

DATE IN <u>11.8.10</u> SUSPENSE	ENGINEER <u>WJ</u>	LOGGED IN <u>11.8.11</u>	TYPE <u>SWD</u>	APP NO. <u>1031251633</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



*Golden Oil Holding
 (240787)
 Ticarville 70-7*

ADMINISTRATIVE APPLICATION CHECKLIST

30-039-21827

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[D] Other: Specify _____

*Lindriith Gally - Dakota
 south*

39179

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

*SWD in
 Mesaverde
 96/60*

4760-5256

952/57

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

MELINDA L. BILLON Melinda L. Billon WJ 11-3-10
 Print or Type Name Signature Title Date
mb@texgulf.com
 e-mail Address

GOLDEN OIL HOLDING CORPORATION
2000 BERING DRIVE / SUITE 255 / HOUSTON, TEXAS 77057

RECEIVED OGD
(713) 626-1110

2010 NOV -1 P 1:40

Friday
October 29, 2010

By Certified Mail - RRR

Mr. William Jones
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Water Disposal Well
Jicarilla 70-7
Rio Arriba County, New Mexico**

Dear Mr. Jones:

This letter transmits our Application for a Salt Water Disposal Permit for the captioned well located on the Jicarilla Indian Nation Reservation.

Feel free to call me at (713) 626-1110 if you have any questions or require additional information.

Thank you for your cooperation.

Sincerely,



Melinda Billon
For: Golden Oil Holding Corporation

Enclosure

GOLDEN OIL HOLDING CORPORATION
2000 BERING DRIVE / SUITE 255 / HOUSTON, TEXAS 77057
(713) 626-1110

RECEIVED OCD

2010 NOV -8 P 1: 14

Wednesday
November 3, 2010

By Regular Mail

New Mexico Oil Conservation Division
Engineering Bureau
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Water Disposal Facility
Jicarilla 70-7Well
Rio Arriba County, New Mexico**

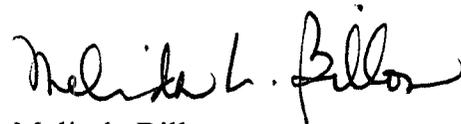
Dear Sir or Madam:

Please find enclosed the Administrative Application Checklist and the Permit Application sent to the Environmental Protection Agency and the New Mexico State Oil Conservation Division for approval to convert the above well to a water disposal facility.

If you have any questions please feel free to call me at (713) 626-1110.

Thank you for your consideration.

Sincerely yours,



Melinda Billon

Enclosure

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance Disposal _____ Storage
Application qualifies for administrative approval? _____ Yes _____ No

II. OPERATOR: GOLDEN OIL HOLDING CORP.
ADDRESS: 2000 BERING DRIVE SUITE 255 HOUSTON, TEXAS 77057
CONTACT PARTY: MELINDA BILLON PHONE: 713 626 1110

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____ Yes No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: MELINDA BILLON TITLE: ACCOUNTING MANAGER
SIGNATURE: Melinda L. Billon DATE: 10/29/10
E-MAIL ADDRESS: mb@texgulf.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Golden Oil Holding Corporation
Jicarilla 70-7 Well
Section 27, T24N, R4W

LIST OF ATTACHMENTS

- III. Well Data
- V. Area Maps which identify wells and leases within two miles of injection well
- VI. Wells within area of review
- VII. Data on proposed operation
- VIII. Geologic Data
- IX. Stimulation Program
- X. Logging and Test Data
- XI. Chemical analysis of fresh water wells
- XII. Statement of examination of data
- XIII. Proof of Notice

III. WELL DATA

INJECTION WELL DATA SHEET

OPERATOR: GOLDEN OIL FIELDING CORP.

WELL NAME & NUMBER: 70-7 API # 30-039-21827

WELL LOCATION: 1850' fsl & 790' fel UNIT LETTER I SECTION 27 TOWNSHIP T24N RANGE R4W

WELLBORE SCHEMATIC

(See Attached Schematic)

WELL CONSTRUCTION DATA

Surface Casing

(See Attached Well Completion Report)

Hole Size: 9 5/8" Casing Size: 8-5/8" ft³

Cemented with: 200 sx. or ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7 7/8" Casing Size: 4 1/2"

Cemented with: 1450 sx. or ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

_____ feet to 4760' 5256'

(Perforated or ~~Open~~ Hole) Indicate which)

INJECTION WELL DATA SHEET

see Attached Well Completion Report

Tubing Size: _____ Lining Material: _____

Type of Packer: _____

Packer Setting Depth: _____

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes No _____
 If no, for what purpose was the well originally drilled? Oil well

2. Name of the Injection Formation: MESA VERDE

3. Name of Field or Pool (if applicable): GALLUP DAKOTA - LINDRITH

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. SEE ATTACHED Completion Report

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____
 Formation Tops in the Jicarilla #70-7: _____

Formation	Surface
Nacimiento -	2438'
Ojo Alamo -	-
Pictured Cliffs	2937'
Chacra	3300'
Cliff House -	4005'
Point Lookout	-
Mancos -	4730'
Gallup	5250'
Greenhorn -	-
Dakota	6160'
	7090'
	-
	7170'

Golden Oil Holding Corp
Wellbore Schematic
Jicarilla 70 -7
Proposed Injection Status

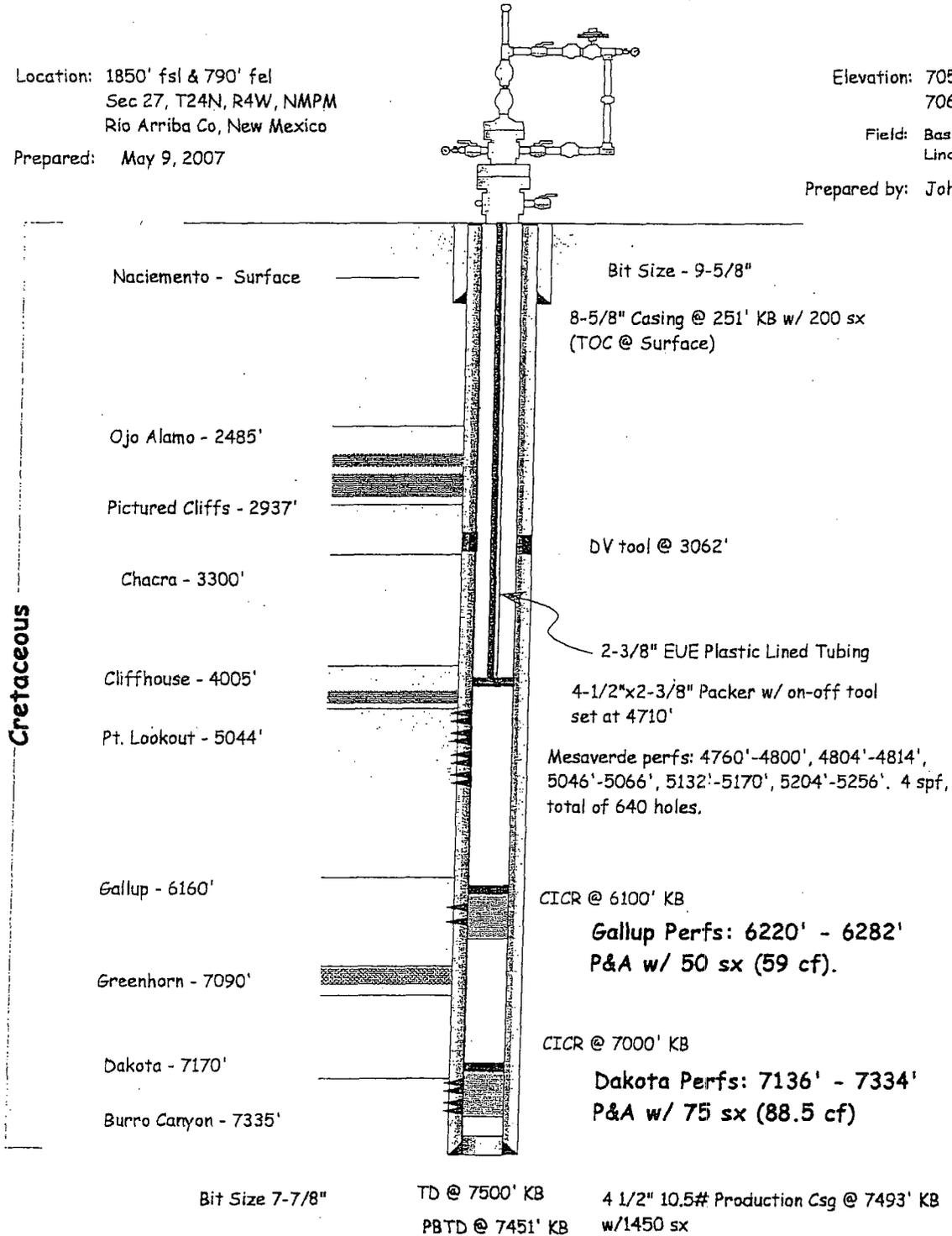
Location: 1850' fsl & 790' fel
 Sec 27, T24N, R4W, NMPM
 Rio Arriba Co, New Mexico

Prepared: May 9, 2007

Elevation: 7055' GL
 7067' RKB

Field: Basin Dakota/
 Lindrith Gallup

Prepared by: John Thompson



Cretaceous

Bit Size 7-7/8"

TD @ 7500' KB

4 1/2" 10.5# Production Csg @ 7493' KB

PBTD @ 7451' KB

w/1450 sx

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 41-R255.6.

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla 70

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 70

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Gallup Dakota - Lindrith S

11. SEC., T., R., M., OR BLOCK AND EDDVEY OR AREA

Sec. 27, T24N., R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington SE Albuquerque, NM 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit "I" 1850' SL and 790' EL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 8/9/80 16. DATE T.D. REACHED 8/22/80 17. DATE COMPL. (Ready to prod.) 9/26/80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7055 GR 19. ELEV. CASINGHEAD 7056

20. TOTAL DEPTH, MD & TVD 7500' 21. PLUG, BACK T.D., MD & TVD 7451' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 7500 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Gallup 6220' - 6282'
Dakota 7136' - 7334'
25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction and formation density 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	251'	9-5/8"	200 sxs	
4-1/2	10.5#	7493'	7-7/8"	1450 sxs	

LINER RECORD

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7340'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	PERFORATION	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
6220' - 6282'	42 shots, 1 shot per ft	DEPTH INTERVAL (MD) 6220'-6282' AMOUNT AND KIND OF MATERIAL USED Fraced 110,665# 20-40 sand & 1506 bbls gel water
7136' - 7334'	28 shots, 1 shot per ft	7136'-7334' Fraced 81,000# 20-40 sand & 999 bbls gel water

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in) Shut in waiting on pipeline					
9/12/80	Flowing						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/25/80	3 hrs.	875		89	45		5000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	1000#		72	360	8	43	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Andy Birdsell

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Reed M. Casper TITLE President DATE 9/29/80

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s) and bottom(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL DOWN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
Ojo	2485'		Sand, wet		
Pictured Cliffs	2937'		Sandy		
Chacra Cliff	3300'		Shale w/sand streaks		
House Point	4005'		Hard sand		
Lookout	5200'		Sand and shale		
Gallup	6160'		Sand and shale		
Greenhorn	7090'		Limey shale		
Dakota A	7170'		Hard sand		
Dakota D	7365'		Hard sand		

Golden Oil

WELL WORKOVER PROCEDURE

2/16/05

Jicarilla 70 #7

South Lindrith Gallup/Dakota
1850' FSL & 790' FEL, Section 27, T24N, R4W
Rio Arriba County, New Mexico, API 30-039-21827
Lat: _____ / Long: _____

Well Data: **GL Elevation:** 7055' GR / _____ ' KB
TD: 7500' / 7451' PBD
Surface Casing: 8.625" set at 251' with 200 sxs cement; circ. to surface;
Production Casing: 4.5' set at 7439'
 Cement Stage #1: 1150 sxs (1610 cf)
 TOC @ DV Tool
 Cement Stage #2: 350 sxs (554 cf)
 TOC @ 1236' (Calc, 75%)
Completed: 9/26/80
Tubing: 2-3/8" tubing at 7340'

Formation Tops:

Nacimiento @ 1150' * est.
Ojo Alamo @ 2438'
Kirtland @ 2650'
Fruitland @ 2715'
Pictured Cliffs @ 2945'
Mesaverde @ 4530'
Gallup @ 5650'
Dakota 7170'

Logging Record: Induction Density

Stimulation: Dakota: 7136' – 7156' and 7332' – 7334',
 Frac'd w/ 81,000#, 20/40 sd, 999 bbls of gel wtr
 Gallup : 6220' – 6282', Frac'd w/3000#, 50 bpm flow
 Gallup: 6185' – 6191', 6354' – 6357',
 Frac'd w/110,665#, 20/40 sd, 1506 bbls of gel wtr

Well History: Well shut in June '05. No workover information of record

V. AREA MAPS WHICH IDENTIFY WELLS AND

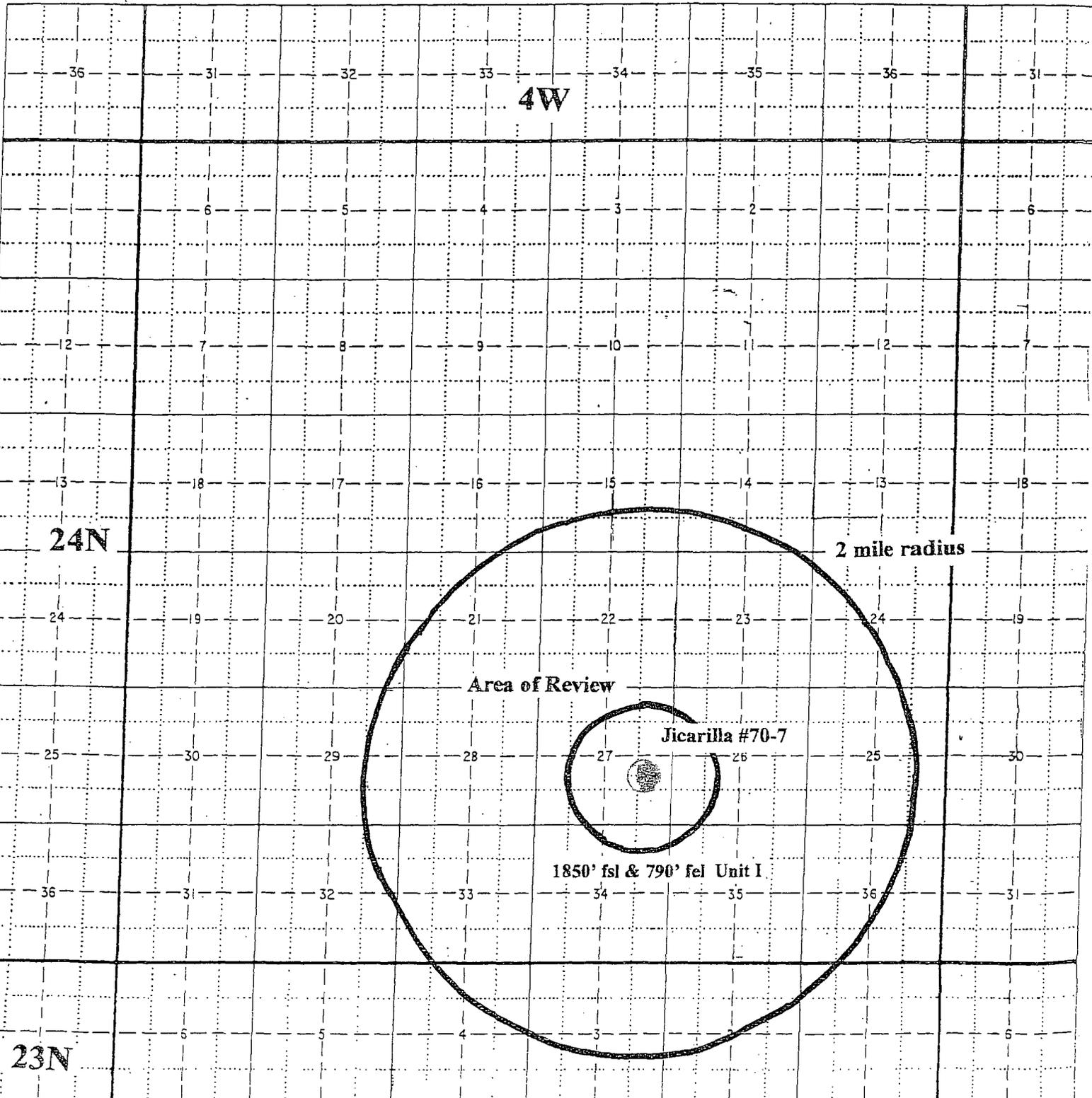
LEASES WITHIN TWO MILES OF INJECTION WELL

