

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

FEB 16 2011

NMOCD ARTESIA

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

nmlb1027952232

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	COG Operating LLC	Contact	Pat Ellis
Address	550 W. Texas, Suite 1300 Midland, Texas 79701	Telephone No.	(432) 685-4332
Facility Name	Tex Mack 11 Federal #35	Facility Type	Well

Surface Owner: Federal	Mineral Owner	Lease No. API 30-015-37667
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	11	17S	31E	920	South	1024	West	Eddy

Latitude N 32 50.659° Longitude W 103 50.721°

NATURE OF RELEASE

Type of Release: Produced Fluids	Volume of Release 70 bbls	Volume Recovered 145 bbls
Source of Release: Wellbore (casing)	Date and Hour of Occurrence 7/27/10	Date and Hour of Discovery 7/27/10 1:00 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher - OCD	
By Whom? Josh Russo	Date and Hour 7/28/10 10:52 a.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
The well was flowing up the backside and a shallow hole in the 5 1/4 casing allowed fluid to escape into the 8 5/8 casing. The fluid in the 8 5/8 casing then escaped into the wellbore due to an improper seal. The well is in the process of being repaired and put back into service.

Describe Area Affected and Cleanup Action Taken.*
Tetra Tech inspected site and collected samples to define spills extent. Soil that exceeded RRAL was removed and hauled away for proper disposal. Site was then brought up to surface grade with clean backfill material. Tetra Tech prepared closure report and submitted to NMOCD for review.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: <i>Ike Tavarez</i>	Approved by District Supervisor Signed By <i>Mike Bratcher</i>	
Printed Name: Ike Tavarez	Approval Date: 2/12/2011	Expiration Date: N/A
Title: Project Manager	Conditions of Approval: N/A	
E-mail Address: Ike.Tavarez@TetraTech.com	Attached <input type="checkbox"/>	
Date: February 16, 2011	Phone: (432) 682-4559	

* Attach Additional Sheets If Necessary

2RP-443