Bill Richardson

Governor

Jim Noel Cabinet Secretary

Karen W. Garcia Deputy Cabinet Secretary Mark Fesmire Division Director Oil Conservation Division



Administrative Order IPI-386 December 17, 2010

BOPCO, L.P. P.O. Box 2760 Midland, TX 79702

Attention: Carlos Cruz

RE: Injection Pressure Increase Request

Golden "D" Federal Well No. 1(API No. 30-015-27294) Case No. 11078, R-10215 Unit C, Sec 17, T21 South, R29 East, NMPM, Eddy County, New Mexico South Golden Lane Pressure Maintenance Project, Delaware formation Through perforations from 4,208 feet to 4,224 feet

Reference is made to your request on behalf of BOPCO, L.P. (OGRID 260737) to increase the surface injection pressure limit on the above named well.

This well was approved by the Division for injection into the South Golden Lane members of the Delaware Mountain Group through perforations from approximately 4,208 feet to 4,224 feet with PMX-208 and given a maximum surface injection pressure of 842 psi.

It is our understanding that this well will not take a sufficient volume of water at this pressure limit and a higher pressure limit is needed to handle water disposal needs in this area.

The basis for granting this pressure increase is the step-rate test run on this well in November 2010. The results of the step rate test show that an increase in the surface injection pressure for this well is justified and will not result in the fracturing of the injection formation and confining strata.

You are hereby authorized to utilize up to <u>1150 psi</u> as the maximum surface injection pressure on this well provided the tubing, size, type, and setting depth does not change. However, you are prohibited from injecting at pressures that would induce fracturing.



Administrative Order IPI-386 BOPCO, L.P. December 17, 2010 Page 2 of 2

This approval is subject to your being in compliance with all other Division rules, including but not limited to Division Rule 5.9.

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected fluid is not being confined to the injection zone or fresh water aquifers are being endangered.

Sincerely,

Mark E. Fesmire, P.E. Acting Division Director

MEF/tw

cc: Oil Conservation Division – Artesia Bureau of Land Management – Carlsbad