DHC-HOL Order Number	API Number Operation		County	
381 - A	30-025-39687 Aparte C	rparation	] [ hea	
Order Date	Well Name	Number	Location	
10-8-10	Eugene Wood	014	() 22 225 3 UL Sec T (+Dir) R (+	<u>7日</u> Dir)
		'Oil %	Gas %	
	1 OL A Ald. A.	1 20%	40%	
11060	Blinebry Dil & Gas			
LADY AND LID	Tubb Oil + Gas	14%	25%	
			24%	
19190	Drinkard	46%	$\underline{1 \approx 7^{\prime 0}}$	
	Wantz-Abo	20%	11%	
62700			7	
Comments:	osted in RBDMS 10-8-	10 COH		

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DOWNHOLE COMMINGLE CALCULATIONS: OPERATOR: <u>Apache Corporation</u> PROPERTY NAME: <u>Eugene</u> Wood WNULSTR: #14-6-22-225-37E	DHC- 1408-381-A 30-025-39687
SECTION I: POOL NO. 1 Blinebry Di 1+ Gas	ALLOWABLE AMOUNT
POOL NO. 2 TUBB Dil + Gas	<u>142 284</u> MCF
POOL NO. 3 Drinkard	<u>142</u> <u>852</u> MCF
POOL NO. 4 Wantz-Abo POOL TO	TALS 578 6258
SECTION II: POOL NO. 1 Blinebry Dilt Gas	011 <u>Gas</u> 20% 40%
POOLNO. 2 TUBB Dil + Gas	14% 25%
POOL NO. 3 Drinkard	4690 24%
POOLNO.4 Wantz- Abo	20%×578=115,6 11%0 <116>
SECTION III: 20% + 187 = 935	<u>GAS</u>
SECTION IV: $20^{9}/0 \times 935 = 187 \qquad 218 14^{9}/0 \times 935 = 130.9 \qquad 215 46^{9}/0 \times 935 = 430.1 \qquad 24 20^{9}/0 \times 935 = 187 \qquad 21$	817 317 (30 > 877

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Office	State of New Mexico	Form C-103
District 1 Energy,	Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88200	ONSERVATION DIVISION	30-025-39687
1301 W. Grand Ave., Artesia, NM 88210 OTL C District III 1000 Rio Brazos Rd., Aztec, NM 8740CT 0 6 201012 District IV	220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 874	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NMOBBSOCD 87505	-	
SUNDRY NOTICES AND RE	EPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLICATION FOR PE PROPOSALS.)		Eugene Wood
1. Type of Well: 🛛 Oil Well 🔲 Gas Well	Other.	8. Well Number 014
2. Name of Operator /		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, 1	FX 79705	Bli O&G(Oil)/Tu O&G(Oil)/Drinkard/WantzAbo
4. Well Location		L
	et from the North line and 143	
	winship 22S Range 37E	NMPM County Lea
17. Second Se	on (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate	Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION	TO: SUB	SEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE P PULL OR ALTER CASING MULTIPLE	—	
OTHER:		DHC-HOB-381 X
13 Describe proposed or completed operation		
<ol> <li>Describe proposed or completed operation of starting any proposed work). SEE RU</li> </ol>	ns. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
13. Describe proposed or completed operation of starting any proposed work). SEE RU or recompletion. R-11363	ns. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RU	ns. (Clearly state all pertinent details, an LE 1103. For Multiple Completions: A	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
of starting any proposed work). SEE RU or recompletion.	ns. (Clearly state all pertinent details, an LE 1103. For Multiple Completions: A we been included in the allocations for th	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion is DHC (HOB-381).
