990	1	2,848	1	1	31
APR 1990		2,478	1	1	30
MAY 1990		2,285	1	1	31
JUN 1990		2,355	1	1	30
JUL 1990		2,115	1	1	31
AUG 1990		439		1	27
SEP 1990		2,558	1	1	30
OCT 1990		2,550	1	1	31
NOV 1990		2,311	1	1	30
DEC 1990		2,043	1	1	31
Totals:					
1990	<u>1</u>	<u>26,936</u>	<u>11</u>		
JAN 1991		1,145		1	4
FEB 1991		1,509		1	16
MAR 1991		2,126	1	1	31
APR 1991		1,878	1	1	30
MAY 1991		1,973	1	1	31
JUN 1991		1,272		1	24
JUL 1991		1,817	1	1	24
AUG 1991		1,899	1	1	25
SEP 1991		1,952	1	1	30
OCT 1991		1,613		1	23
NOV 1991		1,935	1	1	30
DEC 1991		2,188	1	1	31
Totals:					
1991	<u></u>	<u>21,307</u>	<u>8</u>		
JAN 1992		2,003	1	1	31
FEB 1992		1,845	1	1	29
MAR 1992		1,516		1	31
APR 1992		1,404		1	30
MAY 1992		1,702		1	23
JUN 1992		1,756		1	30
JUL 1992		1,957	1	1	26
AUG 1992		2,062	1	1	26
SEP 1992		1,441		1	20

OCT 1992	2,150	1	1	31
NOV 1992	2,139	1	1	30
DEC 1992	2,127	1	1	31
Totals:				
1992	22,102	7		
JAN 1993	1,988	1	1	31
FEB 1993	1,846	1	1	28
MAR 1993	1,996	1	1	31
APR 1993	1,181		1	23
MAY 1993	1,823	1	1	29
JUN 1993	2,006	1	1	30
JUL 1993	2,029	1	1	31
AUG 1993	1,682		1	24
SEP 1993	1,097		1	17
OCT 1993	2,458	1	1	31
NOV 1993	2,159	1	1	30
DEC 1993	2,160	1	1	31
Totals:				
1993	22,425	9		
JAN 1994	2,056	1	1	31
FEB 1994	1,856	1	1	28
MAR 1994	2,014	1	1	31
APR 1994	1,721		1	24
MAY 1994	2,145	1	1	31
JUN 1994	1,911	1	1	30
JUL 1994	2,027	1	1	31
AUG 1994	1,978	1	1	31
SEP 1994	1,596		1	23
OCT 1994	2,162	1	1	31
NOV 1994	1,965	1	1	30
DEC 1994	1,998	1	1	31
Totals:				
1994	23,429	10		
JAN 1995	1,776		1	27
FEB 1995	1,964	1	1	28
MAR 1995	1,767		1	25
APR 1995	2,035	1	1	30
MAY 1995	1,294		1	25
JUN 1995	1,674		1	30
JUL 1995	1,749		1	31
AUG 1995	1,697		1	31
SEP 1995	1,568		1	30
OCT 1995	1,656		1	24
NOV 1995	2,033	1	1	30
DEC 1995	1,926	1	1	31
Totals:				
1995	21,139	4		
JAN 1996	1,966	1	1	31
FEB 1996	1,760		1	29
MAR 1996	1,776		1	24
APR 1996	1,982	1	1	30
MAY 1996	1,968	1	1	31
JUN 1996	1,822	1	1	28