Township 24N
County Rio Arriba

Range 4W
State NM

Jicarilla #70 - 7

1850' fsl & 790' fel



Area of Review

JICARILLA 706

JICARILLA 705

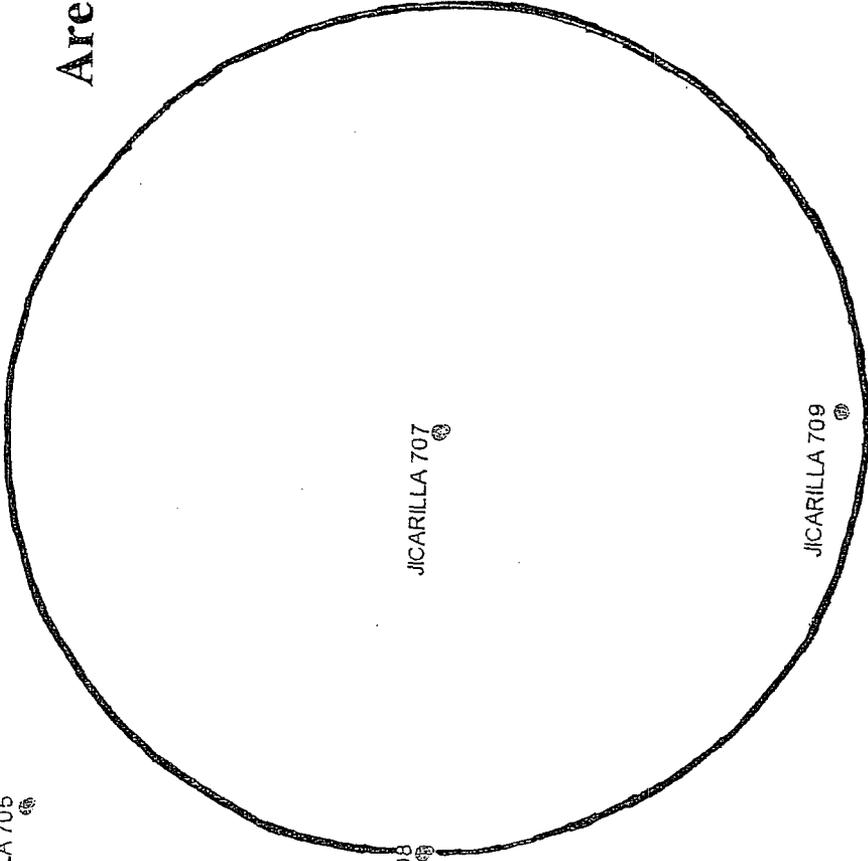
JICARILLA 708

JICARILLA 707

JICARILLA 709

JICARILLA 7010

JICARILLA 7017



VI. WELLS WITHIN AREA OF REVIEW

Golden Oil Holding Corporation

Jicarilla #70-7

Section 27, T24N, R4W

#3. Data on Wells within ½ mile radius of the proposed well.

Other than the Jicarilla #70-7 well bore, there are three other wells that have penetrated the Point Lookout formation of the Mesa Verde group in the area of review. Note: The Jicarilla 70-6 is not actually in the ½ mi radius (area of review) but close enough to the line that it will be included in the permit application.

The Jicarilla #70-6 was drilled to the Dakota formation. The well is located 790' fnl & 790' fel, Section 27 (Unit A), T24N, R4W, Rio Arriba County, NM. The well was drilled by Chace Oil Company, Inc. in May of 1981 and plugged/abandoned in October of 1991. A wellbore schematic is attached.

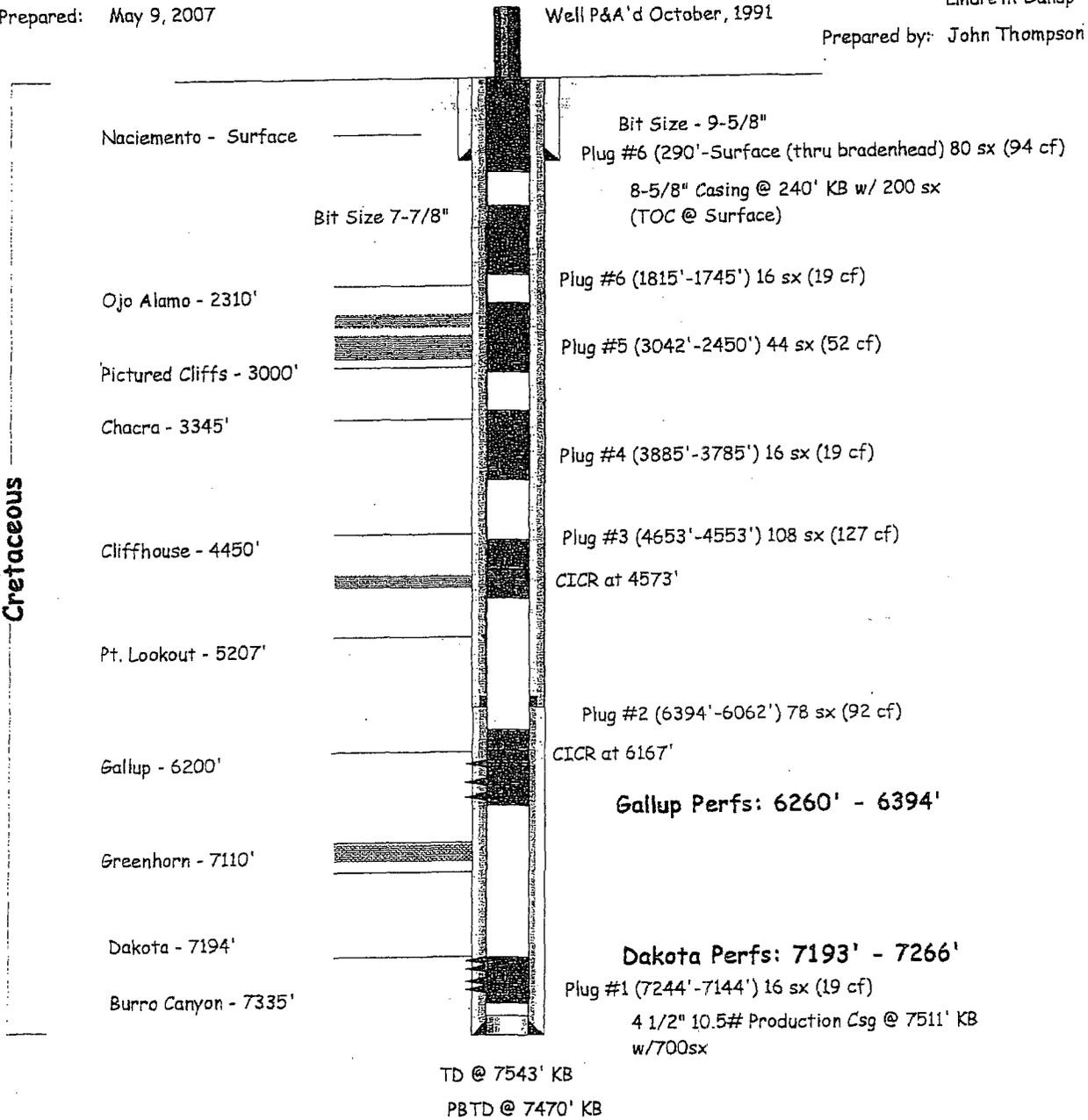
The Jicarilla #70-8 was drilled to the Dakota formation. The well is located 1850' fnl & 1750' fwl, Section 27 (unit K), T24N, R4W, Rio Arriba County, NM. The well was drilled by Chace Oil Company, Inc. in June of 1981 and plugged/abandoned in February of 2007. A well bore schematic is attached.

The Jicarilla #70-9 was drilled to the Dakota formation. The well is located 660' fnl & 660' fel, Section 34, T24N, R4W, Rio Arriba County, NM. The well was drilled by Chace Oil Company, Inc. in April of 1981 and plugged/abandoned in July of 2006. A well bore schematic is attached

Golden Oil Holding Corp
Wellbore Schematic
Jicarilla 70 -6
Current - Plugged & Abandoned Configuration

Location: 790' fnl & 790' fel
 Sec 27, T24N, R4W, NMPM
 Rio Arriba Co, New Mexico
 Prepared: May 9, 2007

Elevation: 7059' GL
 7071' RKB
 Field: Basin Dakota/
 Lindreth Gallup
 Prepared by: John Thompson



DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEE INSTRUCTIONS ON REVERSE SIDE

EXPIRES AUGUST 31, 1985

A. LEASE IDENTIFICATION AND SERIAL NO.

Jicarilla 70

B. IF NECESSARY, ALLEGED OR TRADE NAME

Jicarilla Apache

C. SURVEY ASSESSMENT NAME

D. NAME OF LEASE NAME

Jicarilla 70

E. WELL NO.

6

F. FIELD AND FOOT, OR WILDCAT

South Lindrith Gallup Dak

G. SEC., T., S., R., OR BLM AND
SUBJECT OR AREA

Sec 27 T24N R4W

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington SE, Albuquerque, NM 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space I7 below.)
At surface

Unit A (NE1/4NE1/4) 790 FNL and 790 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether SF, RT, CL, etc.)

7059' GR

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER PROPERTIES	<input type="checkbox"/>	FILL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACCEDE	<input type="checkbox"/>	ABANDON	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACCEDE	<input type="checkbox"/>	ABANDONMENT	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completions as Well Completion or Re-completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is defectively drilled, give substantial locations and measured and true vertical depths for all washers and zones pertinent to this work.)

Plugging Procedure:

- 1st 7244'-7144' Cement w/16 sks CL. 'B' Tagged TC @ 7069' Spot 12.5 Bbls mud
- 2nd 6260'-6394' Set Cement Retainer 6167' Cement w/70 sks CL 'B' - w/ 8sks
(6394-6062) cement above retainer Spot 22 bbls mud
- 3rd 4653'-4553' Set Cement Retainer 4733' Cement w/90 sks CL 'B'- w/ 18 sks
Cement above retainer Spot 10 bbls mud
- 4th 3885'-3785' Cement w/16 sks CL 'B' cement Spot 11 bbls mud
- 5th 3042'-2450' Cement w/44 sks CL 'B' from 3042-2450 Cement w/ 16 sks @ 2450'
Perforated hole @ 2450' could not pump into - Spot 8 bbls mud
- 6th 1815'-1715' Cement w/16 sks CL 'B' spot 22 bbls mud
- 7th Perforate hole @ 290' Circ. cement to surface on backside w/80 sks.

Approved as to plugging of the well by
Liability under bond is retained until
surface restoration is complete.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Field Supervisor

DATE 10-16-91

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

NOTED 1991

DATE _____

[Signature]
AREA MANAGER
BANKINGTON RESOURCE INC

Revised 1985.
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PERMIT IN TRIPLICATE*
(Other instructions on reverse side)

BLM Form 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		4. LEASE IDENTIFICATION AND SERIAL NO. Jicarilla 70
2. NAME OF OPERATOR Chace Oil Company, Inc.		5. IF REPAIR, ALTERED OR OTHER NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 313 Washington SE, Albuquerque, NM 87108		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. But also space 17 below.) At surface Unit A (NE $\frac{1}{4}$ NE $\frac{1}{4}$) 790' FNL and 790' FEL		8. NAME OF LEASE NAME Jicarilla 70
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ST, OR etc.) 7059' GR	9. WELL NO. 6
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND SECT, OR WILDCAT South Lindrith Gallup Dakota
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all matters and spaces pertinent to this work.)		11. SEC., T., R., E., OR BLK. AND QUARTER OR AREA Sec 27, T24N, R4W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACREESE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACREESE

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completions as Well Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all matters and spaces pertinent to this work.)

Dry hole marker has been installed.

All pits filled and location recontoured ready for reseeding

Waiting on El Paso Natural Gas to remove meter run.

Will advise your office when seeding is scheduled.

