

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**OPERATOR**

☐ Initial Report ☒ Final Report

Name of Company: Targa Midstream Services L P	Contact: James Lingnau 575.394.2534, Chuck Tolsma 575.631.6026
Address: PO Box 1909 Eunice, NM 88231	Telephone No. (575) 394-2534
Facility Name: Eunice Gas Plant	Facility Type: Natural Gas Gathering System

Surface Owner: J. D. Martin	Mineral Owner:	Lease No.
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**LOCATION OF RELEASE**

Unit Letter	Section 22	Township 22S	Range 37E	Feet from the	North/South Line	Feet from the	East/West Line	County  Lea
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Latitude 32.37779N Longitude 103.15011

**NATURE OF RELEASE**

Type of Release: Natural Gas and liquid from a 8 inch gathering line with 12 psi flowing 100MCFD.	Volume of Release: Approximately 5 Barrels of liquid and 40mcf of natural gas by calculation	Volume Recovered: NONE
Source of Release: Natural gas 8 inch gathering line with 1/4 inch holes from external corrosion.	Date and Hour of Occurrence: 7 AM March 23, 2010	Date and Hour of Discovery 10 AM March 23, 2010
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson OCD in Hobbs by phone and to OCD on call phone	
By Whom? Roger Holland	Date and Hour 11AM March 23, 2010	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

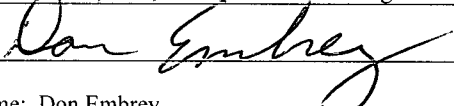
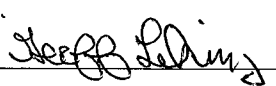
Describe Cause of Problem and Remedial Action Taken. \*

8 inch natural gas gathering line developed 1/4 inch holes from corrosion. Line was shut in and 200 feet of 6 inch poly line was inserted. Contaminated soil will be excavated and disposed of in an OCD approved landfarm.

Describe Area Affected and Cleanup Action Taken.\*

The area has been excavated and soil contamination disposed of. Area has been cleaned and sampled to insure compliance with OCD guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Don Embrey	ENV. ENGINEER: Approved by <del>District Supervisor</del> 	
Title: Training Specialist	Approval Date: 08/10/10	Expiration Date: -
E-mail Address: dembrey@targaresources.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: June 29, 2010 Phone: (432) 688-0546		IRP-10-3.2465

\* Attach Additional Sheets If Necessary

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Address: PO Box 1909 Eunice, NM 88231	Telephone No. (575) 394-2534
Facility Name: Eunice Gas Plant <del>EUNICE GAS PLANT SMD #1</del>	Facility Type: Natural Gas Gathering System

Surface Owner: J. D. Martin	Mineral Owner:	Lease No.
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API # 30.025, 21497

LOCATION OF RELEASE

Unit Letter D	Section 22	Township 22S	Range 37E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
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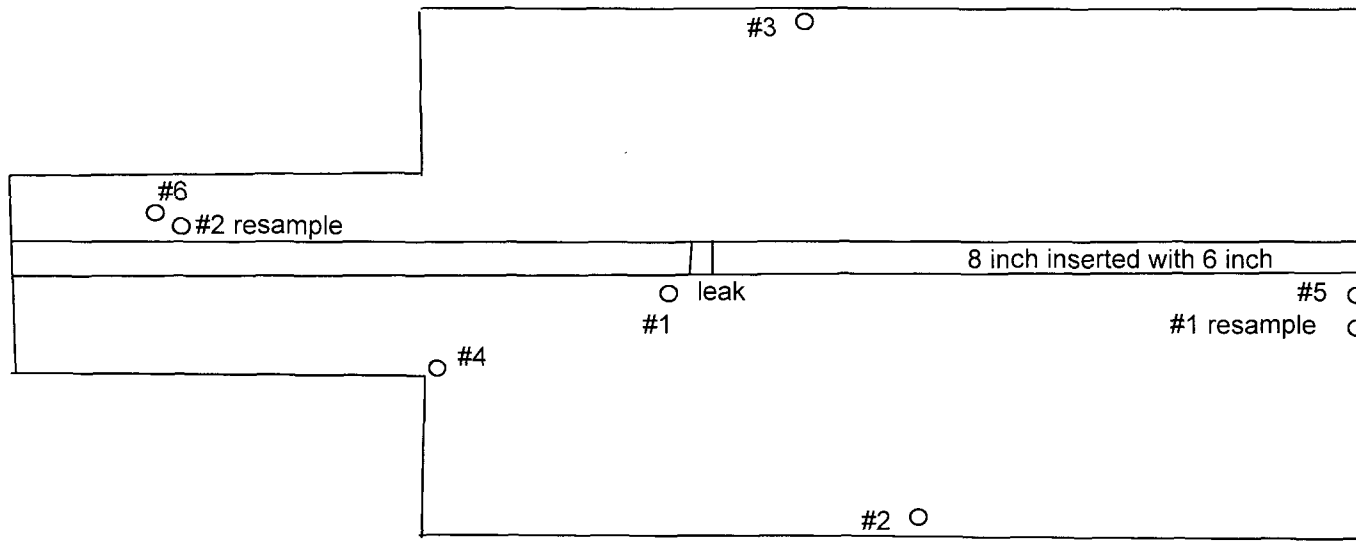
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Signature: <i>Don Embrey</i>	OIL CONSERVATION DIVISION <i>[Signature]</i>	
Printed Name: Don Embrey	Approved by District <del>ENVIRONMENTAL</del> ENGINEER	
Title: Training Specialist	Approval Date: 3.30.10	Expiration Date: 5.30.10
E-mail Address: dembrey@targaresources.com	Conditions of Approval:	
Date: March 23, 2010 Phone: (432) 688-0546	Submit Final C-141 w/Docs B4	Attached <input type="checkbox"/> IRP# 10.3.2465