JUL 1996	1,990	1	1	31
AUG 1996	2,088	1	1	31
SEP 1996	1,600		1	6
OCT 1996	2,150	1	1	30
NOV 1996	1,900	1	1	30
DEC 1996	1,936	1	1	31
Totals:				
1996	22,938	9		
JAN 1997	1,891	1	1	31
FEB 1997	1,756		1	28
MAR 1997	1,941	1	1	31
APR 1997	1,896	1	1	30
MAY 1997	1,983	1	1	31
JUN 1997	1,796		1	30
JUL 1997	1,428		1	31
AUG 1997	1,984	1	1	31
SEP 1997	2,080	1	1	30
OCT 1997	1,883	1	1	31
NOV 1997	2,105	1	1	30
DEC 1997	2,075	1	1	31
Totals:				
1997	22,818	9		
JAN 1998	2,007	1	1	31
FEB 1998	1,730		1	28
MAR 1998	1,825	1	1	31
APR 1998	1,939	1	1	30
MAY 1998	1,595		1	26
JUN 1998	1,882	1	1	30
JUL 1998	1,690		1	30
AUG 1998	1,222		1	20
SEP 1998	1,802	1	1	30
OCT 1998	1,279		1	31
NOV 1998	1,685		1	30
DEC 1998	1,903	1	1	31
Totals:				
1998	20,559	6		
JAN 1999	1,914	1	1	31
FEB 1999	1,957	1	1	28
MAR 1999	1,997	1	1	31
APR 1999	1,845		1	30
MAY 1999	1,322		1	31
JUN 1999	1,617		1	30
JUL 1999	983		1	31
AUG 1999	1,421		1	31
SEP 1999	689		1	30
OCT 1999			1	
NOV 1999			1	
DEC 1999			1	
Totals:				
1999	13,745	3		
JAN 2000			1	
FEB 2000			1	
MAR 2000	2,860	1	1	31

APR 2000	2,945	1	1	30
MAY 2000	2,372	1	1	31
JUN 2000	1,386		1	30
JUL 2000	2,412	1	1	31
AUG 2000	2,053	1	1	31
SEP 2000	2,206	1	1	30
OCT 2000	1,870	1	1	27
NOV 2000	2,081	1	1	27
DEC 2000	2,479	1	1	31
Totals:				
2000	22,664	9		
JAN 2001	2,322	1	1	31
FEB 2001	1,962	1	1	28
MAR 2001	2,358	1	1	31
APR 2001	2,207	1	1	30
MAY 2001	2,006	1	1	31
JUN 2001	1,231		1	30
JUL 2001	1,886	1	1	31
AUG 2001	1,286		1	16
SEP 2001	1,638		1	30
OCT 2001	1,865	1	1	31
NOV 2001	1,675		1	30
DEC 2001	2,485	1	1	31
Totals:				
2001	22,921	8		
JAN 2002	2,355	1	1	31
FEB 2002	1,879	1	1	28
MAR 2002	1,911	1	1	31
APR 2002	1,723		1	30
MAY 2002	1,938	1	1	31
JUN 2002	1,480		1	30
JUL 2002	1,018		1	28
AUG 2002	1,422		1	31
SEP 2002	1,683		1	30
OCT 2002	1,949	1	1	31
NOV 2002	2,028	1	1	30
DEC 2002	1,806		1	31
Totals:				
2002	21,192	6		
JAN 2003	2,310	1	1	31
FEB 2003	2,134	1	1	28
MAR 2003	2,178	1	1	31
APR 2003	1,640		1	30
MAY 2003	1,594		1	6
JUN 2003	2,042	1	1	19
JUL 2003	1,018		1	31
AUG 2003			1	
SEP 2003			1	
OCT 2003	2,023	1	1	31
NOV 2003	2,882	1	1	30
DEC 2003	2,677	1	1	31
Totals:				
2003	20,498	7		

