

Sec : 16 Twp : 21S Rng : 37E Section Type : NORMAL

D 40.00 CS B01557 0002 APACHE CORP 12/29/38 A A A	C 40.00 CS B01557 0002 APACHE CORP 12/29/38 A A A A A	B 40.00 CS B01732 0001 CHEVRON U S A INC 02/28/43 A	A 40.00 CS B01732 0001 CHEVRON U S A INC 02/28/43 A A
E 40.00 CS B01557 0002 APACHE CORP 12/29/38 A A A	F 40.00 CS B01557 0002 APACHE CORP 12/29/38 A A	G 40.00 CS B01732 0001 CHEVRON U S A INC 02/28/43 A	H 40.00 CS B01732 0001 CHEVRON U S A INC 02/28/43 A A
L 40.00 CS B00085 0016 APACHE CORPORATIO 07/28/38 A A	K 40.00 CS B00085 0016 APACHE CORPORATIO 07/28/38 A A	J 40.00 CS B00085 0016 APACHE CORPORATIO 07/28/38 A A	I 40.00 CS B00085 0016 APACHE CORPORATIO 07/28/38 A A
M 40.00 CS B08105 0003 JOHN H HENDRIX CO 04/10/49 A	N 40.00 CS B08105 0003 JOHN H HENDRIX CO 04/10/49 A	O 40.00 CS B08105 0003 JOHN H HENDRIX CO 04/10/49 A A	P 40.00 CS B08105 0003 JOHN H HENDRIX CO 04/10/49 A A



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

November 3, 2003

Lori Wrotenbery

Director

Oil Conservation Division

Apache Corporation
c/o James Bruce
P. O. Box 1056
Santa Fe, New Mexico 87504

Administrative Order NSL-4957 (SD)

Dear Mr. Bruce:

Reference is made to the following: (i) your application (*administrative application reference No. pMES0-328840018*) dated September 28, 2003 on behalf of the operator Apache Corporation; and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe: all concerning Apache Corporation's request for an unorthodox "infill" oil well location within an existing standard 40-acre oil spacing and proration unit comprising the NE/4 NW/4 (Unit C) of Section 16, Township 21 South, Range 37 East, NMPM, Penrose Skelly (Grayburg) Pool (50350), Lea County, New Mexico.

This application has been duly filed under the provisions of Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999.

This 40-acre Grayburg unit is currently simultaneously dedicated to Apache Corporation's: (i) State "C" Tract 12 Well No. 9 (API No. 30-025-35707) located at a standard oil well location 600 feet from the North line and 1850 feet from the West line of Section 16; and (ii) State "C" Tract 12 Well No. 13 (API No. 30-025-36095) located at a standard oil well location 330 feet from the North line and 2130 feet from the West line of Section 16.

It is our understanding that the NW/4 of Section 16 is a single state lease issued by the New Mexico State Land Office (State Lease No. B-01557-1) with common ownership in which Apache Corporation is the leasehold operator.

It is further understood that such unorthodox location is necessitated for geologic and engineering reasons in that this location is approximately equidistance to other offsetting Penrose Skelly (Grayburg) oil producers within this state lease. The proposed infill oil well location will enable Apache Corporation to further develop and deplete the Grayburg reserves within its State "C" Tract 12 state lease that might not otherwise be recovered.

By the authority granted me under the provisions of Division Rule 104.F (2), the following described well to be drilled at an unorthodox "infill" oil well location within the NE/4 NW/4 (Unit C) of Section 16 is hereby approved:

**State "C" Tract 12 Well No. 15
1240' FNL & 1400' FWL.**

CMD : ONGARD 02/23/04 15:43:58
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPL2

API Well No : 30 25 36478 Eff Date : 11-10-2003 WC Status : N
Pool Idn : 50350 PENROSE SKELLY;GRAYBURG
OGRID Idn : 873 APACHE CORP
Prop Idn : 23113 STATE C TRACT 12

Well No : 015
GL Elevation: 3480

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: C	16	21S	37E	FTG 1240 F N	FTG 1400 F W	
Lot Identifier:							
Dedicated Acre:							40.00
Lease Type							: S
Type of consolidation							(Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

NSL-4957 (SA)
PMESD-328840018

CMD : ONGARD 02/23/04 15:44:04
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPL2
Page No : 1

API Well No : 30 25 36478 Eff Date : 09-25-2001
Pool Idn : 50350 PENROSE SKELLY;GRAYBURG
Prop Idn : 23113 STATE C TRACT 12 Well No : 015
Spacing Unit : 55343 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : 16 21S 37E Acreage : 40.00 Revised C102? (Y/N) :
Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

