District I
1625 N. French Dr., Hobbs, NM 88240 PECEIVED State of New Mexico
District II

State of New Mexico
Minerals and Natural Resources

District III
1301 W. Grand Avenuc, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1320 S. S. Fennis Dr. Sout Fo. NM 846BBSOCE

1220 S. St. Francis Dr., Santa Fe, NM 87503 BBSOCD

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## **Release Notification and Corrective Action**

| Name of Company   OGRID Number   25575   Robert Asher   | OPERATOR   Initial Report Final Report  |   |               |        |                  |         |                                  |                                 |               |        | Final Report |   |  |
|---|---|---|---------------|--------|------------------|---------|----------------------------------|---------------------------------|---------------|--------|--------------|---|--|
| Address   Joseph   Street   State   ST5-748-1471  |   |   |               |        |                  |         | Contact                          |                                 |               |        |              |   |  |
| 104 S. 4" Street  |   | leum Corp   | oration       |        | 25575            |         | Robert Asher                     |                                 |               |        |              |   |  |
| Facility Name   API Number   30-025-01813   Facility Type   Battery   |   |   |               |        |                  |         |                                  |                                 |               |        |              |   |  |
| Surface Owner   State   Mineral Owner   Lease No.   |   |   |               |        |                  |         |                                  |                                 |               |        |              |   |  |
| Surface Owner   State   State   V-5302    Lease No.   V-5302    Location   Township   Range   Feet from the   1980   South   South   Feet from the   1980    |   |   |               |        |                  |         |                                  |                                 |               |        |              |   |  |
| LOCATION OF RELEASE   Location     | Vada AVJ  | State #1  |               |        | 30-025-01813     | 3       | Battery                          |                                 |               |        |              |   |  |
| LOCATION OF RELEASE   Location     | Surface Ow  | ner   |               |        | Mineral C        | wner    | Lease No.                        |                                 |               |        |              |   |  |
| Latitude   33   | State   |   |               |        |                  |         | V-5302                           |                                 |               |        |              |   |  |
| Latitude   33   | I OCATION OF DELEASE  |   |               |        |                  |         |                                  |                                 |               |        |              |   |  |
| Latitude 33.47417 Longitude 103.45793  NATURE OF RELEASE  Volume of Release Produced Water  Type of Release Produced Water State Water Occurrence Date and Hour of Occurrence Intitized Type Intitized Type Intitized Inti  | Unit Letter   | Section   | Township      | Range  |                  |         |                                  | <del>,</del>                    | East/West Lin | County | <i></i>      |   |  |
| Type of Release Condensate & Produced Water  Type of Release Condensate & Produced Water  Type of Release Produced Water  Type of Release Date and Hour of Occurrence 10/15/2010, AM Date and Hour of Discovery 10/15/2010, AM Date and Hour of Decending and telephone 10/15/2010, AM Date and Hour of Decending and telephone 10/15/2010, AM Date and Hour of Decending and telephone 10/15/2010, AM Date and Hour of  |   | 1   |               |        | l l              | 11011   |                                  |                                 |               | -      |              |   |  |
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| Type of Release Condensate & Produced Water    Volume of Release   Volume of Release   Volume Recovered   |   |   |               |        |                  |         | _                                |                                 | (2) ~ (C)     | 491    |              |   |  |
| Condensate & Produced Water   74 BJC & 28 B/PW   41 BJC & 0 B/PW  |   |   |               |        | NAT              | UKE     |                                  |                                 | TW U          | · ·    |              |   |  |
| Source of Release Production Tank Was Immediate Notice Given?    Yes   No   Not Required   If YES, To Whom?   Larry Hill/NMOCD I  | Type of Rele  | ease<br>& Produced  | Water         |        |                  |         | 1                                |                                 |               |        |              |   |  |
| Production Tank  Was Immediate Notice Given?    Yes   No   Not Required   |   |   | water         |        |                  |         |                                  |                                 |               |        |              |   |  |
| By Whom? Robert Asher/Yates Petroleum Corporation  Was a Watercourse Reached?  If Yes No No Not Required  Was a Watercourse Reached?  If Sy, Volume Impacting the Watercourse.  N/A  If a Watercourse was Impacted, Describe Fully.*  N/A  Describe Cause of Problem and Remedial Action Taken.*  Hole in bottom of tank caused release. Vacuum truck called.  Describe Area Affected and Cleanup Action Taken.*  An approximate area of 55 X 30. Vacuum truck recovered remaining condensate, no produced water recovered. Initial samples taken, based on results tanks being moved off of battery and impacted soils being excavated to a depth of three (3) feet, soils to be taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If results are above RRAL's limits for the site ranking of zero (0), then a work plan will be submitted to detail further remediation work, if results are above RRAL's limits for the site ranking of zero (0), then closure will be requested. Depth to Ground Water: >100' (approx. 114', per New Mexico Office of the State Engineer), Wellhead  Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "File Report" does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Signature:  Approved by District Supervisor:  Approved by District Supervisor  |   |   |               |        |                  |         |                                  |                                 |               |        |              |   |  |