JAN 2004	2,492	1	1	31
FEB 2004	1,916	1	1	29
MAR 2004	2,641	1	1	31
APR 2004	2,442	1	1	30
MAY 2004	2,460	1	1	31
JUN 2004	1,446		1	25
JUL 2004	2,184	1	1	30
AUG 2004	2,308	1	1	31
SEP 2004	2,149	1	1	30
OCT 2004	2,260	1	1	31
NOV 2004	2,194	1	1	30
DEC 2004	2,222	1	1	31
Totals:				
2004	<u>26,714</u>	<u>11</u>		
JAN 2005	2,143	1	1	31
FEB 2005	1,573		1	23
MAR 2005	2,463	1	1	28
APR 2005	2,199	1	1	30
MAY 2005	2,227	1	1	31
JUN 2005	1,524		1	23
JUL 2005	1,754		1	31
AUG 2005	1,561		1	31
SEP 2005	2,014	1	1	30
OCT 2005	2,348	1	1	31
NOV 2005	2,391	1	1	30
DEC 2005	2,412	1	1	31
Totals:				
2005	<u>24,609</u>	<u>8</u>		
JAN 2006	2,352	1	1	31
FEB 2006	2,009	1	1	28
MAR 2006	2,245	1	1	31
APR 2006	2,139	1	1	30
MAY 2006	2,322	1	1	31
JUN 2006	1,987	1	1	27
JUL 2006	2,322	1	1	31
AUG 2006	2,214	1	1	31
SEP 2006	2,207	1	1	30
OCT 2006	2,341	1	1	31
NOV 2006	2,245	1	1	30
DEC 2006	2,236	8	1	31
Totals:				
2006	<u>26,619</u>	<u>19</u>		
JAN 2007	2,183	8	1	31
FEB 2007	2,028	8	1	28
MAR 2007	1,845	8	1	31
APR 2007	1,735	8	1	30
MAY 2007	1,696	7	1	24
JUN 2007	1,903	8	1	30
JUL 2007	1,981	8	1	31
AUG 2007	1,838	8	1	31
SEP 2007	2,333	8	1	30
OCT 2007	2,211	10	1	31
NOV 2007	2,021	10	1	30
DEC 2007	2,466	10	1	31

Totals:					
2007		24,240	101		
JAN 2008		2,273	10	1	31
FEB 2008		2,164	10	1	29
MAR 2008		2,284	10	1	31
APR 2008		2,132	10	1	30
MAY 2008		2,176	10	1	31
JUN 2008		380	10	1	30
JUL 2008		1,784	10	1	31
AUG 2008		2,128		1	31
SEP 2008		2,258		1	30
OCT 2008		2,353		1	31
NOV 2008		2,257		1	30
DEC 2008		2,361		1	31
Totals:					
2008		24,550	70		
JAN 2009		2,298		1	31
FEB 2009		1,988		1	28
MAR 2009		2,187		1	31
APR 2009		1,891		1	30
MAY 2009		2,114		1	31
JUN 2009		2,245		1	30
JUL 2009		2,282		1	31
AUG 2009		2,386		1	31
SEP 2009		2,059		1	30
OCT 2009		2,419	10	1	31
NOV 2009		2,370	10	1	30
DEC 2009		2,411	10	1	31
Totals:					
2009		26,650	30		
JAN 2010		2,387	10	1	31
FEB 2010		2,142	9	1	28
MAR 2010		2,289	10	1	31
APR 2010		1,376	10	1	30
MAY 2010		1,737	10	1	31
Totals:					
2010		9,931	49		

HANCOCK 4 FS RC Data: Oct.2010-Oct.2010

Operator: Unknown

Field:

Zone:

Type: Other

Group: None

No

Active

Forecast

Production Cums

Oil: 0 MSTB

Gas: 0 MMSCF

Water: 0 MSTB

Cond: 0 MSTB

Oil Rate - Bbl/d

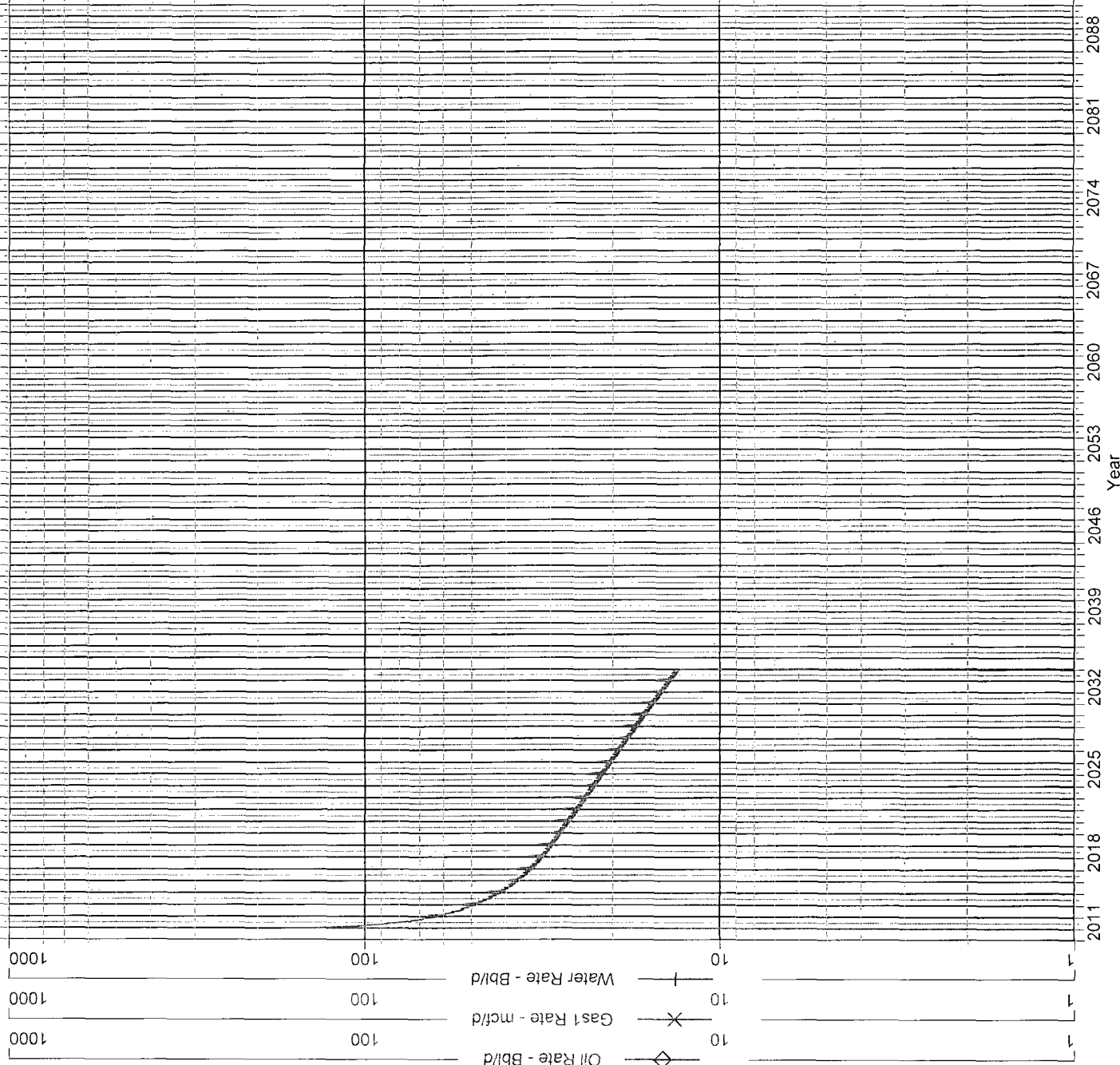
Cum: 0.00

Gas Rate - mcf/d

Cum: 0.00

Water Rate - Bbl/d

Cum: 0.00



HANCOCK 4 FC RC Data: Oct.2010-Oct.2010

Operator: Unknown

Field:

Zone:

Type: Other

Group: None

No

Active

Forecast

Production Cums

Oil: 0 MSTB

Gas: 0 MMSCF

Water: 0 MSTB

Cond: 0 MSTB

Oil Rate - Bbl/d

Cum: 0.00

Gas1 Rate - mcf/d

Cum: 0.00

Water Rate - Bbl/d

Cum: 0.00