RECEIVED
JAN 10 1992
OIL CON. DIST. 3

RECEIVED
BUREAU OF LAND MANAGEMENT

JAN 6 1992 DE

FEDERAL BUREAU OF NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

John Burdette

TITLE

Field Supervisor

DATE

1-3-92

(This space for Federal or State other use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Golden Oil Holding Corp Wellbore Schematic

Jicarilla 70 -8

Current - Plugged & Abandoned Configuration

Location: 1850' fsl & 1750' fwl (ne ne)
Sec 27, T24N, R4W, NMPM
Rio Arriba Co, New Mexico

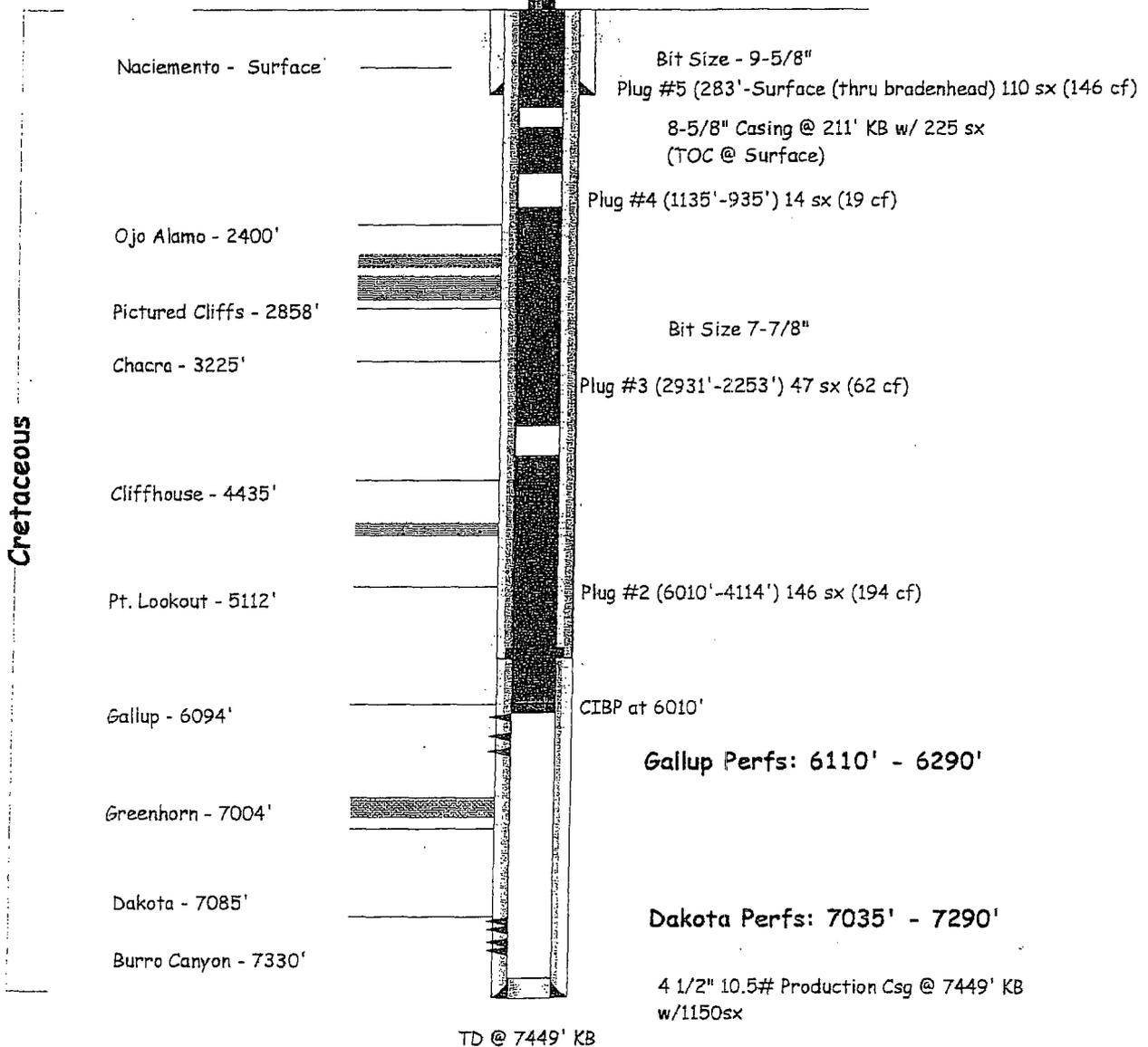
Elevation: 7007' GL
7019' RKB

Prepared: May 9, 2007

Field: Basin Dakota/
Lindreth Gallup

Prepared by: John Thompson

Well P&A'd Feb, 2007



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved -
Budget Bureau No. 42-R255.5

Chace Oil Co. Inc
Jicarilla 70-8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REEVL. Other

2. NAME OF OPERATOR
Chace Oil Company, Inc,

3. ADDRESS OF OPERATOR
313 Washington, S.E. Albuq., NM 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
At surface Unit "K" 1850' SL & 1750' WL
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____
GEOLOGICAL SURVEY
WASHINGTON, D. C.

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla 70

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla 70

9. WELL NO.
8

10. FIELD AND POOL, OR WILDCAT
Dakota
Jandréth Gallup

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Sec. 27 T24N R4W

12. COUNTY OR PARISH
Rio Arriba N. Mex

15. DATE SPUNDED 5/12/81 16. DATE T.B. REACHED 5/23/81 17. DATE COMPL. (Ready to prod.) 7/15/81 18. ELEVATIONS (DT, RB, ET, OR, ETC.) KB 7019 GR 7007 19. ELEV. CASING HEAD 7008

20. TOTAL DEPTH, MD & TVD 7452 21. PLUG BACK T.B., MD & TVD 7411 22. IF MULTIPLE COMPL. HOW MANY? 23. INTERVALS DRILLED BY 0-7452

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7260-73, Dakota "D" Greenhorn 7006-7066
7085-46, Dakota "A" Gallup 6096-6287'

25. WAS DIRECTIONAL SURVEY MADE
Yes

28. TYPE ELECTRIC AND OTHER LOGS RUN
Induction - Density Logs

27. WAS WELL CORED
No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8 5/8"	22	211'	9 5/8"	225 SXS	none
4 1/2"	10.5	7449	7 7/8"	1150 SXS	none

30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7257'	

31. PERFORATION RECORD (Interval, size and number)
6110'-13, 6122'-28' 6150-60, 6163-68',
6271-90', 7035'-50'-, 7060'-62',
7102'-24', 7270'-90'
(1 shot per foot)

32. ACID, SHOT, FRACTURE-CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 6/22/81 PRODUCTION METHOD (Flowing, gas lift, pumping) Flowing - Pumping

DATE OF TEST 8/1/81 HOURS TESTED 24 CHOKER SIZE 2" PROD'N FOR TEST PERIOD 56 OIL-REL. 125

FLOW-TURNING PRESS. 50 CASING PRESSURE 50 CALCULATED 24-HOUR RATE 56 OIL-REL. 125 GAS-REL. 130 WATER-REL.

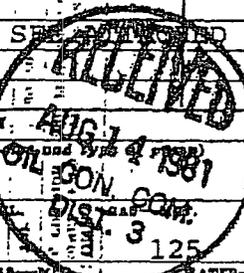
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

35. LIST OF ATTACHMENTS
Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Larry M. Carr TITLE President BY SAC DATE 8/7/81

*(See Instructions and Spaces for Additional Data on Reverse Side)



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, on both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 28, below regarding separate reports for separate completions. Copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 30.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 10: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval, to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Secks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FURROW ZONES:		38. GEOLOGIC MARKERS		39. WELL COMPLETION OR RECOMPLETION REPORT	
FORMATION	TOP	DEPTH	MARKER	DEPTH	MARKER
Ojo	2400	515	Same		
P. C.	2858	905			
Chadra	3225	840			
Cliffhouse	4435	520			
Ht. Lookout	5112	172			
Gallop	6094	288			
Greenhorn	7004	767			
Dakota "A"	7085	746			
Dakota "D"	7228	7290			
Burnig Can.	7330				

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

BTL-339 (Rev. 1-57)

submitted in lieu of Form 3160-5

RCVD MAR 5 07
OIL CONS. DIV.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

RECEIVED
BLM
210 FARMINGTON NM
MAR -5 AM 11:37

<p>1. Type of Well Oil</p> <hr/> <p>2. Name of Operator Golden Oil Holding Corporation</p> <hr/> <p>3. Address & Phone No. of Operator 2200 Post Oak Blvd., Suite 720, Houston, TX 77056 713-626-1110</p> <hr/> <p>Location of Well, Footage, Sec., T, R, M 1850' FSL & 1750' FWL, Section 27, T-24-N, R-4-W, Unit K</p>	<p>5.</p> <hr/> <p>6.</p> <hr/> <p>7.</p> <hr/> <p>8.</p> <hr/> <p>9.</p> <hr/> <p>10.</p> <hr/> <p>11.</p>	<p>Lease Number Jicarilla 70</p> <p>If Indian, All. or Tribe Name Jicarilla Apache</p> <p>Unit Agreement Name</p> <p>Well Name & Number Jicarilla 70 #8</p> <p>API Well No. 30-039-21828</p> <p>Field and Pool S. Lindrith Gallup-Dk</p> <p>County & State Rio Arriba, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	

13. Describe Proposed or Completed Operations

The above described well was plugged and abandoned on February 14, 2007 per the attached report.

14. I hereby certify that the foregoing is true and correct.

Signed William F. Clark Title Contractor Date February 28, 2007
William F. Clark..

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
MAR 07 2007

FARMINGTON FIELD OFFICE
SM

NMOC 06

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Golden Oil Holding Corporation
Jicarilla Apache 70 #8

February 16, 2007

Page 1 of 3

1850' FSL & 1750' FWL, Section 27, T-24-N, R-4-W
Rio Arriba County, NM
Lease: Jicarilla Contract #70
API #30-039-21828

Plug & Abandonment Report

Work Summary:

Notified BLM / JAT / NMOCD on 2/8/07

- 1/30/07 MOL & RU. PU on polish rod, stuck. Unable to work rods free. SDFD due to poor weather conditions.
- 1/31/07 No work. Heavy snow packed and icy roads.
- 2/1/07 No work. Heavy snow packed and icy roads.
- 2/2/07 Check well pressures: 0 PSI. Unable to work rods free at 32,000#. Release and LD polish rod. ND wellhead. Attempt to pull tubing hanger, 72,000#, stuck. NU wellhead. PU tubing tongs. PU 7/8" rod and screw back into rod string. ND wellhead. Install N80 lift sub. Attempt to work tubing hanger free pulling 80,000#. Back off rods with 6,000# over string weight. Attempt to screw back into rods, 6,000# string weight. TOH and LD 2' - 7/8" rod, 4' - 7/8" sub, 6' 7/8" sub, 88 - 7/8" rods, and 23 - 3/4" rods. Top rods in hole at 2800'. ND wellhead. Install N80 joint. Attempt to pull tubing hanger at 85,000#. NU wellhead. Dig out and change bradenhead valve. SDFD.
- 2/5/07 Check well pressures: 50 PSI casing, 0 PSI tubing and bradenhead. Blow down well. ND wellhead. NU WSI B-1 adapter. Jack tubing hanger free and remove. Found tubing stuck. NU BOP, test. Attempt to work tubing free pulling 65,000#. Load casing with 12 bbls of production water. Establish rate 2 bpm at 500 PSI. Worked tubing for 3 hours, came free at 70,000#. Drug up hole for 6 stands. Drug every 40' on casing collar. Possible packer or anchor? TOH and tally 90 joints 2.375" tubing, found rods. Shut in well. SDFD.
- 2/6/07 Check well pressures: 25 PSI on casing and tubing, 0 PSI on bradenhead. Blow well down. Strip out of hole with rods and tubing. LD total: 88 - 7/8" rods and 200 - 3/4" rods. TOH and tally 220 joints 2.375" tubing, 4.5" tubing anchor, 10 joints 2.375" tubing and SN. Last joint had top down hole pump stuck in it. Last 10 joints had heavy scale with holes and pits. TIH 4.5" casing scraper and SN with standing valve to 5000'. Shut in well. SDFD.
- 2/7/07 Open up well, no pressure. TIH with remaining tubing to put casing scraper at 6030'. Load tubing with 4 bbls 3% KCl, pressured up to 900 PSI, bled down to 0#. Popped hole in tubing. TOH with 68 stands, LD 2 joints with pin holes and 2 joints with pits. TIH with 2.375" tubing to 6032'. Test OK at 1500#. RU retrieving tools on sandline. RIH with 2.375" and retrieve standing valve. TOH with 95 stands, single joint, SN and 4.5" casing scraper. RIH with 4.5" PlugWell CIBP and set at 6010'. Shut in well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Golden Oil Holding Corporation
Jicarilla Apache 70 #8

February 16, 2007

Page 2 of 3

Work Summary – Continued:

- 2/8/07 Open up well, light blow. TIH with 4.5" full bore packer and 2.375" tubing to 6001'. Load hole with 4 bbls 3% KCl. Circulate hole clean with an additional 100 bbls of water. Set packer. Pressure test CIBP to 1500 PSI, held OK. Release packer. PUH to 5214' and set. RU on tubing. Attempt to pressure test casing from 5214' to 6010', pressured up to 1000 PSI, bled off to 350 PSI in 30 seconds. RU pumps on casing. Attempt to pressure test casing from 5214' to surface and establish rate 2 bpm at 400 PSI. Establish full circulation out bradenhead during test. RIH looking for good casing. Set packer at 5687'. Attempt to pressure test casing from 5687' to 6010'. Got communication above packer. Establish full circulation out casing 2 bpm at 400 PSI. Found multiple casing leaks, did not isolate them. Golden Oil decided to p&a well. Notify Steve Mason, BLM, Farmington; Bryce Hammond, JAT – BLM representative and Henry Villanueva, NMOCD representative. TOH with packer. Test casing OK from 250' to surface at 800 PSI. POH and LD packer. Shut in well. SDFD.
- 2/9/07 Open up well, no pressure. TIH with 2.375" tubing and tag CIBP at 6010'. Load hole with 20 bbls of water and establish circulation. Procedure change approved by Bryce Hammond, JAT – BLM representative, to bring TOC on Plug #2 to 4894' due to holes in casing; plan to pump extra 27 sxs cement to combine Plugs #2 and 3.
Plug #2 and 3 with CIBP at 6010', spot 116 sxs Type III cement (154 cf) inside the casing from 6010' up to 4300' to isolate the Gallup interval and cover the Cliffhouse top. TOH with tubing. WOC. Shut in well. SDFD.
- 2/12/07 Open up well, no pressures. TIH and tag cement at 4565'. Cement fell back 265'. Load hole with 3.5 bbls of water. Circulate an additional 7 bbls of water.
Plug #2a and 3a spot 30 sxs Type III cement (40 cf) inside the casing from 4565' up to 4123' to cover the Cliffhouse top.
TOH with tubing. WOC. TIH with tubing and tag cement at 4114'. PUH to 2931'. Load hole with 4 bbls of water.
Plug #4 with 47 sxs Type III cement (62 cf), inside the casing from 2931' up to 2253' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.
PUH with tubing. WOC. Shut in well. SDFD.
- 2/13/07 No pressure. TIH and tag cement at 2318'. PUH to 1135'.
Plug #5 with 14 sxs Type III cement (19 cf), inside the casing from 1135' up to 935' to cover the Nacimiento top.
TOH with tubing. WOC. TIH with tubing and tag cement at 1045'. TOC approved by Bryce Hammond, JAT. TOH and LD all tubing. Load casing with 4 bbls of water. Establish circulation out bradenhead. Circulate BH annulus with 36 additional bbls of water. Unable to clean up. TIH with 4.5" DHS CR and set at 283'. Establish circulation out bradenhead. After 1 bbl of water, got circulation out tubing. Establish rate 2 bpm at 450 PSI. Holes below CR communicate with hole above CR at 250 PSI. TOH and LD tubing. Pump dye test twice. Calculated capacity with no dye returns out bradenhead. Shut in well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Golden Oil Holding Corporation
Jicarilla Apache 70 #8

February 16, 2007
Page 3 of 3

Work Summary - Continued:

2/14/07 Open up well, no pressure. Load casing with 3.5 bbls of water and establish circulation out casing.

Plug #8 pump 110 sxs Type III cement (146 cf) down the 4.5" casing from 283' to surface, circulate good cement returns out the bradenhead valve. Shut in well. Had good cement from ground around wellhead.

Dig out wellhead. ND BOP. Issue Hot Work Permit. Cut off wellhead. Found cement at surface in the casing and down 2' in the annulus.