C 16 21S 37E 40.00 N ST

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

02/23/04 15:42:52
OGOMES -TPL2

API Well No : 30 25 36095 Eff Date : 01-07-2003 WC Status : A
Pool Idn : 50350 PENROSE SKELLY;GRAYBURG
OGRID Idn : 873 APACHE CORP
Prop Idn : 23113 STATE C TRACT 12

Well No : 013
GL Elevation: 3492

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : C	16	21S	37E	FTG	330 F N	FTG 2310 F W	
Lot Identifier:							
Dedicated Acre: 40.00							
Lease Type : S							
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :							

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 02/23/04 15:42:57
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPL2
Page No : 1

API Well No : 30 25 36095 Eff Date : 09-25-2001
Pool Idn : 50350 PENROSE SKELLY;GRAYBURG
Prop Idn : 23113 STATE C TRACT 12 Well No : 013
Spacing Unit : 55343 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : 16 21S 37E Acreage : 40.00 Revised C102? (Y/N) :
Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

C 16 21S 37E 40.00 N ST

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 02/23/04 15:43:06
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPL2
Page No: 1

OGRID Identifier : 873 APACHE CORP
Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG
API Well No : 30 25 36095 Report Period - From : 01 2003 To : 12 2003

API Well No	Property Name	Prod.	Days	Production Volumes	Well
		MM/YY	Prod	Gas Oil Water	Stat
30 25 36095		01 03	31		P
30 25 36095	STATE C TRACT 12	02 03	28	4710 1966 4557	P
30 25 36095	STATE C TRACT 12	03 03	31	8309 2528 7801	P
30 25 36095	STATE C TRACT 12	04 03	30	6695 2398 5299	P
30 25 36095	STATE C TRACT 12	05 03	30	6089 2080 4415	P
30 25 36095	STATE C TRACT 12	06 03	30	8339 2003	P
30 25 36095	STATE C TRACT 12	07 03	31	7037 1704 3991	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 02/23/04 15:43:08
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPL2
Page No: 2

OGRID Identifier : 873 APACHE CORP
Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG
API Well No : 30 25 36095 Report Period - From : 01 2003 To : 12 2003

API Well No	Property Name	Prod.	Days	Production Volumes	Well
		MM/YY	Prod	Gas Oil Water	Stat
30 25 36095	STATE C TRACT 12	08 03	31	6873 1519 3270	P
30 25 36095	STATE C TRACT 12	09 03	30	5385 1370 2698	P
30 25 36095	STATE C TRACT 12	10 03	31	6504 1430 2899	P
30 25 36095	STATE C TRACT 12	11 03	30	6297 1223 2522	P

Reporting Period Total (Gas, Oil) : 66238 18221 37452

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

02/23/04 15:42:23
OGOMES -TPL2

API Well No : 30 25 35707 Eff Date : 09-25-2001 WC Status : A
Pool Idn : 50350 PENROSE SKELLY;GRAYBURG
OGRID Idn : 873 APACHE CORP
Prop Idn : 23113 STATE C TRACT 12

Well No : 009
GL Elevation: 3497

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
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B.H. Locn : C	16	21S	37E	FTG	600 F N	FTG 1850 F W	A

Lot Identifier:
Dedicated Acre: 40.00
Lease Type : S
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 02/23/04 15:42:30
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPL2
Page No : 1

API Well No : 30 25 35707 Eff Date : 09-25-2001
Pool Idn : 50350 PENROSE SKELLY;GRAYBURG
Prop Idn : 23113 STATE C TRACT 12 Well No : 009
Spacing Unit : 55343 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : 16 21S 37E Acreage : 40.00 Revised C102? (Y/N) :
Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

C 16 21S 37E 40.00 N ST

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 02/23/04 15:42:41
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPL2
 Page No: 1

OGRID Identifier : 873 APACHE CORP
 Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG
 API Well No : 30 25 35707 Report Period - From : 01 2003 To : 12 2003

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 35707	STATE C TRACT 12	01 03 31	5878 490 6648	F
30 25 35707	STATE C TRACT 12	02 03 28	5749 454 5031	F
30 25 35707	STATE C TRACT 12	03 03 31	5660 336 5102	F
30 25 35707	STATE C TRACT 12	04 03 30	5339 295 4715	F
30 25 35707	STATE C TRACT 12	05 03 31	5574 281 4478	F
30 25 35707	STATE C TRACT 12	06 03 30	6976 258	F
30 25 35707	STATE C TRACT 12	07 03 31	5784 237 3392	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 02/23/04 15:42:44
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPL2
Page No: 2

OGRID Identifier : 873 APACHE CORP
Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG
API Well No : 30 25 35707 Report Period - From : 01 2003 To : 12 2003

