

Order Number

429

API Number

30-025-37430

Operator

Conoco Phillips

County

Lea

Order Date

12-6-10

Well Name

Jack B26

Number

8

Location

F

UL

26

Sec

24S

T (+Dir)

37E

R (+Dir)

Oil %

93%

Gas %

0

Pool 1

35280

Justis Tubb Drinkard

Pool 2

34200

Justis Blinebry

7%

100%

Pool 3

Pool 4

Comments:

Posted in RBOMS

12-9-10

DOWNHOLE COMMINGLE CALCULATIONS:

OPERATOR: Conoco Phillips

DHC-HOB-0429
30-025-37430

PROPERTY NAME: Jack B 26 #8

WNULSTR: 8-F-26-245-37E

SECTION I:	ALLOWABLE AMOUNT
POOL NO. 1 <u>Justis Tubb Drinkard</u>	<u>107</u> <u>214</u> MCF
POOL NO. 2 <u>Justis Blinebry</u>	<u>107</u> <u>642</u> MCF
POOL NO. 3 _____	_____ MCF
POOL NO. 4 _____	_____ MCF
POOL TOTALS	<u>214</u> <u>856</u>

SECTION II:	<u>Oil</u>	<u>Gas</u>
POOL NO. 1 <u>Justis Tubb Drinkard</u>	<u>0.1</u> <u>93%</u>	<u>0%</u>
POOL NO. 2 <u>Justis Blinebry</u>	<u>7% X 214 = 14.98</u>	<u>100%</u>
POOL NO. 3 _____	<u>< 15 ></u>	
POOL NO. 4 _____		

	<u>OIL</u>	<u>GAS</u>
SECTION III:		
<u>7% ÷ 107 = 152.85</u>		<u>< 15307</u>
SECTION IV:		
<u>93% X 1530 = 1422.9</u>		<u>< 14237</u>
<u>7% X 1530 = 107.1</u>		<u>< 1077</u>
_____		_____
_____		_____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMLC 0321613
2. Name of Operator ConocoPhillips Company	6. If Indian, Allottee or Tribe Name
3a. Address 3300 N. "A" St., Bldg. 6 Midland TX 79705	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) (432) 688-6813	8. Well Name and No. Jack B 26 #8
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL "F", T-24-S, R-37-E, Sec. 26 1650' FNL & 2310' FWL	9. API Well No. 30-025-37430
	10. Field and Pool, or Exploratory Area Justis: Blinebry & Tubb-Drinkard
	11. County or Parish, State Lea New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DHC allocation
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests to downhole commingle the production from the Justis: Tubb-Drinkard pool (35280) from 5953'-6244' and the Justis: Blinebry pool (34200) from 5122'-5388'. These are pre-approved DHC pools.

Allocation is based on a well test/subtraction method:

Pool	Oil	Water	Gas
Justis: Tubb-Drinkard	93%	93%	0%
Justis: Blinebry	7%	7%	100%

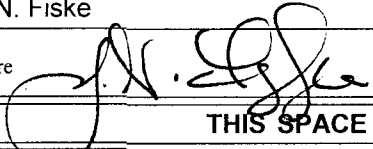
Commingleing will not reduce the value of the total remaining production. ownership interest in both pools is the same.


RECEIVED

DEC 01 2010

HOBBSUCD

DHC-HOB-0429

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Jalyn N. Fiske		Title Regulatory Specialist
Signature 		Date 11/22/2010
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	PETROLEUM ENGINEER Office 	Date DEC 06 2010
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)