Mix 35 sxs Type III cement and install P&A marker.
RD rig.

R. Whiteley, A-Plus Rig Superintendent, was on location on 2/2/07.

B. Hammond, BLM - JAT representative, was on location 2/9/07 through 2/14/07.

Golden Oil Holding Corp Wellbore Schematic

Jicarilla 70 -9

Current - Plugged & Abandoned Configuration

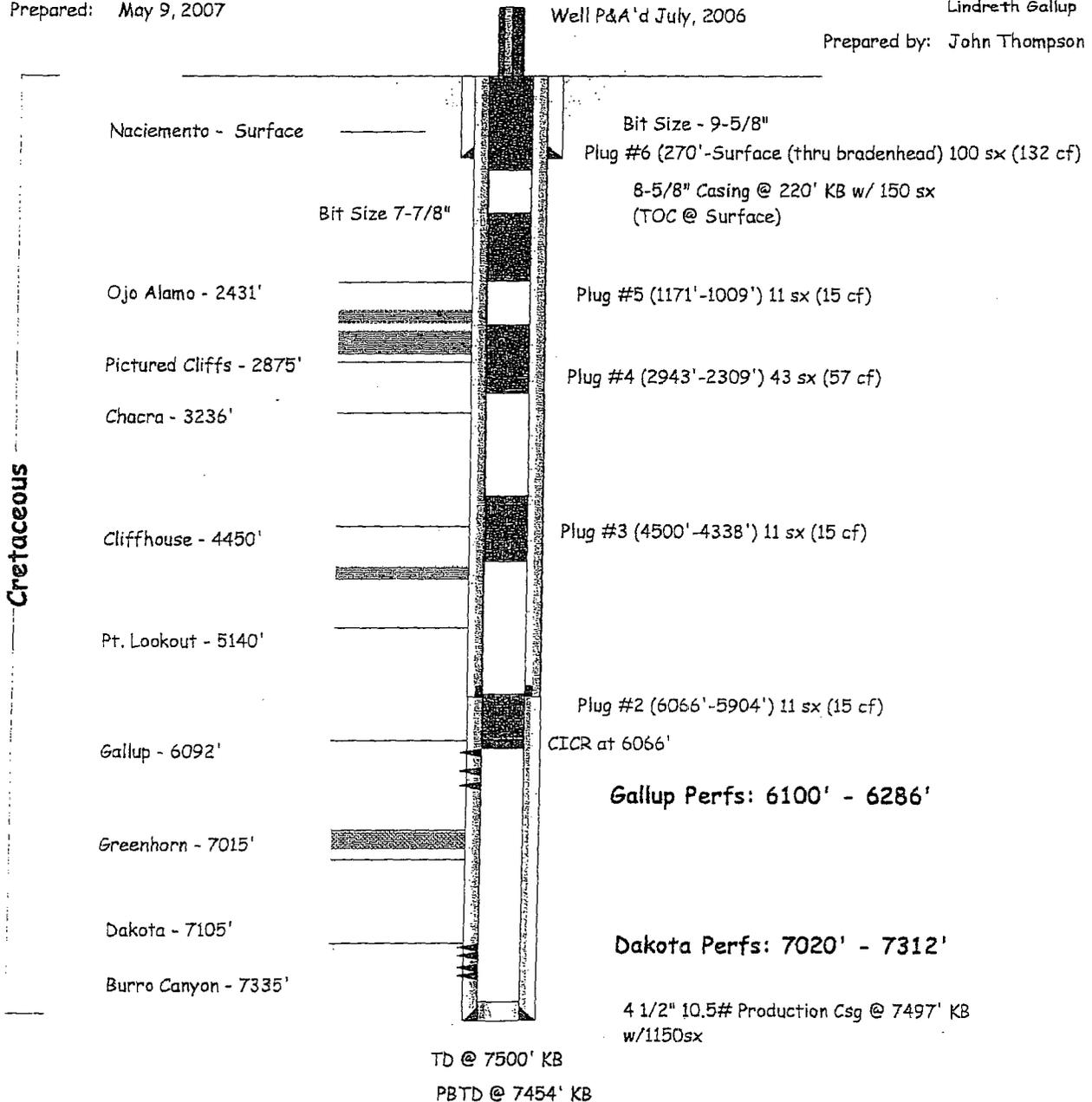
Location: 660' fnl & 660' fel
Sec 34, T24N, R4W, NMPM
Rio Arriba Co, New Mexico

Elevation: 7009' GL
7021' RKB

Prepared: May 9, 2007

Field: Basin Dakota/
Lindreth Gallup

Prepared by: John Thompson



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Jicarilla 70-7
Chace Oil Co.
Form approved -
Budget Bureau No. 42-2355.6

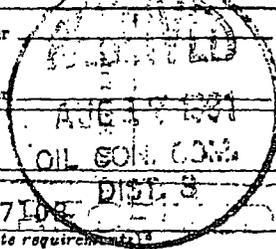
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, S.E. Albuq., NM 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface Unit "A", 660' NL & 660' EL
At top prod. interval reported below
At total depth



5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla 70

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla 70

9. WELL NO.
9

10. FIELD AND POOL, OR WILDCAT
Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 34, T24N, R4W

12. COUNTY OR PARISH
Rio Arriba New Mexico

13. STATE

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 4/15/81
16. DATE T.D. REACHED 4/29/81
17. DATE COMPL. (Ready to prod.) 8/3/81
18. ELEVATIONS (DF. REB. RT. GR. ETC.) 7009' GR
19. ELEV. CASINGHEAD 7010'

20. TOTAL DEPTH, MD & TVD 7500'
21. PLUG, BACK T.D., MD & TVD 7454'
22. IF MULTIPLE COMPL., HOW MANY?
23. INTERVALS DRILLED BY 0-7500'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Dakota "D" - 7288-7328' Greenhorn - 7020-7092'
Dakota "A" - 7104-7154' Gallup - 6094 - 6300'

25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction & Density Logs
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	220	9 5/8"	150 SXS	none
4 1/2"	10.5#	7496.73'	7 7/8"	1850 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7250	

31. PERFORATION RECORD (Interval, size and number)
7292'-7312' (all perfs. shot per ft)
7020'-23', 7047'-53', 7063'-67',
7070'-72', 7108'-12', 7130'-38',
6100'-6286', Frack'd 81,000 #20-40sd
1619 Bbls gel water

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHED WELL HISTORY

33. PRODUCTION
DATE FIRST PRODUCTION 6/30/81
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Intermittant flow & pump
WELL STATUS (Producing or shut-in) pumping

DATE OF TEST	HOURS TESTED	CHOKI SIZE	PROP'N. FOR TEST PERIOD	OIL—REL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/3/81	24	2"		110	200	90	1818

FLOW TUBING PERIOD	CASING PRESSURE	CALCULATED 24-HR. RATE	OIL—REL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
50	50		110	200	19	43°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented
TEST WITNESSED BY Andy Birdsell

35. LIST OF ATTACHMENTS
Well History and Csq. program

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED *Robert M. Carey* TITLE President DATE 8/7/81

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 23, 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s). (If any); for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT BONES OF POROSITY AND CONTAINERS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
	TOP	BOTTOM		NAME	TRUE VERT. DEPTH
Ojo	2431	2600	Sd - wet		
P.C.	2875	2891	Sd - Poss. Gas		
Chacra	3236	3855	Sd - Sh Strs. Hd Tite		
Cliff House	4450	4508	Sd - Sh Strs. Hd Tite Wet		
Pt. Lookout	5140	5187	Sd/w/coal Straks		
Gallup	6092	6295	Hd Sd/w/sh Strks. Gas - oil		
Greenhorn	7015	7086	lm/sh - Hd Oil show		
Dakota "A"	7105	7172	Sd/w/sh/Strks. oil - gas		
Dakota "D"	7290	7310	Sd/w/sh/Strks. oil - gas		
Burro Can.	7355	7482	Sd - wet no show		

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Golden Oil Holding Corporation
Jicarilla Apache 70 #9

July 18, 2006

Page 1 of 1

660' FNL & 660' FEL, Section 34, T-24-N, R-4-W
Rio Arriba County, NM
Lease Number: Jicarilla Contract #70
API #30-039-22682

Plug & Abandonment Report

Work Summary:

Notified BLM / JAT on 7/13/06

- 7/13/06 MOL. RU rig. ND wellhead. NU BOP. TIH 4.5" casing scraper to 6066'. Procedure change approved by Steve Mason, BLM and Henry Villanueva, NMOCD, to skip plug #1. SDFD.
- 7/14/06 Open well. TOH and LD casing scraper. TIH with 4.5" DHS CR and set at 6066'. Load tubing with 17 bbls of water. Pressure test tubing to 700#, held OK for 5 minutes. Sting out of CR. Load hole with water and circulate clean with a total of 110 bbls of water. Pressure test casing to 500# for 5 minutes. Attempt to contact BLM field representative; none available.
Plug #2 with CR at 6066', mix and pump 11 sxs Type III cement (15 cf) inside the casing up to 5904' to isolate the Gallup perforations and to cover the Gallup top. PUH to 4500'. Load hole with 3 bbls of water.
Plug #3 spot 11 sxs Type III cement (15 cf) inside the casing from 4500' to 4338' to cover the Cliffhouse top.
PUH. Shut in well and WOC overnight.
- 7/17/06 Open well. Load hole with 3 bbls of water.
Plug #4 spot 43 sxs Type III cement (57 cf) inside the casing from 2943' up to 2309' to cover through the Ojo Alamo top.
PUH to 1171'. Load hole with 3 bbls of water.
Plug #5 spot 11 sxs Type III cement (15 cf) inside the casing from 1171' up to 1009' to cover the Nacimiento top.
TOH and LD all tubing. Load hole with 2 bbls of water. Perforate 3 holes at 270'. Load hole with 11 bbls of water and circulate well clean with an additional 30 bbls.
Plug #6 mix and pump 100 sxs Type III cement (132 cf) down the 4.5" casing from 270' to surface, circulate good cement out the bradenhead.
ND BOP. Dig out and cut off wellhead. Found cement at surface in the annulus. Mix 20 sxs Type III cement and install P&A marker.
RD and MOL.

B. Hammond, JAT - BLM representative, was on location on 7/17/06.

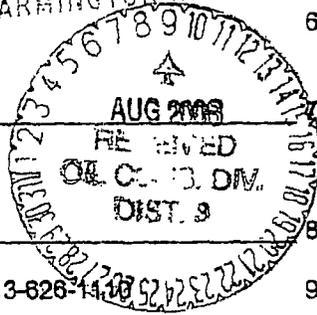
submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 715 8 12 36

RECEIVED
070 FARMINGTON NM



<p>1. Type of Well Oil</p> <hr/> <p>2. Name of Operator Chace Oil c/o Golden Oil Holding Corporation</p> <hr/> <p>3. Address & Phone No. of Operator 2200 Post Oak Blvd., Suite 720, Houston, TX 77027 713-826-1418</p> <hr/> <p>Location of Well, Footage, Sec., T, R, M 660' FNL & 660' FEL, Section 34, T-24-N, R-4-W, Unit A</p>	<p>5.</p> <p>6.</p> <p>8.</p> <p>9.</p> <p>10.</p> <p>11.</p>	<p>Lease Number Jicarilla 70</p> <p>If Indian, All. or Tribe Name Jicarilla Apache Unit Agreement Name</p> <p>Well Name & Number Jicarilla 70 #9</p> <p>API Well No. 30-039-22682</p> <p>Field and Pool S. Lindrith Gallup-Dakota</p> <p>County & State Rio Arriba, NM</p>
--	---	--

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	

13. Describe Proposed or Completed Operations

The above described well was plugged and abandoned on July 18, 2006 per the attached report.

14. I hereby certify that the foregoing is true and correct.

Signed William F. Clark Title Contractor Date July 18, 2006
William F. Clark

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 07 2006

NMOC

FARMINGTON FIELD OFFICE

B

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Chace Oil Company, Inc.

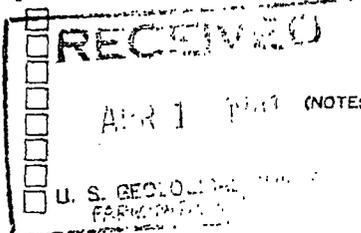
3. ADDRESS OF OPERATOR
313 Washington, S.E. Albuq., N.M.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
Unit "A" 660' NL & 660' EL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

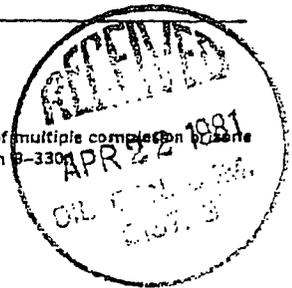
REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other) Spud well

SUBSEQUENT REPORT OF:



5. LEASE
Jicarilla 70-9
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla 70
9. WELL NO.
9
10. FIELD OR WILDCAT NAME
Lindreth-Gallup-Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 34, T24N-R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7009' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4/10/81 Let Drilling Contract to Young Brothers Drilling Co.
- 4/17/81 M Construction completed location and road.
- 4/15/81 Spuded well at 5:30 p.m. Set 5 joints (208.89 ft.) of casing. Casing set 220.89 K.B. Cemented with 150 sacks of Class B 2% calcium chloride. Circulated 7 bbls of cement. Plugged down at 11:54 p.m.
- 4/16/81 Present time WOC

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] President DATE 4/16/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 21 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY [Signature]

VII. DATA ON PROPOSED OPERATION

Attachment VII

Golden Oil Holding Corporation
Jicarilla 70-7 Well
Section 27, T24N, R4W

Information on Proposed Operation:

1. Average injection rate – 1000 bwpd.
Maximum injection rate – 2000 bwpd.
2. System is an open system.
3. Maximum injection pressure is estimated to be 1,904 psi.
4. See attached water analysis reports.
5. See attached water analysis report.

5

Golden Oil Company

County: San Juan
 State: NM
 Sampled at: wellhead
 Date: August 2, 2006
 H & M Precision

Field:
 Location: Jic 70-7
 Formation:
 Depth: 0

Water Analysis Report

Sum +	mg/L	meq/L
Potassium	0	0
Sodium	7297.9	317.44
Calcium	121.7	6.07
Magnesium	57.3	4.71
Iron	5.8	0.31
Barium	0	0
Strontium	0	0
CATIONS	7482.7	328.53

Sum -	mg/L	meq/L
Sulfate	45	0.94
Chloride	11500	324.37
Carbonate	0	0
Bicarbonate	320	5.24
Hydroxide	0	0
-	0	0
-	0	0
ANIONS	11865	330.55

Analysis
 Balanced

System Parameters

Total Dissolved Solids @180C	19347.7 mg/L
Sample Temperature, °F	70 F
Sample pH, standard units	7.24 Units
Dissolved Oxygen	0 ppm
Carbon Dioxide	0 mg/L
Total Sulfide, (TS)	0 mg/L
Sulfide Ion, (S)	0 mg/L
Dissolved Hydrogen Sulfide, (TS-S)	0 mg/L
Specific Gravity	1.0142
Resistivity, measured	0 ohm/m ³
Ionic strength	0.335
Sulfate Reducing Bacteria	nd
Aerobic Bacteria	nd

Scaling Tendency

CACO3			CASO4			
Temp F	Stiff Davis Index	A index	Temp F	Actual	Calculate	S Index
32	-1	-297.6819	50	0.936905	52.30774	-51.37083
50	-0.85	-228.3189	68	0.936905	52.65138	-51.71447
68	-0.68	-161.1406	86	0.936905	52.99289	-52.05598
77	-0.58	-129.2269	104	0.936905	53.23035	-52.29344
86	-0.47	-99.01107	122	0.936905	53.36508	-52.42818
104	-0.25	-44.62304	140	0.936905	52.44516	-51.50826
122	0	0.650257	158	0.936905	51.5096	-50.57269
140	0.28	36.73419	176	0.936905	50.55756	-49.62065
158	0.58	63.786				
176	0.91	82.66387				

BASO4 SCALE POSSIBLE NO

Water Analysis P:

NOTE: Stiff Davis Index

- indicates undersaturation. Scale formation negative.
 0 indicates the water is at saturation point. Scale unlikely.

