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- Engineering SUreau 1220 South St. Francis Drive, Santa Fe, NM 87505 Count function of the second	<u>·</u>		ABOVE THIS LINE FOR DIVISION USE ONLY
- Engineering BUreau 1220 South St. Francis Drive, Santa Fe, NM 87505 Outbuck P90-Fe ADMINISTRATIVE APPLICATION CHECKLIST 20-005-6/183 This CHECKLIST 15 MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIMSION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION EXCEPTIONS TO DIMSION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION EXCEPTIONS TO DIMSION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION RULES AND REGULATIONS [P0C-Dool Commingling] [CTB-Lease Commingling] [P1C-Pool/Lease Commingling] [PC-Pool Commingling] [CTB-Lease Storage] [D1M-Off-Lease Measurement] [WHX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [WHX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [WHX Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [WHX = DNR] SD Check One Only for [B] or [C] [B] Commingling - Storage - Measurement [D DHC] CTB] PLC] PC] OLS only [C] Injection - Spacing Unit - Simultaneous Dedication [D NCTIFICATION REQUIRED TO: - Check Those Which Apply, or] Does Not Apply [A] working, Rayalty or Overriding Royalty Interest Owners [B] Offset Operators, Leaseholders or Surface Owner [C] Application and/or Concurrent Approval by PSC [C] Application is One Which Requires Published Legal Notice [D] Working, Rayalty or Overriding Royalty Interest Owners [C] Application is One Which Requires Published Legal Notice [D] Working, Rayalty or Overriding Royalt by SEC U		۲ -	NEW MEXICO OIL CONSERVATION DIVISION
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SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE			
		[F]	Walvers are Attached
	31		

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Afri Regis Production CLEILLE 11-29-10 Title Mayter Qy Gtes petroleum cor e-mail Address Print or Type Name 1E/ES 0LM-32

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St Francis Dr, Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department Form C-107-B Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Y	LTER PETI	NULEUM CO,	2POLATI	224	
OPERATOR ADDRESS: 105	SOUTH 44	h THEFT	ANTESIA	NM 8821	0
APPLICATION TYPE:					
Pool Commingling Lease Commingling	ng Pool and Lease Cor		Storage and Measur	ement (Only if not Surface	Commingled)
LEASE TYPE: 🗌 Fee 🗌	State 🔀 Feder				
Is this an Amendment to existing Order					
Have the Bureau of Land Management	(BLM) and State Land	l office (SLO) been not	tified in writing of	of the proposed commi	ngling
Yes No					
		L COMMINGLIN			ł
	Please attach sheet	s with the following in	nformation		
	Gravities / BTU of	Calculated Gravities /		Calculated Value of	
(1) Pool Names and Codes	Non-Commingled	BTU of Commingled		Commingled	Volumes
	Production	Production		Production	
		1			2
(2) Are any wells producing at top allowal	bles? Yes No	<u> </u>	<u> </u>	n i a da PHM ci da PHM pri natiku unu d MM	
(3) Has all interest owners been notified b		posed commingling?	□Yes □No.		≤ 2
(4) Measurement type: Metering		r		ull and a state	
(5) Will commingling decrease the value of	of production? Yes	No If "yes", descri	be why commingli	ng should be approved	
			<u><u></u></u>		
		SE COMMINGLIN s with the following in		a part in the second	\sim
(1) Pool Name and Code.	Please attach sneep	s with the following it	normation		
 Pool Name and Code. Is all production from same source of s 	supply? Yes No	`		о С	" Na ka wa W"
(2) Is an production from same source of s (3) Has all interest owners been notified by			TYes No)	
(4) Measurement type: Metering				-	

(C) POOL and LEASE COMMINGLING Please attach sheets with the following information

(1) Complete Sections A and E.

(1)

(D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information

Is all production from same source of supply? XYes No

(2)	Include	proof of	notice to	all interest	owners.	
·						

	(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information
UT.	A schematic diagram of facility, including legal location.
142	A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
19	Lease Names, Lease and Well Numbers, and API Numbers.
	ereby certify that the information above is true and complete to the best of my knowledge and belief.
	GNATURE: MOLTING RELES TITLE: PRODUCTION CLEADATE: 11-29-10