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 35707	STATE C TRACT 12	08 03 31	5799 237 2854	F
30 25 35707	STATE C TRACT 12	09 03 30	4205 216 2439	F
30 25 35707	STATE C TRACT 12	10 03 31	6272 223 2605	F
30 25 35707	STATE C TRACT 12	11 03 30	7300 230 2316	F

Reporting Period Total (Gas, Oil) : 64536 3257 39580

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD :
OG6IWCM

ONGARD
INQUIRE WELL COMPLETIONS

02/25/04 08:16:41
OGOMES -TPEA

API Well No : 30 25 6622 Eff Date : 06-24-2002 WC Status : A
Pool Idn : 50350 PENROSE SKELLY;GRAYBURG
OGRID Idn : 4323 CHEVRON U S A INC
Prop Idn : 2669 HARRY LEONARD NCT E

Well No : 003
GL Elevation: 3497

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
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B.H. Locn : B	16	21S	37E	FTG	660 F N	FTG 1980 F E	A

Lot Identifier:
Dedicated Acre: 40.00
Lease Type : S
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 02/25/04 08:16:45
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPEA
Page No : 1

API Well No : 30 25 6622 Eff Date : 06-24-2002
Pool Idn : 50350 PENROSE SKELLY;GRAYBURG
Prop Idn : 2669 HARRY LEONARD NCT E Well No : 003
Spacing Unit : 57069 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : 16 21S 37E Acreage : 40.00 Revised C102? (Y/N) :
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	B		16	21S	37E	40.00	N	ST		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 LAND	PF11 NXTSEC	PF12 RECONF

CMD : ONGARD 02/25/04 08:16:55
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEA
 Page No: 1

OGRID Identifier : 4323 CHEVRON U S A INC
 Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG
 API Well No : 30 25 6622 Report Period - From : 01 2003 To : 12 2003

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 6622	HARRY LEONARD NCT E	01 03 31	2989 788 2480	P
30 25 6622	HARRY LEONARD NCT E	02 03 28	2632 688 2240	P
30 25 6622	HARRY LEONARD NCT E	03 03 31	2002 696 984	P
30 25 6622	HARRY LEONARD NCT E	04 03 29	1426 682 555	P
30 25 6622	HARRY LEONARD NCT E	05 03 31	1473 564 786	P
30 25 6622	HARRY LEONARD NCT E	06 03 30	1688 676 1153	P
30 25 6622	HARRY LEONARD NCT E	07 03 31	2076 562 1457	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 02/25/04 08:16:58
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEA
 Page No: 2

OGRID Identifier : 4323 CHEVRON U S A INC
 Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG
 API Well No : 30 25 6622 Report Period - From : 01 2003 To : 12 2003

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 6622	HARRY LEONARD NCT E	08 03 31	1913 608 1205	P
30 25 6622	HARRY LEONARD NCT E	09 03 30	1803 457 1140	P
30 25 6622	HARRY LEONARD NCT E	10 03 14	723 237 415	P
30 25 6622	HARRY LEONARD NCT E	11 03 19	4300 2173 302	P
30 25 6622	HARRY LEONARD NCT E	12 03 31	7828 2911 245	P

Reporting Period Total (Gas, Oil) : 30853 11042 12962

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 02/25/04 08:16:06
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPEA

API Well No : 30 25 6620 Eff Date : 05-24-2002 WC Status : A
Pool Idn : 50350 PENROSE SKELLY;GRAYBURG
OGRID Idn : 4323 CHEVRON U S A INC
Prop Idn : 2669 HARRY LEONARD NCT E

Well No : 001
GL Elevation: 3494

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn	: G	16	21S	37E	FTG 1980 F N	FTG 1980 F E	A

Lot Identifier:
Dedicated Acre: 40.00
Lease Type : S
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : ONGARD 02/25/04 08:16:19
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPEA
Page No : 1

API Well No : 30 25 6620 Eff Date : 05-24-2002
Pool Idn : 50350 PENROSE SKELLY;GRAYBURG
Prop Idn : 2669 HARRY LEONARD NCT E Well No : 001
Spacing Unit : 57078 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : 16 21S 37E Acreage : 40.00 Revised C102? (Y/N) :
Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn

G 16 21S 37E 40.00 N ST

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 02/25/04 08:16:27
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEA
Page No: 1

OGRID Identifier : 4323 CHEVRON U S A INC
Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG
API Well No : 30 25 6620 Report Period - From : 01 2003 To : 12 2003