40 30 20 10 10 :

4



Champion
Technologies, Inc.

Committed To Improvement

Water Analysis Report

Customer: M&M Production & Operating

2/7/96

Address:

City: State: Zip:

Attention: Roger McGown

Date Sampled: 1/29/96

CC1:

Date Received: 2/6/96

CC2:

SALESMAN NAME: Rick Steph

LEASE: Anderson

SAMPLE POINT: Anderson #1

WELL: Anderson #1 *CALL UP*

REMARKS:

CHLORIDE:	16000
SULFATE:	2293
BICARBONATE:	524
CALCIUM:	124
MAGNESIUM:	70
IRON:	9
BARIUM:	
STRONTIUM:	
MEASURED pH:	6.6
TEMPERATURE:	56
DISSOLVED CO2:	8
MOLE PERCENT CO2 IN GAS:	
DISSOLVED H2S:	2.0
PRESSURE (PSIA):	100
SODIUM (PPM):	11397

TDS = 30417 ppm

IONIC STRENGTH: 0.51

CALCITE (CaCO3) SI: -0.51

CALCITE PTB: N/A

GYPSUM (CaSO4) SI: -1.31

GYPSUM PTB: N/A

BARITE (BaSO4) SI: N/A

BARITE PTB: N/A

CELESTITE (SrSO4) SI: N/A

CELESTITE PTB: N/A

SI calculations based on Tomson-Oddo



Champion
Technologies, Inc.

Committed To Improvement

Water Analysis Report

Customer: M&M Production & Operating

2/7/96

Address:

City: State: Zip:

Attention: Roger McGown

Date Sampled: 1/29/96

CC1:

Date Received: 2/6/96

CC2:

SALESMAN NAME: Rick Steph

LEASE: Anderson

SAMPLE POINT: Anderson #2

WELL: Anderson #2 *CAVEP*

REMARKS:

CHLORIDE: 18000
SULFATE: 134
BICARBONATE: 341
CALCIUM: 212
MAGNESIUM: 58
IRON: 8
BARIUM:
STRONTIUM:
MEASURED pH: 6.6
TEMPERATURE: 56
DISSOLVED CO2: 8
MOLE PERCENT CO2 IN GAS:
DISSOLVED H2S: 2.0
PRESSURE (PSIA): 100

SODIUM (PPM): 11513

IONIC STRENGTH: 0.52

CALCITE (CaCO3) SI: -0.66	CALCITE PTB: N/A
GYPSUM (CaSO4) SI: -2.28	GYPSUM PTB: N/A
BARITE (BaSO4) SI: N/A	BARITE PTB: N/A
CELESTITE (SrSO4) SI: N/A	CELESTITE PTB: N/A

SI calculations based on Tomson-Oddo

TDS = 30,266 PPM



Champion
Technologies, Inc.

Committed To Improvement

Water Analysis Report

Customer: Parko Inc.

2/21/96

Address:

City: State: Zip:

Attention: Roger McGown

Date Sampled: 2/9/96

CC1:

Date Received: 2/15/96

CC2:

SALESMAN NAME: Rick Steph

LEASE: Lulu *CALLUP*

SAMPLE POINT: Lulu #4 Sep.

WELL: Lulu #4 Sep.

REMARKS:

CHLORIDE: 23000
 SULFATE: 0
 BICARBONATE: 195
 CALCIUM: 481
 MAGNESIUM: 121
 IRON: 1
 BARIUM:
 STRONTIUM:
 MEASURED pH: 6.4
 TEMPERATURE: 86
 DISSOLVED CO2: 1
 MOLE PERCENT CO2 IN GAS:
 DISSOLVED H2S: 2.0
 PRESSURE (PSIA): 100

SODIUM (PPM): 14209

IONIC STRENGTH: 0.65

CALCITE (CaCO3) SI: 0.30	CALCITE PTB: 29.7
GYPSUM (CaSO4) SI: N/A	GYPSUM PTB: N/A
BARITE (BaSO4) SI: N/A	BARITE PTB: N/A
CELESTITE (SrSO4) SI: N/A	CELESTITE PTB: N/A

SI calculations based on Tomson-Oddo

TPS = 30,007 PPM



Champion
Technologies, Inc.

Committed To Improvement

Water Analysis Report

Customer: Parko Inc.

2/21/96

Address:

City: State: Zip:

Attention: Roger McGown

Date Sampled: 2/9/96

CC1:

Date Received: 2/15/96

CC2:

SALESMAN NAME: Rick Steph

LEASE: Lulu GALLUP

SAMPLE POINT: Lulu #3 Sep.

WELL: Lulu #3 Sep.

REMARKS:

CHLORIDE: 21000
 SULFATE: 1
 BICARBONATE: 134
 CALCIUM: 360
 MAGNESIUM: 145
 IRON: 1
 BARIUM:
 STRONTIUM:
 MEASURED pH: 6.4
 TEMPERATURE: 86
 DISSOLVED CO2: 1
 MOLE PERCENT CO2 IN GAS:
 DISSOLVED H2S: 3.0
 PRESSURE (PSIA): 100

TPS = 34.624 ppm

SODIUM (PPM): 12983

IONIC STRENGTH: 0.59

CALCITE (CaCO3) SI: -0.10	CALCITE PTB: N/A
GYPSUM (CaSO4) SI: -4.20	GYPSUM PTB: N/A
BARITE (BaSO4) SI: N/A	BARITE PTB: N/A
CELESTITE (SrSO4) SI: N/A	CELESTITE PTB: N/A

SI calculations based on Tomson-Oddo



Champion
Technologies, Inc.

Committed To Improvement

Water Analysis Report

Customer: Parko Inc.

2/21/96

Address:

City: State: Zip:

Attention: Roger McGown

Date Sampled: 2/9/96

CC1:

Date Received: 2/15/96

CC2:

SALESMAN NAME: Rick Steph

LEASE: Lulu

SAMPLE POINT: Lulu #5 Sep.

WELL: Lulu #5 Sep. *CALCUP*

REMARKS:

CHLORIDE: 28000
 SULFATE: 1
 BICARBONATE: 183
 CALCIUM: 601
 MAGNESIUM: 121
 IRON: 9
 BARIUM:
 STRONTIUM:
 MEASURED pH: 6.35
 TEMPERATURE: 86
 DISSOLVED CO2: 1
 MOLE PERCENT CO2 IN GAS:
 DISSOLVED H2S: 2.0
 PRESSURE (PSIA): 100

SODIUM (PPM): 17310

IONIC STRENGTH: 0.79

CALCITE (CaCO3) SI:	0.25	CALCITE PTB:	24.6
GYPSUM (CaSO4) SI:	-4.06	GYPSUM PTB:	N/A
BARITE (BaSO4) SI:	N/A	BARITE PTB:	N/A
CELESTITE (SrSO4) SI:	N/A	CELESTITE PTB:	N/A

SI calculations based on Tomson-Oddo

TDS = 46,225 ppm

Saturation Index Calculations
Champion Technologies, Inc.
 (Based on the Tomson-Oddo Model)

Site Information

Company	Elmridge
Field	Jicarilla
Point	A #9 DK
Date	8/20/96

Water Analysis (mg/L)

Calcium	78
Magnesium	29
Barium	0
Strontium	0
Sodium*	6681
Bicarbonate Alkalinity	903
Sulfate	0
Chloride	10,000

Appended Data

CO2	35 mg/L
H2S	111 mg/L
Iron	0 mg/L

TDS = 17,691 ppm

* - Calculated Value

Physical Properties

Ionic Strength*	0.30
pH†	6.95
Temperature	85°F
Pressure	100 psia

- Calculated Value † - Known/Specified Value

Calcite Calculation Information

Calculation Method	Value
pH	6.95
Bicarbonate Alkalinity Correction(s)	Value
None Used	-

& PTB Results

Scale Type	SI	PTB
Calcite (Calcium Carbonate)	-0.56	N/A
Gypsum (Calcium Sulfate)	N/A	N/A
Strontianite (Calcium Sulfate)	N/A	N/A
Anhydrite (Calcium Sulfate)	N/A	N/A
Barite (Barium Sulfate)	N/A	N/A
Strontianite (Strontium Sulfate)	N/A	N/A

Saturation Index Calculations
Champion Technologies, Inc.
 (Based on the Tomson-Oddo Model)

Site Information

Company	Elmridge
Field	Jicarilla
Point	A8 PC
Date	8/20/96

Water Analysis (mg/L)

Calcium	401
Magnesium	340
Barium	0
Strontium	0
Sodium*	17345
Bicarbonate Alkalinity	769
Sulfate	0
Chloride	28,000

Appended Data

CO2	25 mg/L
H2S	72 mg/L
Iron	0 mg/L

TDS = 46,855 ppm

* - Calculated Value

Physical Properties

Ionic Strength*	0.83
pH†	6.85
Temperature	85°F
Pressure	100 psia

- Calculated Value † - Known/Specified Value

Calcite Calculation Information

Calculation Method	Value
pH	6.85
Bicarbonate Alkalinity Correction(s)	Value
None Used	

& PTB Results

Scale Type	SI	PTB
Calcite (Calcium Carbonate)	-0.47	N/A
gypsum (Calcium Sulfate)	N/A	N/A
anhydrite (Calcium Sulfate)	N/A	N/A
barite (Calcium Sulfate)	N/A	N/A
barite (Barium Sulfate)	N/A	N/A
strontianite (Strontium Sulfate)	N/A	N/A

Saturation Index Calculations

Champion Technologies, Inc.
(Based on the Tomson-Oddo Model)

Site Information

Company	Conoco
Field	Lindrith
Point	B-25 SWD CALLUP/DAKOTA
Date	11/27/96

Water Analysis (mg/L)

Calcium	441
Magnesium	170
Barium	0
Strontium	0
Sodium*	7457
Bicarbonate Alkalinity	1,073
Sulfate	4,269
Chloride	9,000

Appended Data

Dissolved CO2	219 mg/L
Dissolved O2	0 PPB
H2S	58 mg/L
Iron	2.0 mg/L
Resistivity	N/A value
Specific Gravity	1.016 value
TDS	22422 mg/L
Total Hardness	1800 mg/L

* - Calculated Value

TDS = 22422 ppm

Physical Properties

Ionic Strength*	0.42
pH†	7.61
Temperature	86°F
Pressure	100 psia

* - Calculated Value † - Known/Specified Value

Calcite Calculation Information

Calculation Method	Value
pH	7.61
Bicarbonate Alkalinity Correction(s)	Value
None Used	---

SI & PTB Results

Scale Type	SI	PTB
Calcite (Calcium Carbonate)	0.79	229.0
Gypsum (Calcium Sulfate)	-0.52	N/A
Hemihydrate (Calcium Sulfate)	-0.42	N/A
Anhydrite (Calcium Sulfate)	-0.78	N/A
Barite (Barium Sulfate)	N/A	N/A
Celestite (Strontium Sulfate)	N/A	N/A

Saturation Index Calculations

Champion Technologies, Inc.
(Based on the Tomson-Oddo Model)

Site Information

Company	Conoco
Field	Haynes
Point	Commingled <i>GALLUP/DAKOTA</i>
Date	5/29/97

Water Analysis (mg/L)

Calcium	160
Magnesium	243
Barium	0
Strontium	0
Sodium*	7192
Bicarbonate Alkalinity	586
Sulfate	1,005
Chloride	11,000

* - Calculated Value

Appended Data

CO2	30 mg/L
H2S	7 mg/L
Iron	96 mg/L
CO3	1.3 mg/L
TH	1440 mg/L

TDS = 20,186 ppm

Physical Properties

Ionic Strength*	0.37
pH†	7.00
Temperature	75°F
Pressure	100 psia

* - Calculated Value † - Known/Specified Value

Calcite Calculation Information

Calculation Method	Value
pH	7.00
Bicarbonate Alkalinity Correction(s)	
None Used	---

SI & PTB Results

Scale Type	SI	PTB
Calcite (Calcium Carbonate)	-0.58	N/A
Gypsum (Calcium Sulfate)	-1.48	N/A
Hemihydrate (Calcium Sulfate)	-1.36	N/A
Anhydrite (Calcium Sulfate)	-1.82	N/A
Barite (Barium Sulfate)	N/A	N/A
Celestite (Strontium Sulfate)	N/A	N/A

Saturation Index Calculations
Champion Technologies, Inc.
 (Based on the Tomson-Oddo Model)

Site Information

Company	Conoco
Field	Haynes <i>GALLUP/DAKOTA</i>
Point	E1
Date	5/29/97

Water Analysis (mg/L)

Calcium	321
Magnesium	340
Barium	12
Strontium	52
Sodium*	9127
Bicarbonate Alkalinity	915
Sulfate	204
Chloride	15,000

Appended Data

CO2	10 mg/L
CO3	0 mg/L
H2S	3 mg/L
Iron	150 mg/L
THI	2200 mg/L

* - Calculated Value

TDS = 25,976 ppm

Physical Properties

Ionic Strength*	0.47
pH†	7.20
Temperature	85°F
Pressure	100 psia

* - Calculated Value † - Known/Specified Value

Calcite Calculation Information

<i>Calculation Method</i>	<i>Value</i>
pH	7.20
<hr/>	
<i>Bicarbonate Alkalinity Correction(s)</i>	<i>Value</i>
None Used	---

SI & PTB Results

<i>Scale Type</i>	<i>SI</i>	<i>PTB</i>
Calcite (Calcium Carbonate)	0.11	32.9
Gypsum (Calcium Sulfate)	-1.92	N/A
hemihydrate (Calcium Sulfate)	-1.82	N/A
Dihydrate (Calcium Sulfate)	-2.18	N/A
Barite (Barium Sulfate)	1.41	6.8
Strontianite (Strontium Sulfate)	-0.73	N/A

Saturation Index Calculations
Champion Technologies, Inc.
(Based on the Tomson-Oddo Model)

Site Information

Company	M&M Prod.&Op
Field	Alamos Canyon
Point	#2 <i>R. CHACRA</i>
Date	10/18/96

FIELD

Water Analysis (mg/L)