(UNITED STATES TMENT OF THE INTERIOR OF LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
SUNDRY NO	TICES AND REPORTS ON WELLS	5. Lease Designation and Serial No. NM-101579
Do not use this form for proposals to drill or		6. If Indian. Allottee or Tribe Name
	R PERMIT" for such proposals	
	• •	
SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		8. Well Name and No.
Oil Gas		Quarterback BQG Federal #1
x Well Well Other		
2. Name of Operator		9. API Well No. 1 ist 20
Yates Petroleum Corporation		30-005-34168 69130
3.Address and Telephone No.		10. Field and Pool, or Exploratory Area
105 South Fourth Street, Artesia, NM 88	210 (505) 7481471	Wildcat/ Wolfcamp (oil)
4. Location of Well (Footage, Sec., T., R., M., or Survey		11. County or Parish. State
1980' FSL & 1980' FEL. Sec 6- T12S-R27E (unit	J, NWSE)	
		Chavez County, NM
12. CHECK APPROPRIATE BC	X(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	the state of the s
Notice of Intent	Abandonment	Change of Plans
5-7	Recompletion	New Construction
Subsequent Report	Plugging Back	- Non-Routine Fracturing-
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	Other Off Lease Measurement.	Dispose Water co
		(Note : Report results of multiple completion on Well

completion or Recompletion Report and Log Form)
 completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally
 drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Yates Petroleum Corporation respectfully request approval for off lease measurement for the following well:

Quarterback BQG Federal #1 Section 6-T12S-R27E Wildcat/Wolfcamp (oil) API #30-005-34168 Chavez County, NM Federal Lease # NM-101579

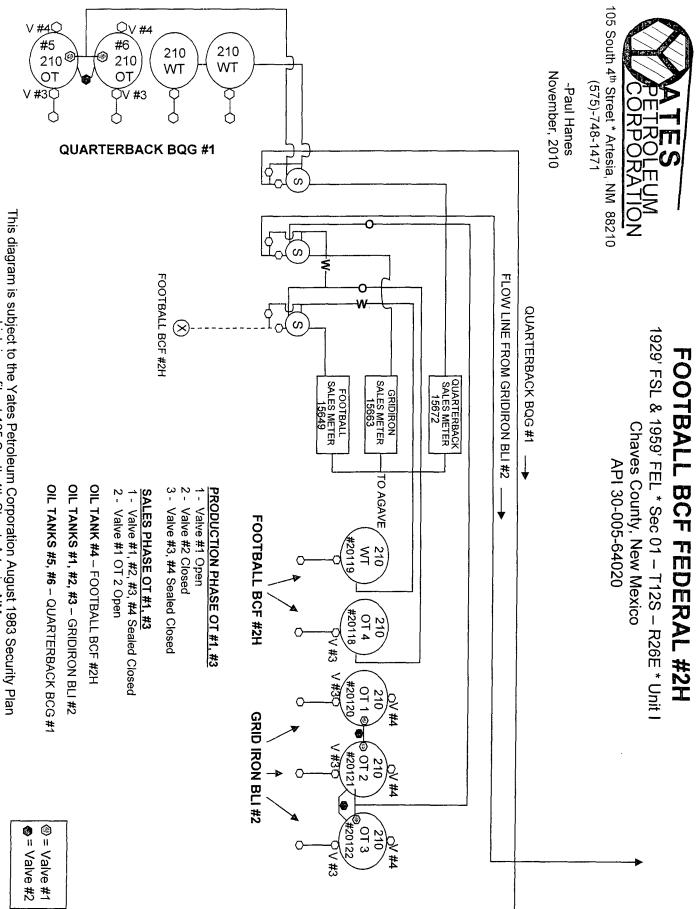
The gas and oil from the Quarterback BQG Federal #1BLM point of measurement will be on the Football BCF Federal #2H Sec-1-T12S-R26E.

Well will have its own tanks and meter and all equipment is located on Federal land." No surface commingle will take place.

The off lease measurement of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and will not result in reduced royalty or improper measurement of production.

signed Williper	Title Production Secretary	Date November 29, 2010
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan which is on file at 105 South 4th Street, Artesia, NM

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DISTRICT 1 1325 N. French Dr., Hobbs, NN 80240 DISTRICT II 1301 W. Grand Avenue, Artesis, NN 80210

DISTRICT III 1000 Rio Brazos Ed., Aztec, NM 87410

DISTRICT IV 1220 S. SL. Francis Dr., Santa Fe, NN 87505 Form C-102 Revised July 16, 2010