\* Attach Additional Sheets If Necessary

J D MARTIN 8"

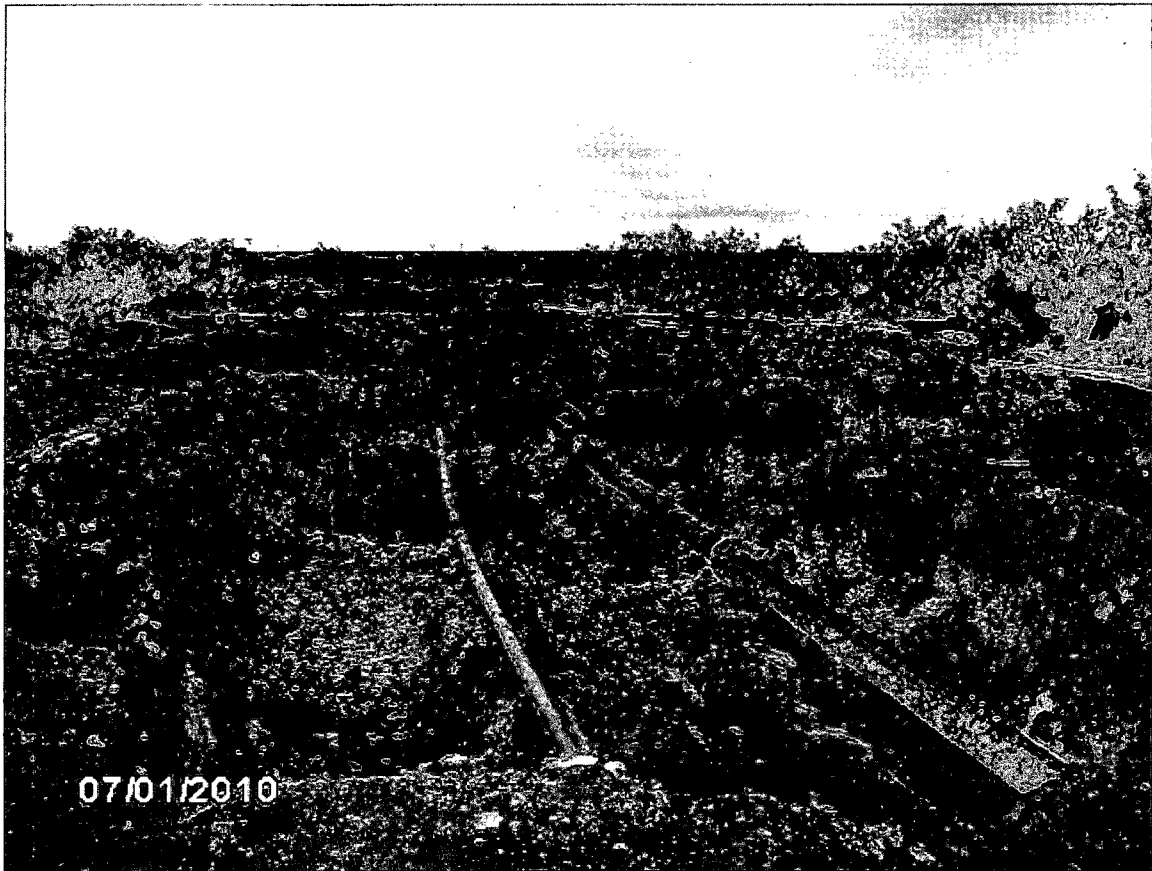


7/6/2010

# J D MARTIN 8"

SAMPLE DATE	SAMPLE I.D.	SOIL STATUS	TPH GRO	TPH DRO	CHLORIDE
6/1/2010	#1 BOTTOM	In Situ	<10	82.5	<16
6/1/2010	#2 SOUTH WALL	In Situ	<10	31.5	<16
6/1/2010	#3 NORTH WALL	In Situ	<10	20.8	<16
6/1/2010	#4 EAST WALL	In Situ	<10	12.5	<16
6/1/2010	#5 WEST WALL	Excavated	<10	1100	80
6/1/2010	#6 EAST-RUN-OFF	Excavated	<10	437	<16
6/10/2010	#1 WEST WALL RESAMPLE	In Situ	<10	37.7	<16
6/10/2010	#2 EAST RUN OFF RESAMPLE	In Situ	<10	<10	<16







# ARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

---

June 11, 2010

Roger Holland  
Targa Resources  
P.O. Box 1929  
Eunice, NM 88231

Re: J.D. Martin 8"

Enclosed are the results of analyses for sample number H20081, received by the laboratory on 06/10/10 at 10:30 am.

Cardinal Laboratories is accredited through Texas NELAP for:

Method SW-846 8021	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method SW-846 8260	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method TX 1005	Total Petroleum Hydrocarbons

Certificate number T104704398-08-TX. Accreditation applies to solid and chemical materials and non-potable water matrices.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.2	Regulated VOCs (V2, V3)

Accreditation applies to public drinking water matrices.

Total Number of Pages of Report: 3 (includes Chain of Custody)

Sincerely,

Celey D. Keene  
Laboratory Director

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This report conforms with NELAP requirements.



PLEASE NOTE: **Liability and Damages.** Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by **Cardinal** within thirty (30) days after completion of the applicable service. In no event shall **Cardinal** be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by **Cardinal**, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.





# CARDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240

(505) 393-2326 FAX (505) 393-2476

## CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: <u>JARGA</u>				<b>BILL TO</b>				<b>ANALYSIS REQUEST</b>											
Project Manager: <u>Roger Holland</u>				P.O. #:				<div style="display: flex; justify-content: space-around; align-items: center;"> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">TPT</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">Chlorides</div> </div>											
