

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised October 10, 2003

Oil Conservation Division

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 16 on back  
side of form

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	EnerVest Operating LLC	Contact	Elroy Ardoin
Address	1001 Fannin Street, Suite 800, Houston, TX 77002	Telephone No.	(713) 495 6534
Facility Name	Union St Federal #2 - Tank Battery	Facility Type	Pump Jack & Tank Battery
Surface Owner - Mayes Jenkins Sr.	Mineral Owner - BLM	Lease No.	30-005-20866

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	1	08S	31E	660		1980		Chaves

Latitude N 33.65445 Longitude W-103.72925

NATURE OF RELEASE

Type of Release - Historic oil spill/leak before current Owner	Volume of Release estimated 50bbls	Volume Recovered - 0 bbls - Historic oil spill/leak before current Owner
Source of Release - flow line spill/leak	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Historic oil spill/leak before current Owner	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

EnerVest Operating purchased this lease in 2008 from Texas ReExploration. Texas ReExploration filed the original c141 and a sundry notice with BLM. This began the process for voluntary remediation. Texas ReExploration did not go beyond the point of reporting the historic spill/leaks. EnerVest Operating conducted the remediation process in cooperation with BLM Roswell office and NMOCD Hobbs office. A sampling investigation and was submitted to OCD and BLM. The area immediately behind the storage tanks has been backfilled. The area behind and to the west of the storage tanks was remediated by means of land farming.

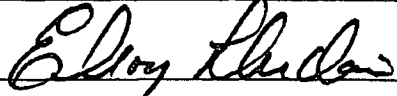
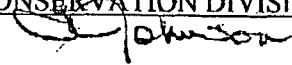
Describe Area Affected and Cleanup Action Taken.\*

The affected area was primarily impacted by hydrocarbons and minor chlorides as indicated in the sampling investigation. The spill site was historic with no free standing hydrocarbons present. Water run off has typically drained into this area due to topography. A caliche berm was constructed to better control water runoff coming through the remediation area and to provide secondary containment for storage tanks. A sampling investigation was conducted with results submitted to OCD and BLM.

The remediation area/s consisted of three sections which include:

1. Drainage area inside fence, immediately behind storage tanks - 30ft X 140ft - saturated soils with hydrocarbons - dig and haul operation - contaminated soil has been removed to Gandy's disposal. Report submitted to OCD & BLM. The drainage area has been backfilled.
2. Area immediately outside of fence - south of storage tanks - 40ft X 100ft - dry hydrocarbons - remediation by land farm - completed
3. Area immediately south and southwest of storage tanks - 210ft X 110ft - dry hydrocarbons - remediation by land farm - completed
4. The entire remediation area has been re-seeded with BLM CP-2 mix. Vegetation has begun to return to the area.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION 	
Printed Name: Elroy Ardoin	Approved by District Environmental Engineer	
Title: EH&S Coordinator	Approval Date: 12-20-10	Expiration Date: -
E-mail Address: eardoin@enervest.net	Conditions of Approval:	Attached <input type="checkbox"/>
Date: September 2 <sup>nd</sup> , 2010 Phone: (713) 495 6534		IRP# 12-10-2674

n lwj 1035453632

IRP-1609 CLOSED

OUT VIA

SEE IRP-12-10-2674 FOR FURTHER DETAILS