of starting any proposed work). SEE RU or recompletion. The Wantz: Abo, original completion, should ha Pool Names: Blinebry Oil & Gas (Oil) 6660 Tubb Oil & Gas (Oil) 60240	ns. (Clearly state all pertinent details, an LE 1103. For Multiple Completions: A two been included in the allocations for th Perforations: Blinebry 5392' - 5 Tubb 5943' - 6	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion is DHC (HOB-381). 660' 088'
of starting any proposed work). SEE RU or recompletion. The Wantz: Abo, original completion, should ha Pool Names: Blinebry Oil & Gas (Oil) 6660	ns. (Clearly state all pertinent details, an LE 1103. For Multiple Completions: A two been included in the allocations for th Perforations: Blinebry 5392' - 50 Tubb 5943' - 6 Drinkard 6258' - 6	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion is DHC (HOB-381). 660' 088' 491'
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of starting any proposed work). SEE RU or recompletion. R-1363 The Wantz: Abo, original completion, should ha Pool Names: Blinebry Oil & Gas (Oil) 6660 Tubb Oil & Gas (Oil) 60240 Drinkard 19190 Wantz: Abo 62700 The allocation method will be as follows, based OIL GAS WTR Blinebry 20% 40% 45% Tubb 14% 25% 7% Drinkard 46% 24% 22% Abo 20% 11% 26% Downhole commingling will not reduce the valu Spud Date: 03/29/2010	ns. (Clearly state all pertinent details, an LE 1103. For Multiple Completions: A eve been included in the allocations for th Perforations: Blinebry 5392' - 50 Tubb 5943' - 6 Drinkard 6258' - 60 Abo 6592' - 7 on offset production (see attached applie e of these pools. Ownership is the same Rig Release Date: 04/08/2010 DHC - HOB - 381 - and complete to the best of my knowledg TITLE Sr. Engr Tech	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion is DHC (HOB-381). 660' 088' 491' 109' cation for exception to Rule 303-C). e for each of these pools. A A te and belief. DATE <u>10/04/2010</u>
of starting any proposed work). SEE RU or recompletion. The Wantz: Abo, original completion, should ha Pool Names: Blinebry Oil & Gas (Oil) 6660 Tubb Oil & Gas (Oil) 60240 Drinkard 19190 Wantz: Abo 62700 The allocation method will be as follows, based OIL GAS WTR Blinebry 20% 40% 45% Tubb 14% 25% 7% Drinkard 46% 24% 22% Abo 20% 11% 26% Downhole commingling will not reduce the valu Spud Date: 03/29/2010 I hereby certify that the information above is true a	ns. (Clearly state all pertinent details, an LE 1103. For Multiple Completions: A eve been included in the allocations for th Perforations: Blinebry 5392' - 50 Tubb 5943' - 6 Drinkard 6258' - 6 Abo 6592' - 7' on offset production (see attached applie e of these pools. Ownership is the same Rig Release Date: 04/08/2010 DHC-HOB-381- and complete to the best of my knowledg	d give pertinent dates, including estimated date ttach wellbore diagram of proposed completion is DHC (HOB-381). 660' 088' 491' 109' cation for exception to Rule 303-C). e for each of these pools.
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DISTRICT I 1625 N. FRENCH DR., DISTRICT II 1301 W. GRAND AVEN	ļ	HOBBS	SOCD			W Mexico Resources Department	ION	. Submit to App	Form C-102 rised October 12, 2005 ropriate District Office State Lease - 4 Copies
DISTRICT III 1000 RIO BRAZOS					SOUTH ST. FI ta Fe, New Mer				Fee Lease - 3 Copies
DISTRICT IV 11885 S. ST. FRANCIS	DR., SANTA FE,	NM 87505	WELL L	OCATIO	N AND ACRE	EAGE DEDICAT	TON PLAT	o Amei	NDED REPORT
	APINumber		L	Pool Code		BLINE	Pool Name BRY DIL 4-	GAS (OK	_) ]
Property			L		Property Name EUGENE W	,		Well h	Yumber 4
OGRII 87.			······································	AP	Operator Name			Elev 33	ration 58'
01		L			Surface Locat	ion			
UL or lat No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	22	22-S	37-Е		1399	NORTH	1432	EAST	LEA
UL or lot No.	Section	Township	Range	Bottom Hol	e Location If Diffe	rent From Surface	Feet from the	East/West line	County
OL OF IGA NO.	beedab	Tontanp							,