Address: <u>Box 1929</u>				Company:															
City: <u>Eunice</u> State: <u>NM</u> Zip: <u>88231</u>				Attn:															
Phone #: <u>575-394-2516</u> Fax #: <u>575-394-1514</u>				Address:															
Project #: _____ Project Owner:				City:															
Project Name: <u>J.D. Martin 8<sup>th</sup></u>				State: _____ Zip: _____															
Project Location: <u>Eunice Field</u>				Phone #:															
Sampler Name: <u>Roger Holland</u>				Fax #:															
FOR LAB USE ONLY																			
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP	# CONTAINERS	MATRIX				PRESERV.		SAMPLING									
				GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACID/BASE	ICE / COOL	OTHER	DATE	TIME					
<u>H200081-1</u>	<u>West Wall Re-sample</u>					<input checked="" type="checkbox"/>							<u>6/10/10</u>	<u>7:30pm</u>	<input checked="" type="checkbox"/>				
	<u>2 East Run Off Re-samples</u>														<input checked="" type="checkbox"/>				

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analysis. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruption, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services rendered by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By:	Date:	Received By:	Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	Add'l Phone #:
	Time:		Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	Add'l Fax #:
Relinquished By: <u>[Signature]</u>	Date: <u>6/10/10</u>	Received By: <u>Jodi Benson</u>	REMARKS:	
	Time: <u>10:30pm</u>			
Delivered By: (Circle One)	Sample Condition	CHECKED BY:		
Sampler - UPS - Bus - Other:	Cool Intact	(Initials)		
	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<u>[Signature]</u>		

† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476

#26



# ARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

---

June 2, 2010

Roger Holland  
Targa Resources  
P.O. Box 1929  
Eunice, NM 88231

Re: J.D. Martin 8"

Enclosed are the results of analyses for sample number H20008, received by the laboratory on 06/01/10 at 10:05 am.

Cardinal Laboratories is accredited through Texas NELAP for:

Method SW-846 8021	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method SW-846 8260	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method TX 1005	Total Petroleum Hydrocarbons

Certificate number T104704398-08-TX. Accreditation applies to solid and chemical materials and non-potable water matrices.