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 6620	HARRY LEONARD NCT E	01 03 31	3869 805 2759	P
30 25 6620	HARRY LEONARD NCT E	02 03 28	3406 704 2492	P
30 25 6620	HARRY LEONARD NCT E	03 03 31	3808 984 1539	P
30 25 6620	HARRY LEONARD NCT E	04 03 29	3303 1271 1077	P
30 25 6620	HARRY LEONARD NCT E	05 03 31	3434 1250 1262	P
30 25 6620	HARRY LEONARD NCT E	06 03 30	4717 1031 3028	P
30 25 6620	HARRY LEONARD NCT E	07 03 31	5663 828 3768	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 02/25/04 08:16:30
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPEA
Page No: 2

OGRID Identifier : 4323 CHEVRON U S A INC
Pool Identifier : 50350 PENROSE SKELLY;GRAYBURG
API Well No : 30 25 6620 Report Period - From : 01 2003 To : 12 2003

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 6620	HARRY LEONARD NCT E	08 03 31	4361 799 2320	P
30 25 6620	HARRY LEONARD NCT E	09 03 30	3946 617 1920	P
30 25 6620	HARRY LEONARD NCT E	10 03 31	3341 644 1830	P
30 25 6620	HARRY LEONARD NCT E	11 03 30	2882 601 1710	P
30 25 6620	HARRY LEONARD NCT E	12 03 31	3070 517 1767	P

Reporting Period Total (Gas, Oil) : 45800 10051 25472

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF THE STATE OF NEW
MEXICO FOR THE PURPOSE OF
CONSIDERING:

CASE NO. - 308
ORDER NO. R-98-B

THE APPLICATION OF THE OIL CONSERVATION
COMMISSION OF NEW MEXICO ON ITS OWN
MOTION FOR AN ORDER (a) REVISING AND
AMENDING SECTIONS 'G', 'H', 'J', 'M', 'N',
AND 'O' OF ORDER NO. 850; AND (b) PERMITT-
ING THE ADOPTION OF SUCH OTHER CHANGES
AND AMENDMENTS IN OTHER RULES NECESSARY
AND PROPER TO GIVE FULL FORCE AND EFFECT
TO THE REVISIONS AND AMENDMENTS CONTEM-
PLATED.

NUNC PRO TUNC ORDER OF THE COMMISSION

It appearing to the Commission that the order heretofore entered in the
above entitled cause is not a correct memorial of the judgment as rendered and
announced by this Commission in that Appendix B of said order, through inadvertence
and clerical error, established gas-oil ratio limits pursuant to Rule 506, as follows:

<u>POOL</u>	<u>GAS-OIL RATIO LIMIT</u>
Hardy	2000
Eunice, South	2000
Penrose-Skelly	2000
Vacuum	2000

when it should have been shown, as follows:

<u>POOL</u>	<u>GAS-OIL RATIO LIMIT</u>
Hardy	No Limiting gas-oil ratio
Eunice, South	"
Penrose-Skelly	"
Vacuum	2500

No limiting gas-oil ratio shall be applied in Hardy, Penrose-Skelly,
Langlie-Mattix, Rhodes, Cooper-Jal and South Eunice Pools in Lea County, now
primarily gas reservoirs; Provided that the oil produced with the gas shall not
be in excess of the current top unit allowable; and provided further that the gas pro-
duced from said pools shall be put to beneficial use so as not to constitute waste,
except as to proration units in said pools for which there are no facilities for the
marketing or application to beneficial use of the gas produced therefrom. As to
such proration units the limiting gas-oil ratio in effect immediately prior to the

Case No. 308
Order No. R-98-B

effective date of the order herein shall apply.

THEREFORE, it is hereby ordered that the order heretofore entered by this Commission in the above entitled cause on June 24, 1952, be, and the same hereby is corrected to conform to the actual findings announced and rendered by the Commission by modifying Appendix B to read, as follows:

POOL

GAS-OIL RATIO LIMIT

Hardy	No limiting gas-oil ratio
Eunice, South	"
Penrose-Skelly	"
Vacuum	2500

No limiting gas-oil ratio shall be applied in Hardy, Penrose-Skelly, Langlie-Mattix, Rhodes, Cooper-Jal and South Eunice Pools in Lea County, now primarily gas reservoirs; Provided that the oil produced with the gas shall not be in excess of the current top unit allowable; and provided further that the gas produced from said pools shall be put to beneficial use so as not to constitute waste, except as to proration units in said pools for which there are no facilities for the marketing or application to beneficial use of the gas produced therefrom. As to such proration units the limiting gas-oil ratio in effect immediately prior to the effective date of the order herein shall apply, and said order in all other respects is hereby ratified and confirmed, and,

IT IS FURTHER ORDERED, That this order correcting the record of said order be entered nunc pro tunc as of the 24th day of June, 1952, that being the date when said order was originally made and entered.

DONE this 24th day of July, 1952.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

GUY SHEPARD, Member

R. R. SPURRIER, Secretary

S E A L