

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	CHEVRON	Contact	Kim Klahsen
Address	HCR 60, BOX 423 - Lovington, NM 88260	Telephone No.	Office: 575-396-4414 ext 228 Cellular: 432-894-3298
Physical:	56 Texas Camp Road, Lovington NM 88260		
Facility Name:	CVU-136 Water injection line	Facility Type:	Injection well

Surface Owner:	STATE of NM	Mineral Owner		Lease No.	
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LOCATION OF RELEASE-API # 30-025-25796

Longitude: degrees minutes seconds Latitude: degrees minutes seconds

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County	Lea
E	6	18.0S	35E		North		West		

NATURE OF RELEASE

WTR + 1001

Type of Release	Produced Water. Concentration at the CVU is	Volume of Release	276.56 bbls	Volume Recovered	200 bbls total
	53000 ppm chloride.	Produced Water		fluid	

Source of Release:	Injection well	Date and Hour of Occurrence	Oct 30, 2010 @ approx 12:00 Noon	Date and Hour of Discovery	Oct 30, 2010 @ 2:00 PM
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Was Immediate Notice Given?	x Yes <input type="checkbox"/> No Not Required	If YES, To Whom?	Mr. Larry Johnson
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By Whom?	Kim Klahsen		
Was a Watercourse Reached?	<input type="checkbox"/> Yes x No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
Injection line corroded below surface resulting in a release of 276.56 bbls of produced water to soil. Samples will be collected to determine if the soil meets remediation standards. A plan will be developed after delineation to determine the next course of action. It should be noted that the CVU 136 injection line released fluid directly adjacent to Well # CVU 106.

Describe Area Affected and Cleanup Action Taken.*
Approximately 200 feet long by 200 feet wide was impacted by the spill.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	Kim Klahsen	OIL CONSERVATION DIVISION	
Printed Name:	Kim Klahsen	Approved by: District Supervisor <i>[Signature]</i>	
Title:	HES Specialist	ENVIRONMENTAL ENGINEER	
Date:	November 5, 2010	Approval Date:	11.8.10
Phone:	432-894-3298	Expiration Date:	1.8.2011
Conditions of Approval:		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

X SUBMIT FINAL

IR# 11-10-2642

NLWJ 1031248783
PLWJ 1031249236

Documentation &
C-141 BY 1-8-2011