| By Whom? Robert Asher/Yates Petroleum Corporation    Date and Hour   10/15/2010, PM (e-mail and telephone)  |   |   |               |        |                  |         | If YES, To Whom?                 |                                 |               |        |              |   |  |
| Robert Asher/Yates Petroleum Corporation  Was a Watercourse Reached?    Yes   No   N/A     If YES, Volume Impacting the Watercourse.     N/A     Watercourse was Impacted, Describe Fully.*     N/A     Describe Cause of Problem and Remedial Action Taken.*     Hole in bottom of tank caused release. Vacuum truck called.     Describe Area Affected and Cleanup Action Taken.*     An approximate area of \$5 \text{ X} 30. Vacuum truck recovered remaining condensate, no produced water recovered. Initial samples taken, based on results tanks being moved off of battery and impacted soils being excavated to a depth of three (3) feet, soils to be taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides foodcumentation). If results are above RRAL's limits for the site ranking of zero (0), then a work plan will be submitted to detail further remediation work, if results are below RRAL's limits for the site ranking of zero (0), then closure will be requested. Depth to Ground Water: >100' (approx. 114', per New Mexico Office of the State Engineer), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. In adaction, NMOCD acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.    OIL CONSERVA |   |   | $\boxtimes$   | Yes _  | ] No ☐ Not R     | equired | d Larry Hill/NMOCD I             |                                 |               |        |              |   |  |
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| Yes   No   N/A  |   |   |               | ration |                  |         |                                  |                                 |               |        |              |   |  |
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| OIL CONSERVATION DIVISION  Signature: Approved by District Supervisor:  Approved by District Supervisor:  Title: Environmental Regulatory Agent Approval Date: Expiration Date:  E-mail Address: boba@yatespetroleum.com  Conditions of Approval:  Attached  Attached  Date: Wednesday, October 27, 2010 Phone: 575-748-4217 IRP-   |   |   |               |        |                  |         |                                  |                                 |               |        |              |   |  |
| Signature: Approved by District Supervisor:  Printed Name: Robert Asher  Approved by District Supervisor:  Title: Environmental Regulatory Agent  Approval Date: Expiration Date:  E-mail Address: boba@yatespetroleum.com  Conditions of Approval:  Attached   Attached   Date: Wednesday, October 27, 2010  Phone: 575-748-4217  IRP-   |   |   |               |        |                  |         |                                  |                                 |               |        |              |   |  |
| Approved by District Supervisor:  Title: Environmental Regulatory Agent  E-mail Address: boba@yatespetroleum.com  Conditions of Approval:  Attached   Attached   Date: Wednesday, October 27, 2010  Phone: 575-748-4217  1RP-  Approval Date:  Expiration Date:  Attached     Conditions of Approval:   Conditio  |   |   |               |        |                  |         | OIL CONSERVATION DIVISION        |                                 |               |        |              |   |  |
| Title: Environmental Regulatory Agent  Approval Date: Expiration Date:  E-mail Address: boba@yatespetroleum.com  Conditions of Approval:  Attached   Date: Wednesday, October 27, 2010 Phone: 575-748-4217 IRP-   | Signature:  | (25e)   | d st.         |        |                  |         |                                  |                                 |               |        |              |   |  |
| Title: Environmental Regulatory Agent  Approval Date: Expiration Date:  E-mail Address: boba@yatespetroleum.com  Conditions of Approval:  Attached   Date: Wednesday, October 27, 2010 Phone: 575-748-4217 IRP-   |   |   |               |        |                  |         | Approved by District Supervisor: |                                 |               |        |              |   |  |
| E-mail Address: boba@yatespetroleum.com  Conditions of Approval:  Attached     RP-11-10-2655  | Printed Nam   | e: Robert A   | sher          |        |                  |         |                                  |                                 |               |        |              |   |  |
| E-mail Address: boba@yatespetroleum.com  Conditions of Approval:  Attached     RP-11-10-2655  | Title: Enviro   | nmental Re  | gulatory Ager | nt     |                  |         | Approval Da                      | Approval Date: Expiration Date: |               |        |              |   |  |
| Date: Wednesday, October 27, 2010 Phone: 575-748-4217 1RP- 17-10-2655   |   |   |               |        |                  |         |                                  |                                 | LEXPITATION   | Duite. |              |   |  |
| Date: Wednesday, October 27, 2010 Phone: 575-748-4217 1RP- 17-10-72655  |   |   |               |        |                  |         | Conditions of                    |                                 | Attacl        | hed 🖂  |              |   |  |
|   | Dota: 11/1  | Date: Wadnesday, Oatshar 27, 2010   |               |        |                  |         |                                  | 100                             |               |        |              |   |  |
| Attach Additional Sheets If Necessary   |   |   |               |        | none: 5/5-/48-42 | 1 /     | IKT-                             |                                 |               |        | 41.          |   |  |



## New Mexico Office of the State Engineer

## Wells with Well Log Information

| (in feet)   | Depth Depth<br>Well Water   |  |
|---|---|--|
|   | Log File<br>Finish Date Date  | 3698134 08/07/2009 08/10/2009 08/19/2009 |
| JTM in meters)  | X Start Date  | 654820 3698134 08/07/2009                |
| =NE 3=SW 4=SE)  | d q q u Log File Los County Source 64164 Sec Tws Rng X X Start Date Date Date | 1 3 26 10S 35E 6548                      |
| (quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) | ان و  | DOL LE Shallow 3 4 3 26 10S 35E          |
|   | Sub<br>POD Number basin   |  |

Record Count: 1

PLSS Search:

Range: 35E Township: 10S The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

10/15/10 2:13 PM

WELLS WITH WELL LOG INFORMATION