New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson Governor

Jim Noel Cabinet Secretary

Karen W. Garcia Deputy Cabinet Secretary Mark Fesmire Division Director Oil Conservation Division



December 27, 2010

XTO Energy Inc. Attn: Ryan O'Kelley 810 Houston Street Fort Worth, TX 76102-6298

Administrative Order NSL-6305-A

Re: Johnson Gas Com. B Well No. 1F API No. 30-045-34831 385 feet FNL & 1860 feet FEL Unit B, Section 21-27N-10W San Juan County, New Mexico

Dear Mr. O'Kelley:

This order is issued *nun pro tunc* to replace Administrative Order NSL-6305, issued on December 7, 2010, which is hereby superseded in its entirety.

Reference is made to the following:

(a) your application (administrative application reference No. pTGW10-35430178) submitted to the New Mexico Oil Conservation Division (the Division) in Santa Fe, New Mexico on December 14, 2010, and

(b) the Division's records pertinent to this request, including the Division's records regarding Administrative Order NSL-7305.

XTO Energy Inc. (XTO) has requested to drill the above-referenced well at an unorthodox gas well location, as described above in the caption of this letter. The E/2 of Section 21 will be dedicated to this well in order to form standard 320-acre gas spacing and proration units in the Basin-Dakota Gas Pool (71599) and in the Angels Peak Associated Pool (2170). Spacing in the Basin-Dakota Gas Pool is governed by Rules II.A and II.C of the Special Rules and Regulations for the Basin-Dakota Gas Pool, as most recently amended by Order No. R-10987-B(2), issued on January 29, 2002. Spacing in the Angels Peak-Gallup Associated Pool is

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> governed by the Special Rules for the Angels Peak Gallup Associated Pool, as promulgated in Order R-5353, issued on February 1, 1977. Both of these rules provide for 320-acre units, with wells located at least 660 feet from a unit outer boundary. This location is less than 660 feet from the northern unit boundary.

> Your application has been duly filed under the provisions of Division Rules 15.13 and 4.12.A(2).

It is our understanding that you are seeking this location for topographic reasons.

It is also understood that you have given due notice of this application to all operators or owners who are "affected persons," as defined in Rule 4.12.A(2), in all adjoining units towards which the proposed location encroaches.

Pursuant to the authority conferred by Division Rule 15.13.B, the above-described unorthodox location is hereby approved.

This approval is subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 5.9.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

Daniel Sanchez

Acting Director

DS/db

cc: New Mexico Oil Conservation Division - Aztec United States Bureau of Land Management