Calcium	52
Magnesium	31
Barium	0
Strontium	0
Sodium*	3197
Bicarbonate Alkalinity	1,561
Sulfate	7
Chloride	4,200

Appended Data

H ₂ S	9 mg/L
Iron	0 mg/L
TDS	9052 mg/L
Total Hardness	260 mg/L
Dissolved CO ₂	109 mg/L
Specific Gravity	1.006 value
Carbonate	0 mg/L

* - Calculated Value

TDS = 9041

Physical Properties

Ionic Strength*	0.15
pH†	7.00
Temperature	86°F
Pressure	100 psia

* - Calculated Value † - Known/Specified Value

Calcite Calculation Information

Calculation Method	Value
pH	7.00
Bicarbonate Alkalinity Correction(s)	
None Used	---

SI & PTB Results

Scale Type	SI	PTB
Calcite (Calcium Carbonate)	-0.18	N/A
Gypsum (Calcium Sulfate)	-3.86	N/A
Hemihydrate (Calcium Sulfate)	-3.68	N/A
Anhydrite (Calcium Sulfate)	-4.14	N/A
Barite (Barium Sulfate)	N/A	N/A
Celestite (Strontium Sulfate)	N/A	N/A

Saturation Index Calculations
Champion Technologies, Inc.
(Based on the Tomson-Oddo Model)

Site Information

Company	M&M Prod.&Op
Field	Natani
Point	#33 <i>Rusty Chacra</i>
Date	10/18/96

Water Analysis (mg/L)

Calcium	84
Magnesium	26
Barium	0
Strontium	0
Sodium*	3475
Bicarbonate Alkalinity	305
Sulfate	7
Chloride	5,400

Appended Data

H2S	3 mg/L
Iron	6 mg/L
TDS	9299 mg/L
Total Hardness	320 mg/L
Dissolved CO2	52 mg/L
Specific Gravity	1.006 value
Carbonate	0 mg/L

* - Calculated Value

TDS = 9297 ppm

Physical Properties

Ionic Strength*	0.16
pH†	6.00
Temperature	86°F
Pressure	100 psia

* - Calculated Value † - Known/Specified Value

Calcite Calculation Information

Calculation Method	Value
pH	6.00
<hr/>	
Bicarbonate Alkalinity Correction(s)	Value
None Used	---

& PTB Results

Scale Type	SI	PTB
alcite (Calcium Carbonate)	-1.70	N/A
ypsum (Calcium Sulfate)	-3.67	N/A
anhydrite (Calcium Sulfate)	-3.50	N/A
hydrite (Calcium Sulfate)	-3.95	N/A
ite (Barium Sulfate)	N/A	N/A
estite (Strontium Sulfate)	N/A	N/A

Saturation Index Calculations
Champion Technologies, Inc.
(Based on the Tomson-Oddo Model)

Site Information

Company	M&M Prod.&Op
Field	Alamos Canyon
Point	#11 R. @ TACKA
Date	10/18/96

Water Analysis (mg/L)

Calcium	44
Magnesium	29
Barium	0
Strontium	0
Sodium*	3535
Bicarbonate Alkalinity	1,000
Sulfate	314
Chloride	4,800

Appended Data

H2S	9 mg/L
Iron	0 mg/L
TDS	9726 mg/L
Total Hardness	230 mg/L
Dissolved CO2	74 mg/L
Specific Gravity	1.006 value
Carbonate	0 mg/L

* - Calculated Value

TDS = 9722 ppm

Physical Properties

Ionic Strength*	0.16
pH†	7.00
Temperature	86°F
Pressure	100 psia

* - Calculated Value † - Known/Specified Value

Calcite Calculation Information

Calculation Method	Value
pH	7.00
Bicarbonate Alkalinity Correction(s)	Value
None Used	---

SI & PTB Results

Scale Type	SI	PTB
Calcite (Calcium Carbonate)	-0.47	N/A
Gypsum (Calcium Sulfate)	-2.32	N/A
Hemihydrate (Calcium Sulfate)	-2.14	N/A
Anhydrite (Calcium Sulfate)	-2.60	N/A
Barite (Barium Sulfate)	N/A	N/A
Celestite (Strontium Sulfate)	N/A	N/A

VIII. GEOLOGIC DATA

Attachment VIII

Golden Oil Holding Corporation
Jicarilla 70-7 Well
Section 27, T24N, R4W

Geologic & Lithologic Data on Injection Zone:

The proposed injection zone for the Jicarilla #70-7 well is in the Mesa Verde formation. The Mesa Verde formation is 750' thick and is found from 4550' – 5300' in the Jicarilla #70-7 wellbore. The proposed perforated interval is from 4760' – 5256'. Fracture gradients are usually in the 0.3 – 0.4 psi/ft. range.

The Point Lookout member of the Mesa Verde formation is a regressive marine Sandstone with several northwest trending shoreline-type benches. The Point Lookout is overlain by Paludal Menefee Formation coal, shale, and sandstone. The Point Lookout lies just above the Mancos formation which is comprised almost entirely of shale.

Formation Tops in the Jicarilla #70-7:

Nacimiento-	Surface	
Ojo Alamo-	2438'	
Pictured Cliffs	-	2937'
Chacra	-	3300'
Cliff House-	4005'	
Point Lookout	-	4730'
Mancos-	5250'	
Gallup	-	6160'
Greenhorn-	7090'	
Dakota	-	7170'

Point Lookout sand w/ porosity's ranging from 8%-18%.

Other than the aquifers that are contained in the surface alluvium there are no known Drinking water aquifers in the area of review.

IX. STIMULATION PROGRAM

Attachment IX

Golden Oil Holding Corporation
Jicarilla 70-7 Well
Section 27, T24N, R4W

There is no stimulation program planned for this well.

X. LOGGING AND TEST DATA

Schlumberger

COMPENSATED NEUTRON
FORMATION DENSITY

LOCATION: JICARILLA 70-7
WELL: UNIT #1
COMPANY: CHACE OIL CO.

COMPANY: CHACE OIL COMPANY
WELL: JICARILLA 70-7
FIELD: GALLUP DAKOTA
COUNTY: RIO ARRIBA STATE NEW MEXICO
LOCATION: 1850' FSL & 790' FEL, 9
API SERIAL NO.: 27
TYP: 4-N
RANGE: 4-N
Other Services: I-SFL

Log Date: G.L.
Measured From: K.B. Elev.: 7055
Log Measured From: K.B. 15 Ft. Above Perm. Lithum
Elev.: K.B. 7070
D.F. 7069
G.I. 7055

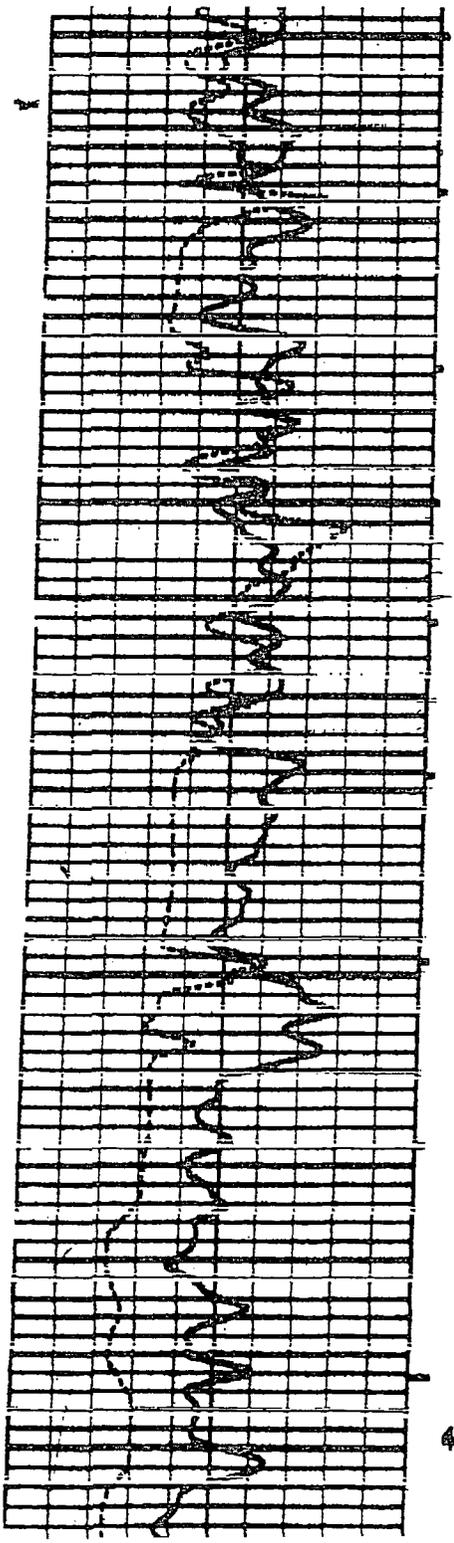
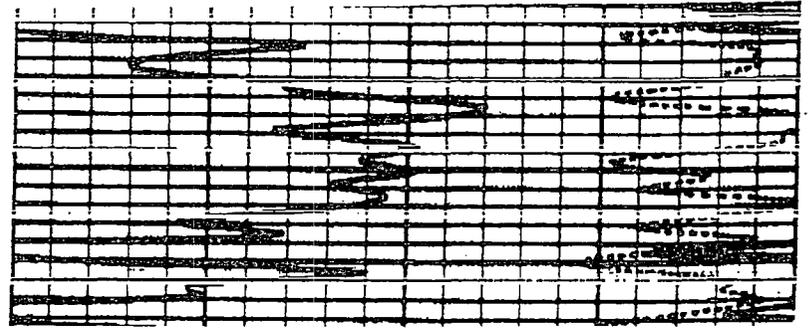
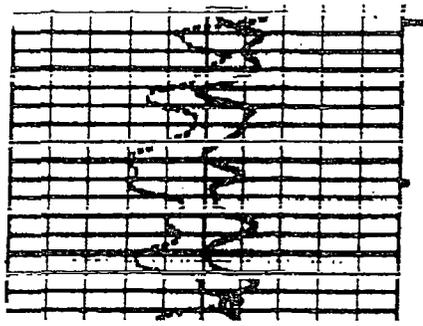
Driller	8-23-80	ONE			
Logger	7502				
Log Interval	74/87				
Log Interval	2600				
Driller	9m	@ 250	@	@	
Logger					
Fluid in hole	7 7/8				
Visc.	F.S.M.	6.4			
Fluid Loss	9	6.6 ml			
Temp. Sample					
@ Meas. Temp.	1.9	@ 80 °F	@	@	
@ Meas. Temp.	2.2	@ 80 °F	@	@	
@ Meas. Temp.		@ 80 °F	@	@	
@ Rmt Rmc	M		@	@	
@ RMT	1.2	@ 158 °F	@	@	
Run Stopped	1800	8-22			
per on Bottom	0100	8-23			
Loc. Temp.	158	°F			
Location	8171	EARIA			
Used By	CANADY				
Used By	MACRAY				

FOLD HERE The well name, location and borehole reference data were furnished by the customer.

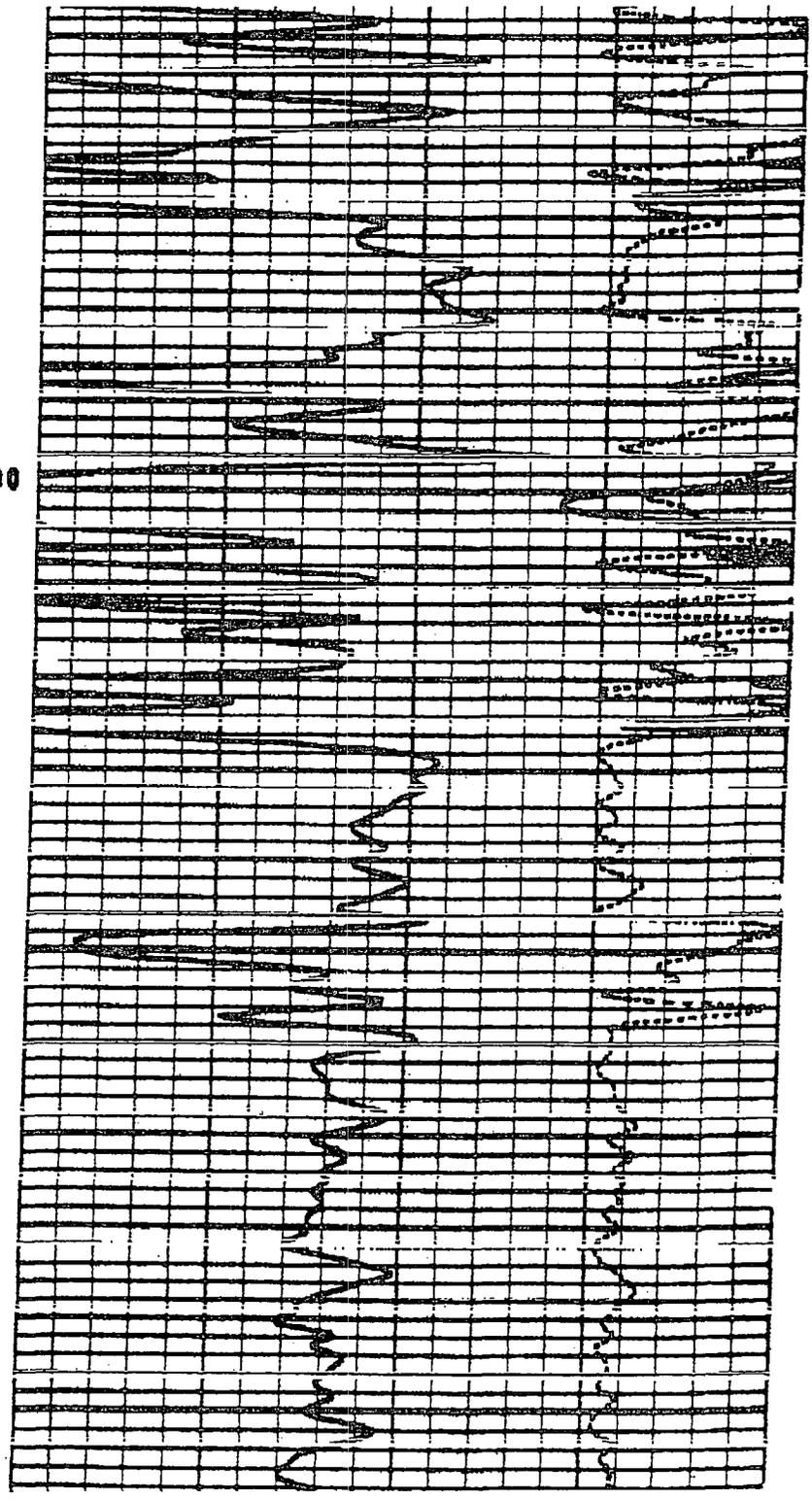
RUN NO.	ONE				
Service Order No.	110950			Type Log	Depth
Fluid Level	FULL				
Salinity, PPM CL					
Speed - F.P.M.	30				
EQUIPMENT DATA					
Dens. Panel	553				
Dens. Cart.					
Dens. Skid.	430				
Dens. Sonde	406				
Dens. Source	6107				
Dens. Calibrator	364				
Neut. Panel	553				
Neut. Cart.	1199				
Neut. Source	1201				
Neut. Calibrator	1184				
GA Cart.	2073				
Memorizer Panel	583				
Time Recorder (TR)					