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

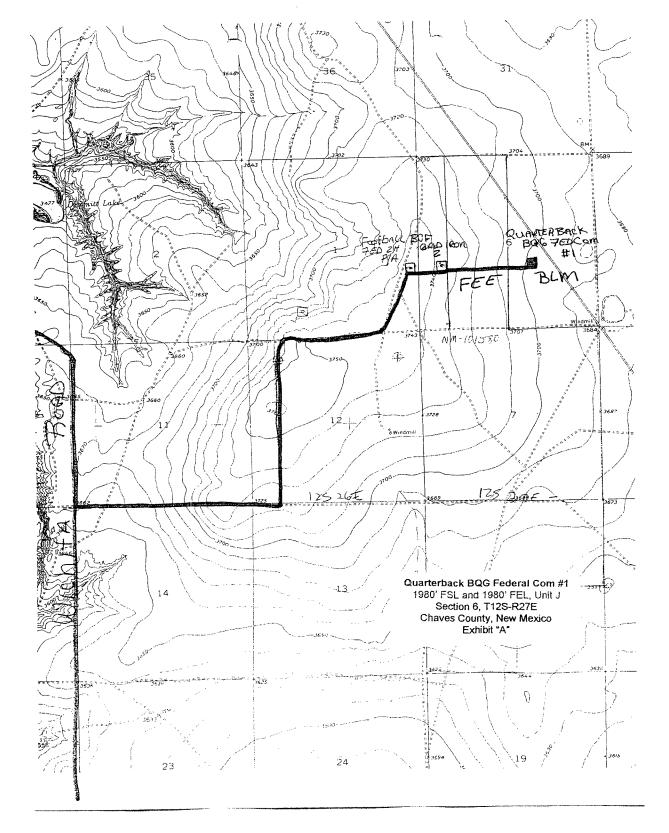
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WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

		<i>,, 1</i> ,		CATION					
API Numbe	er		P	ool Code		-	Pool Name		
							Volfcamp		
Property Code	ļ		01		Property Ne	FEDERAL COM		Well N	umber
OGRID No.			QO.		Operator No			Eleva	tion
025575				YATES	S PETROLE			369	9'
	l				Surface Lo	cation			
UL or lot No. Sect	ion Town	ship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J 6	12	2 5	27 E		1980	SOUTH	1980	EAST	CHAVES
I	h	Ē	Bottom	Hole Loc	ation If Dif	ferent From Sur	face		
UL or lot No. Sect	ion Town	ist.ip	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres Jo	int or Infil	11 Содво	olidation C	Code Ore	der No.				
320									
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MARTIN YATES, III 1912-1985

FRANK W. YATES 1936-1986

> S.P. YATES 1914-2008



#### 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (575) 748-1471

JOHN A. YATES CHAIRMAN OF THE BOARD JOHN A. YATES JR. President

SCOTT M. YATES

JAMES S. BROWN CHIEF OPERATING OFFICER

JOHN D. PERINI Chief Financial Officer

JORGE S. MENDOZA CHIEF ADMINISTRATIVE OFFICER

November 29, 2010

Re: Off Lease Measurement Wildcat/ Wolfcamp (oil) Chavez County, New Mexico

Dear Interest Owner:

Yates Petroleum Corporation respectfully request approval for off lease measurement for the following well:

Quarterback BQG Federal #1 Section 6-T12S-R27E Wildcat/Wolfcamp (oil) API #30-005-34168 Chavez County, NM Federal Lease # NM-101579

The gas and oil from the Quarterback BOG Federal #1 BLM point of measurement will be on the Football BCF Federal #2H Sec-1-T12S-R26E.

Well will have its own tanks and meter and all equipment is located on Federal land." No surface commingle will take place.

The off lease measurement of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and will not result in reduced royalty or improper measurement of production.

Any objection must be filed in writing with District Office within 20 days from the date the division received the application.

If you should have any questions, please give me a call at (575) 748-4213 (direct line).

Sincerely,

I hereby approve this application

Mayte Reyes Production Clerk

Company: <u>ABO Petroleum Corporation</u>.

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havon

Company: Sharbro Oil Ltd. Co.

MARTIN YATES, 111 1912-1985

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105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (575) 748-1471 JOHN A. YATES CHAIRMAN OF THE BOARD JOHN A. YATES JR. PRESIDENT

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Mayte Reyes Production Clerk

anon s

Company: MYCO Industries Inc.

MARTIN YATES. 111 1912-1985

FRANK W. YATES

5.P. YATES 1914-2008



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Sincerely Regen Mayte Reves

Production Clerk

PLACE STOCKER AT TOP OF ENVELOPE TO THE BIGHT

COMPLETE/THIS SECTION ON DELIVERY	B. Received by ( Printed Name) C. Do	D. Is delivery address different from item 1? LJ Yes If YES, enter delivery address below:		3 Septice Type Certified Mail	Registered Insturn Receipt for Merchandise Insured Mail II C.O.D.	4. Restricted Delivery? (Extra Fee)	7009 2250 0004 1781 2408	Domestic Beturn Beceint
SSANDELRCOMPLETENTISSECTION	so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	1. Article Addressed to:	JXY Y-I COMPANY	P.O. BOX 841805 DALLAS, TX 75284-1803			2. Article Number (Transfer from service revuy,	Do Form 3811 Eabriron, 2004

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YATES BUILDING - 105 SOUTH FOURTH ST. ARTESIA, NEW MEXICO 88210-2118

ADDRESS SERVICE REQUESTED