Dedicated Acres	Joint or Inf	ill Cor	solidation Code	On	der No.	h			
40									
	NO ALLOW					NUNTIL ALL INTER APPROVED BY THE		N CONSOLIDATE	D
	GEODETIC CC NAD 27 SURFACE Y=5042. X=8663. LAT.=32.38 LONG.=103. LAT.=32'22 LONG.=103'0	7 NME LOCATION 34.4 N 85.1 E 30668' N 146533' W 2'50 40"N	· · · ·			1432'	I hereby cert true and compl belief, and that working interest land including bas a right to d to a contract with working interest agreement or a entered by the d REESA Printed Na SURVEN I hereby cert his plat was pl surveys made b that the same is belief.	Holland Holland TYOR CERTIFICA WYOR CERTIFICA tify that the well locatio obtach from field notes o by ne or under my supe s true and correct to the ULARY 21, 20 Yed	herein is owledge and owns a herest in the le location or tion pursuant neral or ling der heretofore 10/(4/10) Date ATION on shown on f actual revision, and best of my 10'/(26/20/0) ton 12641

DISTRICT I 1625 n. french dr., ho		40CT 08	2010	Energy,	State of Nev Minerals and Natural	W Mexico Resources Department			Form C-102
	ARTESIA, NM	408BS	072 c	11885	SOUTH ST. FI		SION	Submit to App	ised October 12, 2005 opriate District Office State Lease - 4 Copics Fee Lease - 3 Copies
DISTRICT III 1000 RIO BRAZOS RD.	., AZTEC, N	M 87410		Sant	ta Fe, New Mex	tico 87505			
DISTRICT IV 11885 S. ST. FRANCIS DR.	, SANTA FE, I	NM 87505	WELL LC	CATIO	N AND ACRE	AGE DEDICA	FION PLAT		NDED REPORT
	21 Number 5-39(	87		Pool Code		TTORR	Pool Name OIL+ GAS	(on)	-
Property Co	<u> </u>				Property Name EUGENE W			Well N	lumber 4
OGRID NO 873	0.			AP	Operator Name			Elev 33	ation 58'
075					Surface Locati				
UL or lot No. S	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	Fast/West line	County
G	22	22S	37-E		1399	NORTH	1432	EAST	LEA
UL or lot No. S	Section	Township	Range	Bottom Hol	e Location If Differ	North/South Line	Feet from the	East/West line	County
UL or tot No. S	Socion	- i ownsinp	Kange		Feet from the	Notity South The	reet from die	East west line	County
Dedicated Acres	Joint or Infi	ill Con	Lsolidation Code	Or	der No.			<b>_</b>	
40									
NC	) ALLOW					I UNTIL ALL INTER APPROVED BY THE		I CONSOLIDATE	D
LON	NAD 27 SURFACE L Y=50423 X≈86638 AT.=32.38 NG.=103.1 AT.=32'22	.0CATION 34.4 N 35.1 E - 30668' N 146533' W					I hereby cert true and comple- belief, and that i working interess land including the has a right to dr to a contract wi working interess agreement or a o entered by the d REESA Printed Nar SURVEY I hereby cert this plat was plo surveys made by that the same is belief. Date Survey Signature & Professiona	Holland Holland mc OR CERTIFICA ify that the well location where or under my super true and correct to the l UARY 2-1, 20 red	herein is weledge and owns a terest in the le location or ion pursuant heral or ing ler heretofore 10/4/10 Date ATION n shown on factual vision, and vest of my 10/26/2010 DN 12641

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DISTRICT I 1625 N. FRENCH DR., I	HOBBS, NM 882	DCT 06	2010	Energy	State of Ne , Minerals and Nature	ew Mexico al Resources Department			Form C-102
DISTRICT II 1301 W. GRAND AVENU	1	MUDUS			ERVAT SOUTH ST. F	ION DIVIS	SION	Submit to Appr	ised October 12, 2005 opriate District Office State Lease - 4 Copies Fee Lease - 3 Copies
DISTRICT III 1000 RIO BRAZOS R	RD., AZTEC, N	M 87410			ta Fe, New Me				To pak 5 copia
DISTRICT IV 11885 S. ST. FRANCIS E	DR., SANTA FE, '	NM 87505	WELL LO	OCATIO	N AND ACRI	EAGE DEDICAT	FION PLAT		VDED REPORT
	API Number		10	Pool Code				1	
<u>30-0</u> Property	225-3	7687		190	Property Nan	ж	DRINKARL		lumber
264	,				EUGENE W				4
OGRID 87				AI	Operator Nan PACHE CORP			Elev 33	1
					Surface Loca	tion		1	
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	22	22-S	37-E		1399	NORTH	1432	EAST	LEA
(	ı. <u> </u>					erent From Surface			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Inf	ill Con	solidation Code		der No.				