REMARKS:

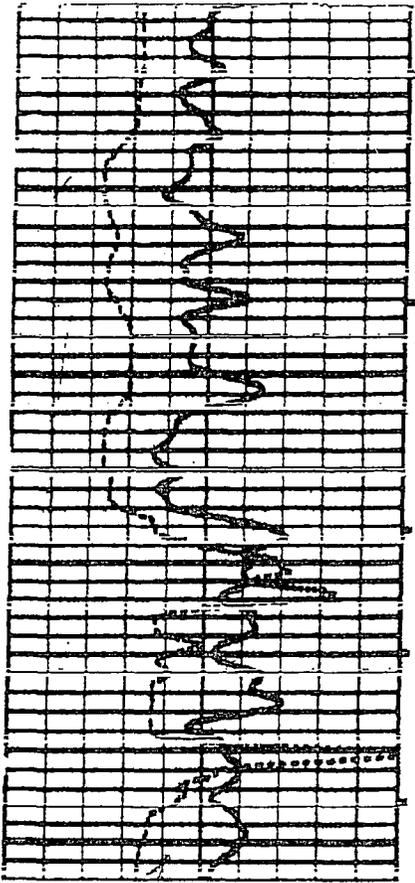
Depth Encoder (DRE)	1 DW				
Pressure Wheel (CPW)					
Centralizer	Type				
Enter Spring	Kn.				
Standard	Kn.				
Incline or Base	S.O. - Incht				



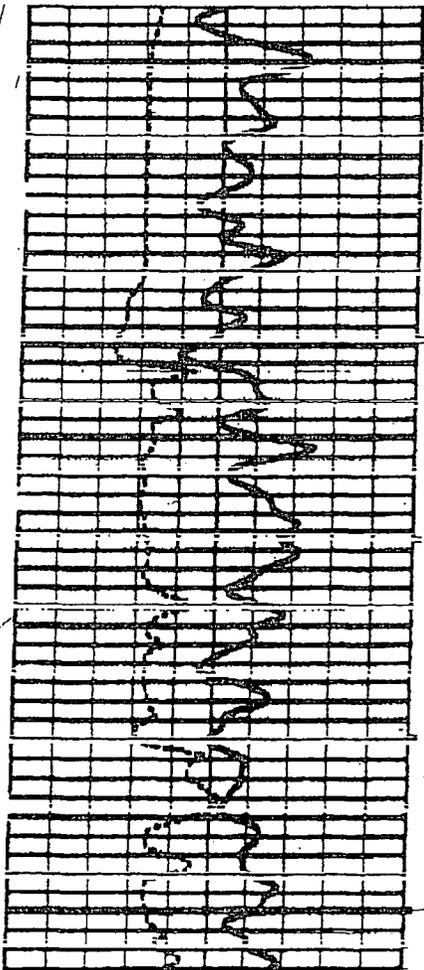
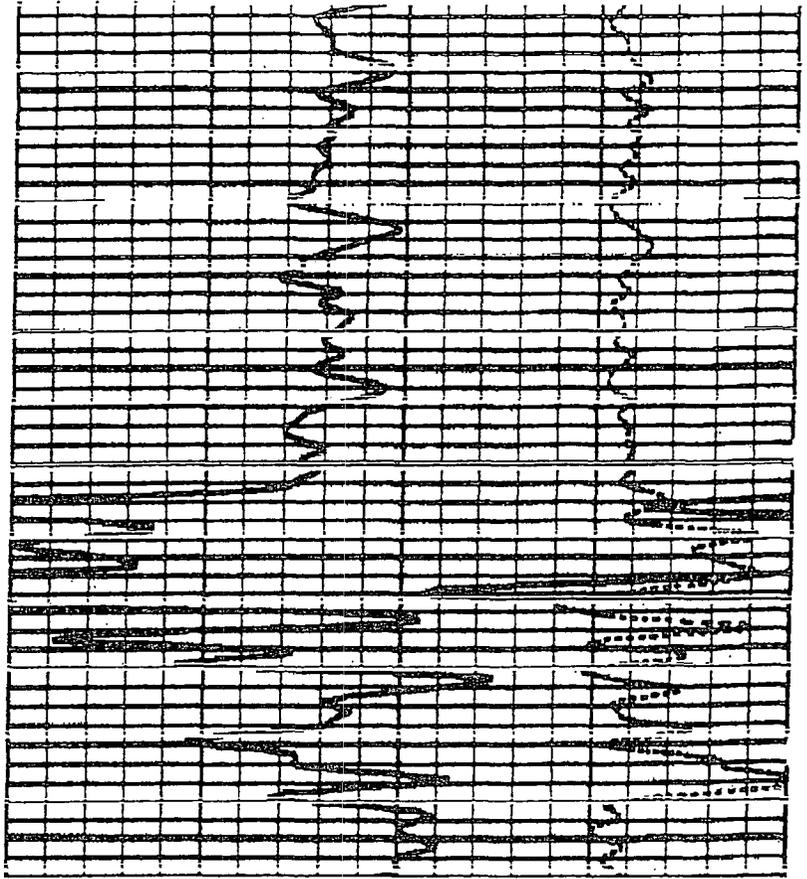
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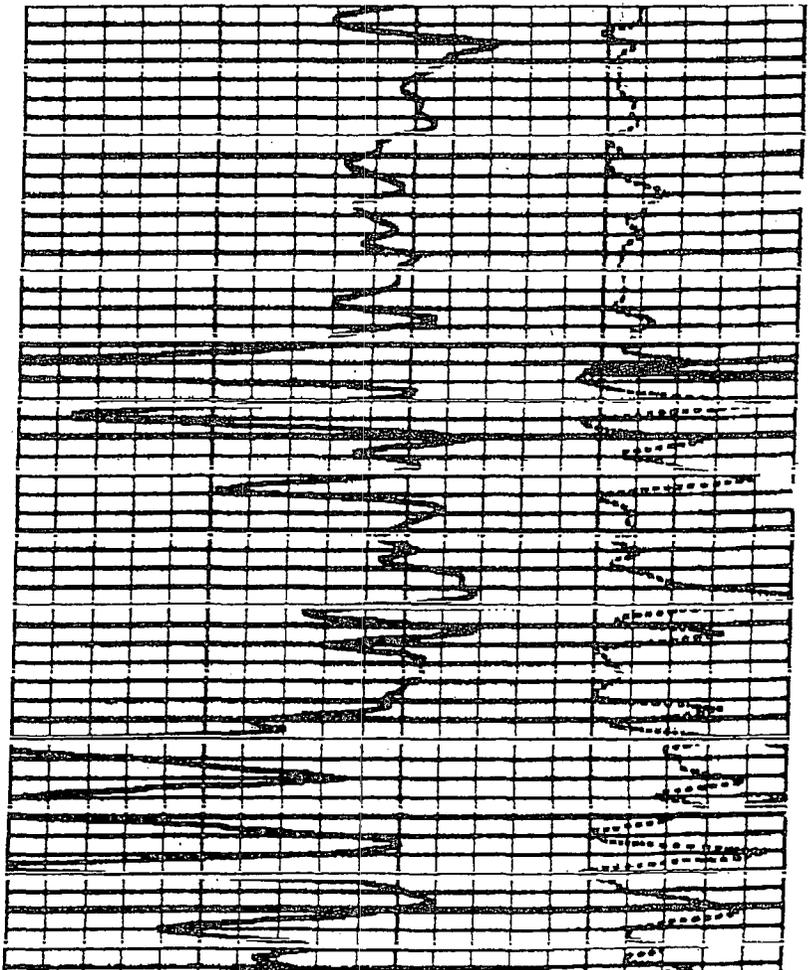
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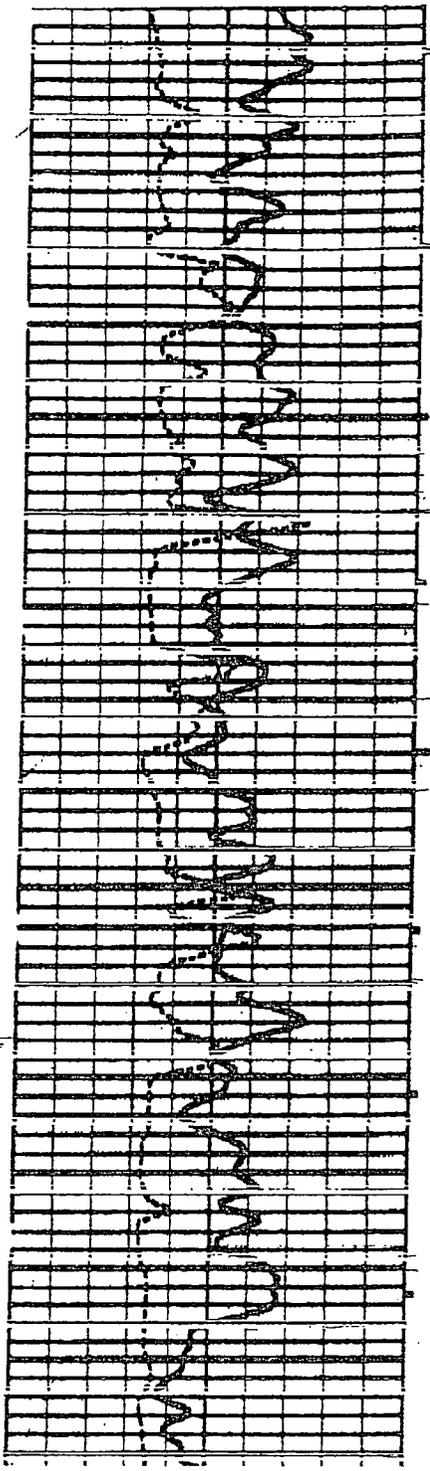


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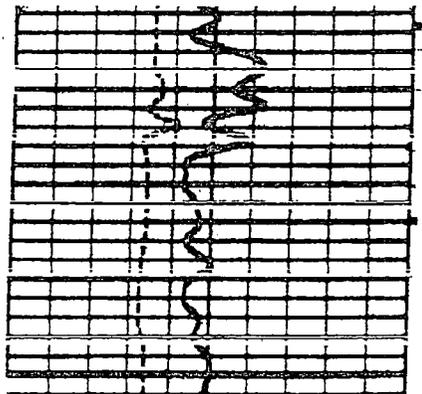
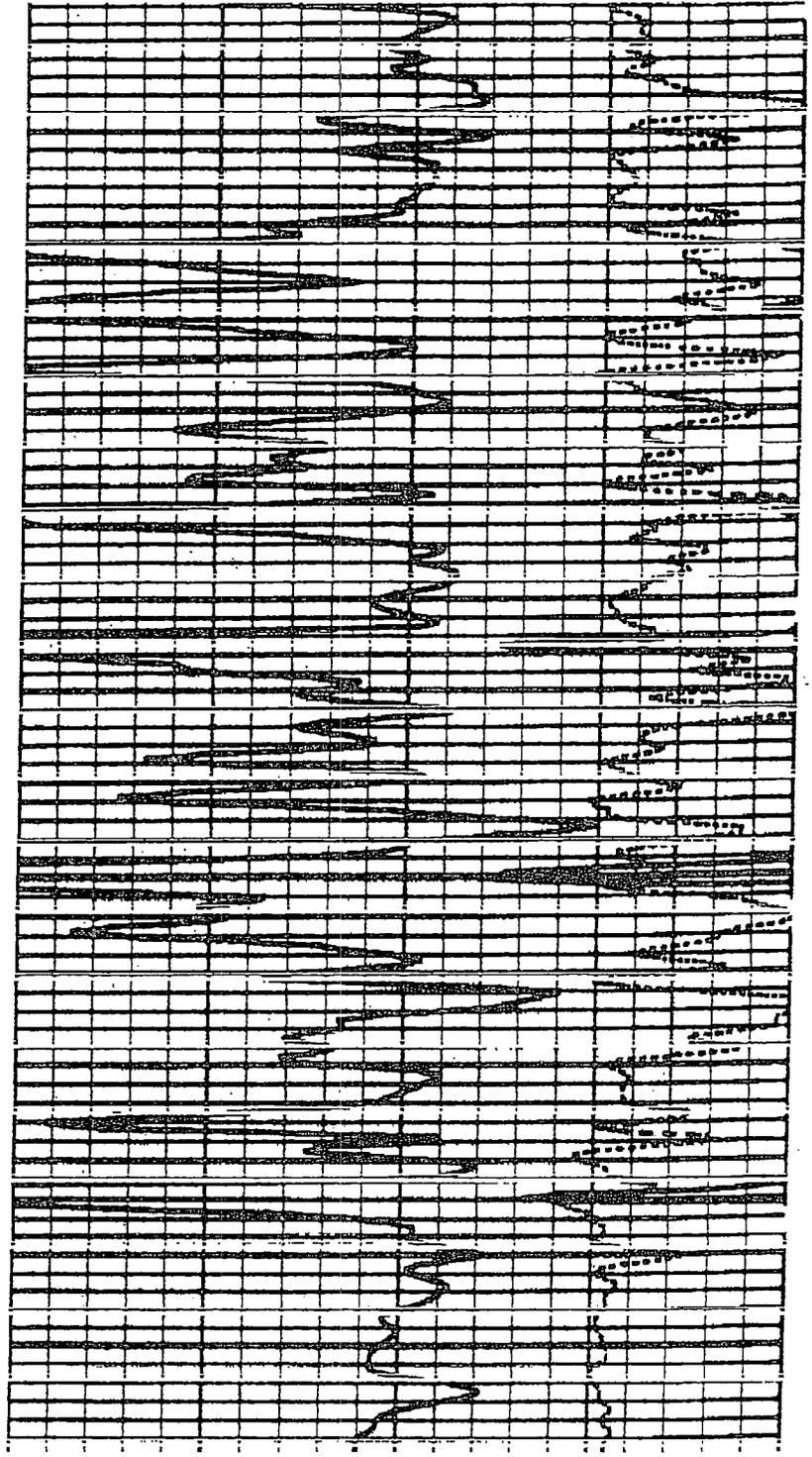


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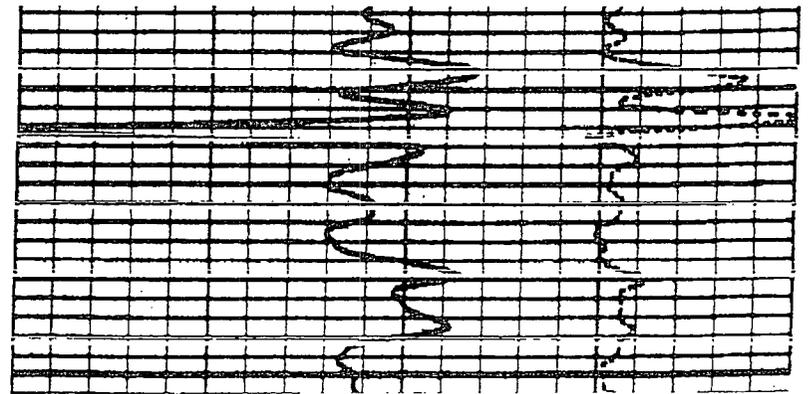