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Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.2	Regulated VOCs (V2, V3)

Accreditation applies to public drinking water matrices.

Total Number of Pages of Report: 3 (includes Chain of Custody)

Sincerely,

Celey D. Keene  
Laboratory Director

---

This report conforms with NELAP requirements.



ANALYTICAL RESULTS FOR  
TARGA RESOURCES  
ATTN: ROGER HOLLAND  
P.O. BOX 1929  
EUNICE, NM 88231  
FAX TO: (575) 394-1514

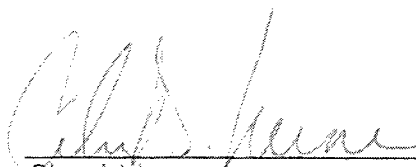
Receiving Date: 06/01/10  
Reporting Date: 06/02/10  
Project Number: NOT GIVEN  
Project Name: J.D. MARTIN 8"  
Project Location: EUNICE FIELD

Sampling Date: 06/01/10  
Sample Type: SOIL  
Sample Condition: INTACT @ 15°C  
Sample Received By: CK  
Analyzed By: AB

LAB NUMBER	SAMPLE ID	GRO (C <sub>6</sub> -C <sub>10</sub> ) (mg/kg)	DRO (>C <sub>10</sub> -C <sub>28</sub> ) (mg/kg)	*Cl <sup>-</sup> (mg/kg)
		06/01/10	06/01/10	06/02/10
H20008-1	BOTTOM	<10.0	82.5	<16
H20008-2	SOUTH WALL	<10.0	31.5	<16
H20008-3	NORTH WALL	<10.0	20.8	<16
H20008-4	EAST WALL	<10.0	12.5	<16
H20008-5	WEST WALL	<10.0	1,100	80
H20008-6	EAST-RUN-OFF	<10.0	437	<16
Quality Control		513	488	520
True Value QC		500	500	500
% Recovery		103	97.6	104
Relative Percent Difference		0.1	0.6	3.8

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Cl<sup>-</sup>: Std. Methods 4500-Cl<sup>-</sup>B

\*Analyses performed on 1:4 w:v aqueous extracts. Reported on wet weight.

  
Chemist

  
Date

H20008 TCL TARGA



# CARDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603  
(505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325) 673-7020

## CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: <u>Tanya</u> Project Manager: <u>Roger Holland</u> Address: <u>P.O. Box 125 1929</u> City: <u>Funice</u> State: <u>NM</u> Zip: <u>88231</u> Phone #: <u>575 394-2516</u> Fax #: <u>575 394-1514</u> Project #: _____ Project Owner: _____ Project Name: <u>J.D. Martinez 8"</u> Project Location: <u>Funice Field</u> Sampler Name: <u>Roger Holland</u>				<b>BILL TO</b> P.O. #: _____ Company: _____ Attn: _____ Address: _____ City: _____ State: _____ Zip: _____ Phone #: _____ Fax #: _____		<b>ANALYSIS REQUEST</b>														
FOR LAB USE ONLY	Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX	PRESERV.	SAMPLING													
					GROUNDWATER WASTEWATER SOIL OIL SLUDGE OTHER :	ACID/BASE ICE / COOL OTHER :	DATE	TIME												
	H20008-						4/1/10	9:30 AM												
	1	Bottom																		
	2	South Wall																		
	3	North Wall																		
	4	EAST WALL																		
	5	West Wall																		
	6	EAST - cur-off																		

PLEASE NOTE: Liability and Damages, Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort shall be limited to the amount paid by the client for the analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By: <u>[Signature]</u> Date: <u>4/1/10</u> Time: <u>10:17 AM</u>	Received By: <u>[Signature]</u> Date: _____ Time: _____	Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Add'l Phone #: _____ Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Add'l Fax #: _____ REMARKS:
Relinquished By: _____ Date: _____ Time: _____	Received By: _____ Date: _____ Time: _____	

Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Sample Condition Cool Intact <input type="checkbox"/> Yes <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> No	CHECKED BY: (Initials) <u>col</u>
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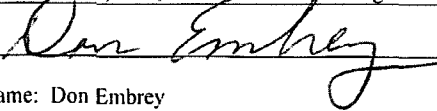
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Signature: 	<b>OIL CONSERVATION DIVISION</b>		
Printed Name: Don Embrey	Approved by District Supervisor:		
Title: Training Specialist	Approval Date:	Expiration Date:	
E-mail Address: dembrey@targaresources.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: March 23, 2010 Phone: (432) 688-0546			

\* Attach Additional Sheets If Necessary

1 PR# 2465