40									
	NO ALLOW	ABLE WILL	BE ASSIG	NED TO TI	IIS COMPLETIO	N UNTIL ALL INTER	ESTS HAVE BEEN	CONSOLIDATE	D
		OR	A NON-ST	ANDARD	JNIT HAS BEEN	APPROVED BY THE	E DIVISION		
	1				A I		OPERAT	OR CERTIFICA	ATION
GI	 					1432'	true and complet belief, and that it working interest land including th bas a right to dri to a contract will working interest,	Holland	owledge and owns a terest in the le location or ion pursuant heral or ling ter heretofore 10/4/10 Date
	SURFACE L Y=5042 X=86632 LAT.=32.38 ONG.=103.3	34.4 N 85.1 E <sup>-</sup> 80668' N 1465.33' W			<b>{  </b>		I hereby certing this plat was plot surveys made by	OR CERTIFICA fy that the well locatio tted from field notes of me or under my super rue and correct to the l	n shown on Factual vision, and
( )	LAT.=32'22 ONG.=103'C         				· ,       		Date Survèye Signature & Professional	Seal of	

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Property 264 OGRII 87	RD., AZTEC, 1 DR., SANTA FE API Number 025 - 2 y  Code 166 23	0885210 NM 87410 NM 87505	WELL L	CON 1188 Sa OCATIO Pool Code 2700 A	SERVA 5 SOUTH S inta Fe, New ON AND A Proper EUGEN Operat APACHE CC Surface	ty Name E WOOD or Name DRPORATION Location	VISI LICATI UT Z	ON PLAT Pool Name j ABO	Submit to App	Form C-10 vised October 12, 20 ropriate District 03 State Lease - 4 Cop Fee Lease - 3 Cop NDED REPOR Number 4 vation 58
UL or lot No. G	Section 22	Township	Range 5 37–E	Lot Idn	Feet from the 139	North/South lin 9 NOR		Feet from the 1432	East/West line EAST	County LEA
	~ Z				l	Different From Surf		1402		
UL or lot No. Dedicated Acres	Section	Township	Range Consolidation Code	Lot Idn	Feet from the Order No.	North/South lin		Feet from the	East/West line	County
					· · · · · · · · · · · · · · · · · · ·	6 6 6 7		I bereby centrue and compu- belief, and that working intere- land including	TOR CERTIFIC rtify that the information lete to the best of my kri t this organization eithe st or unleased mineral i the proposed bottom he	n herein is wwledge and r owns a nterest in the ole location or
	SEODETIC C					0 1 1 1 1 1 1 1 1 1 1 1 1 1		I bereby centrue and compu- belief, and than working interce land including has a right to de to a contract w working interce agreement or a entered by the Signature REESA	rtify that the information lete to the best of my kritic this organization eithers st or unleased mineral i the proposed bottom he trill this well at this loce with an owner of such an sst, or to a voluntary pool a compulsory pooling or division.	In herein is towledge and rowns a neterest in the tion pursuant interal or ling der heretofore $\frac{10}{4}$
	SEODETIC C NAD 2 SURFACE Y=5042 X=8662 LAT.=32.3 LONG.=103.	7 NME LOCATION 234 4 N 385.1 E 380668' N	,					OPERA I bereby centrue and compu- belief, and that working intere- land including has a right to di- to a contract w working intere- agreement or a entered by the Signature REESA Printed Na SURVE I hereby cent this plat was p- surveys madel	rtify that the information lete to the best of my kritic this organization eithers st or unleased mineral i the proposed bottom he trill this well at this loce with an owner of such an sst, or to a voluntary pool a compulsory pooling or division.	n herein is nowledge and rowns a netrest in the ole location or tition pursuant incral or fing der heretofore $\frac{10}{10}/4(10)$ Date ATION on shown on of actual rrvision, and

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