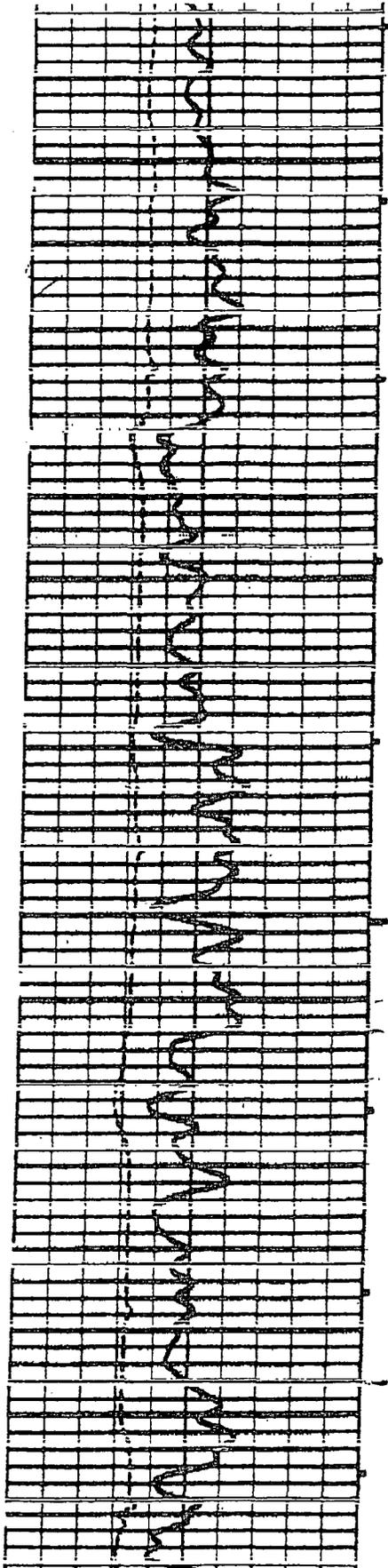


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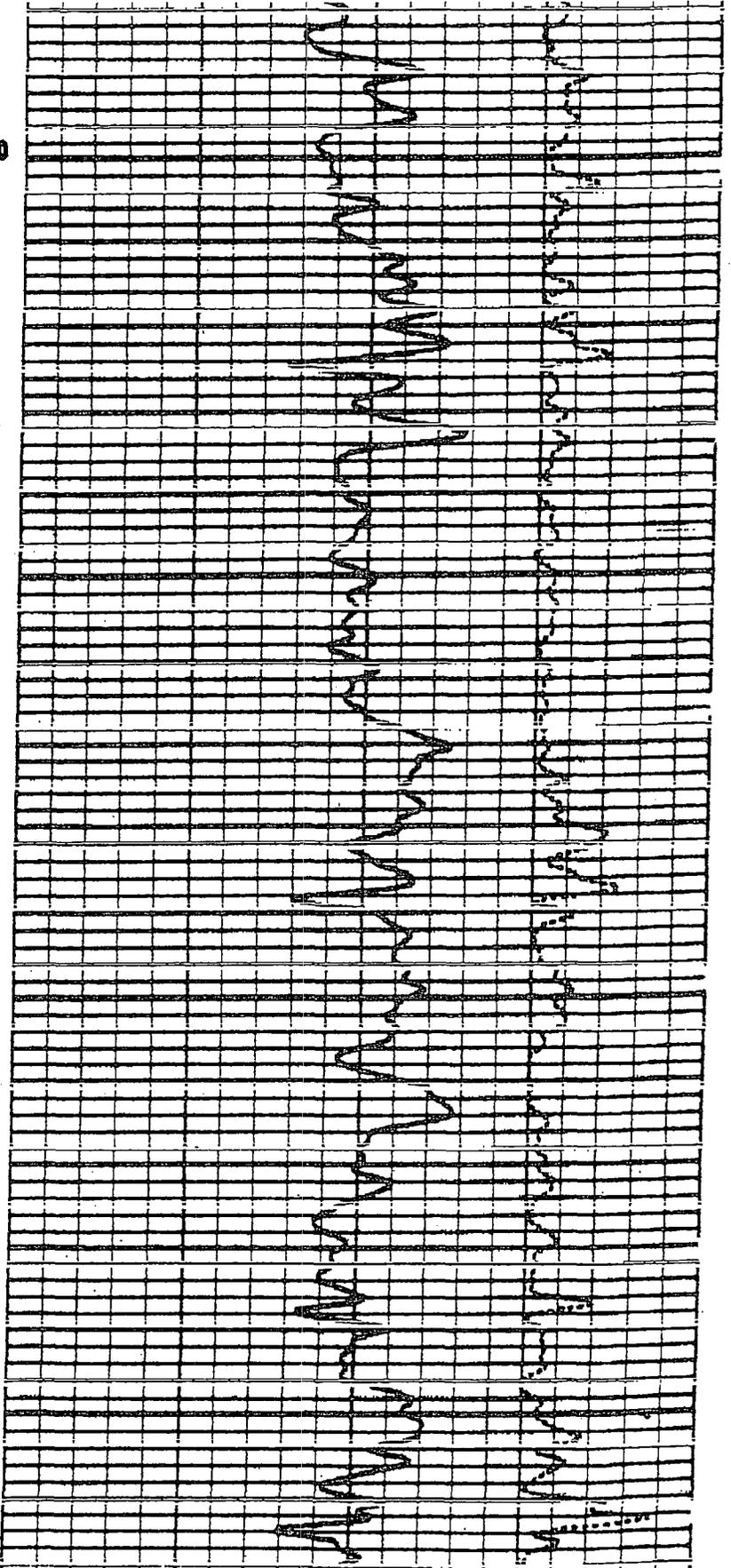


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5100



5200

24



Schlumberger
 INDUSTRY SPHERICAL
 FINGERPRINTING

COUNTY: RIO ARRIBA, N.M.
 FIELD: GALLUP DAKOTA
 LOCATION: JICARILLA 70-7
 WELL: UNIT #1
 COMPANY: CHACE OIL CO.

COMPANY: CHACE OIL COMPANY
 WELL: JICARILLA 70-7 UNIT #1
 FIELD: GALLUP DAKOTA
 COUNTY: RIO ARRIBA STATE NEW MEXICO
 LOCATION: 1850' FSL & 790' FEL, 9
 NE-SE
 30.639-0519-2
 ANI SERIAL NO. REC. 27 TWP 24-N RANGE 4-W
 Other Services: CNL/FBC
 226

Permanent Datum: G.L., Elev.: 7055
 Log Measured From: K.B., 15 ft. Above Perm. Datum
 Drilling Measured From: K.B.
 Date: 8-23-80
 Run No.: ONE
 Depth-Driller: 7500
 Depth-Logger (Schl): 7502
 Btm. Log Interval: 7496
 Top Log Interval: 1198
 Casing-Driller: 9" @ 250
 Casing-Logger: @
 Bit Size: 7 7/8
 Type Fluid in Hole: FRESH MUD
 Dens. Visc.: 9.1 6.4
 pH Fluid Loss: 9 6.6 ml
 Source of Sample: FLOWLINE
 Btm @ Meas. Temp.: 1.9 @ 80°F
 Rinf @ Meas. Temp.: 2.2 @ 80°F
 Rinc @ Meas. Temp.: @ °F
 Source: Rml Rmc M
 Rm @ BHT: 1.2 @ 158°F
 Circulation Skipped: 1800 8-22
 Logger on Bottom: 0100 8-23
 Max. Rec. Temp.: 158 °F
 Equip. Location: 8171 FARM
 Recorded By: CANADY
 Witnessed By: MCCRAY

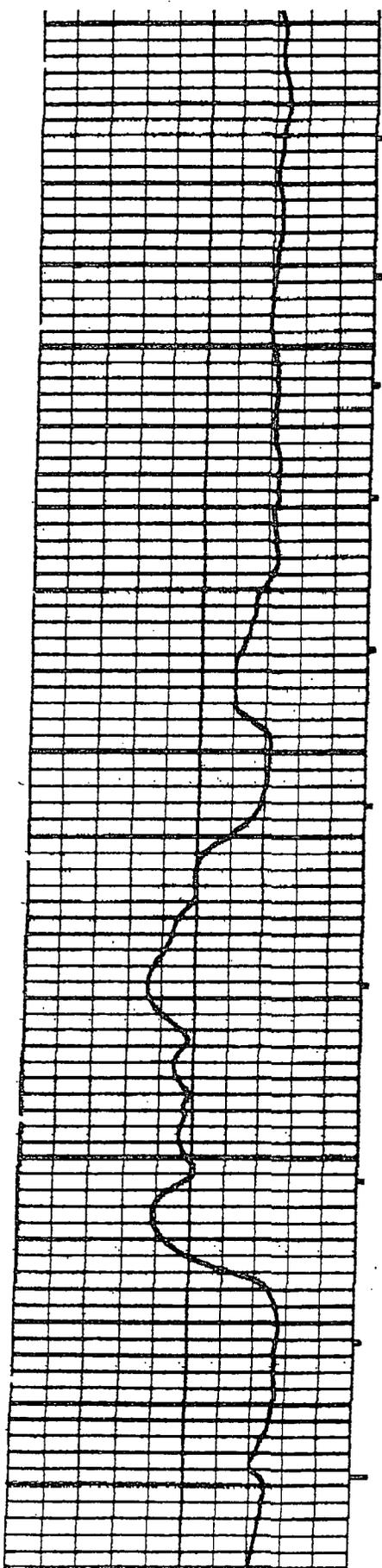
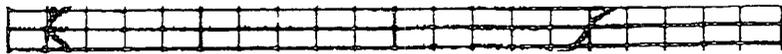
Permanent Datum:	G.L.,	Elev.:	7055
Log Measured From:	K.B.,	15 ft. Above Perm. Datum	
Drilling Measured From:	K.B.		
Date:	8-23-80		
Run No.:	ONE		
Depth-Driller:	7500		
Depth-Logger (Schl):	7502		
Btm. Log Interval:	7496		
Top Log Interval:	1198		
Casing-Driller:	9" @ 250		
Casing-Logger:	@		
Bit Size:	7 7/8		
Type Fluid in Hole:	FRESH MUD		
Dens. Visc.:	9.1 6.4		
pH Fluid Loss:	9 6.6 ml		
Source of Sample:	FLOWLINE		
Btm @ Meas. Temp.:	1.9 @ 80°F		
Rinf @ Meas. Temp.:	2.2 @ 80°F		
Rinc @ Meas. Temp.:	@ °F		
Source: Rml Rmc:	M		
Rm @ BHT:	1.2 @ 158°F		
Circulation Skipped:	1800 8-22		
Logger on Bottom:	0100 8-23		
Max. Rec. Temp.:	158 °F		
Equip. Location:	8171 FARM		
Recorded By:	CANADY		
Witnessed By:	MCCRAY		

FOLD HERE The well name, location and basehole reference data were furnished by the customer.

RUN NO.	ONE	SCALE CHANGES			
Service Order No.	119950	Type Log	Depth	Scale Up Hole	Scale Down Hole
Fluid Level	FULL				
Salinity, PPM CL.					

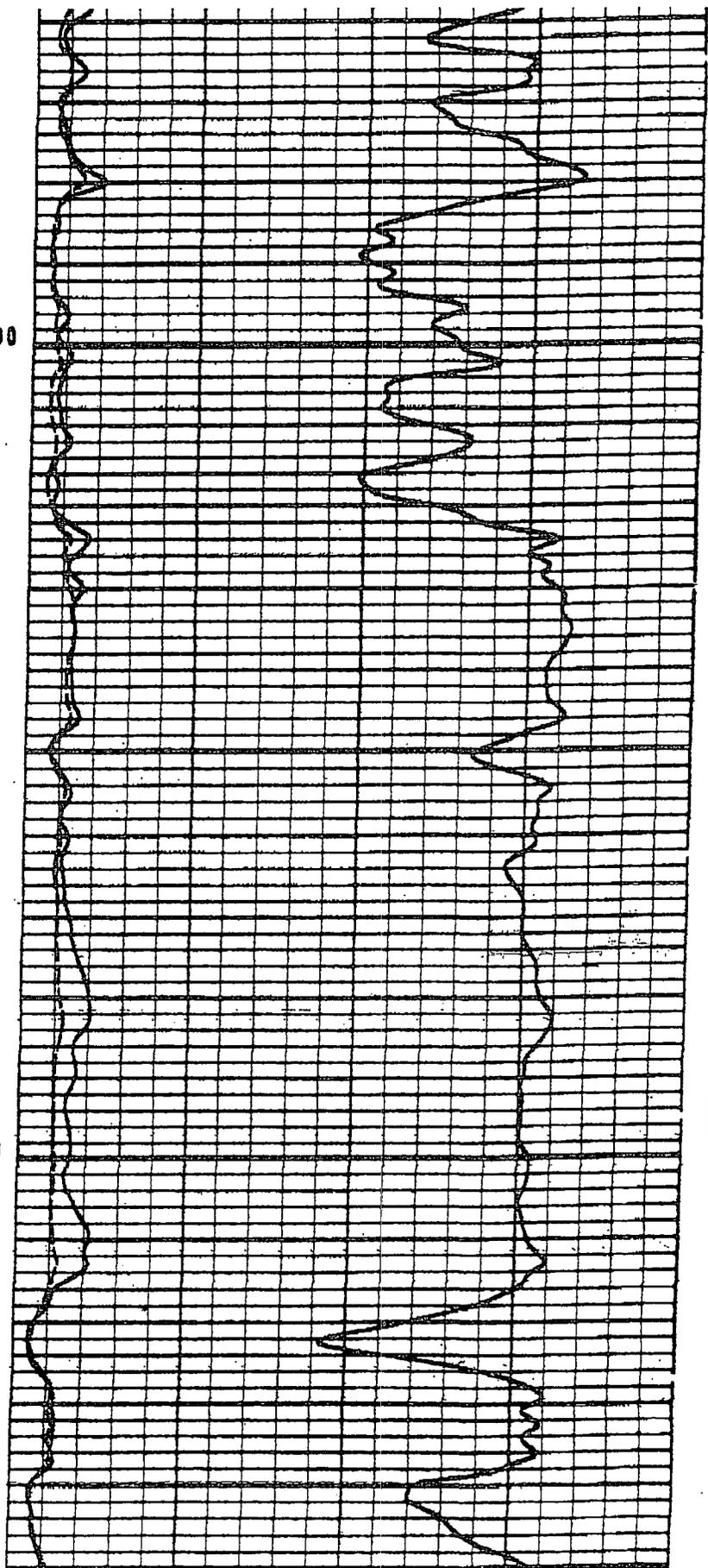
EQUIPMENT DATA		REMARKS
Panel	358	
Cartridge	249	
Panel	296	
Asm. Panel	586	
Panel	Type	
Panel	No.	
Panel	S.O. Inches	
Panel		

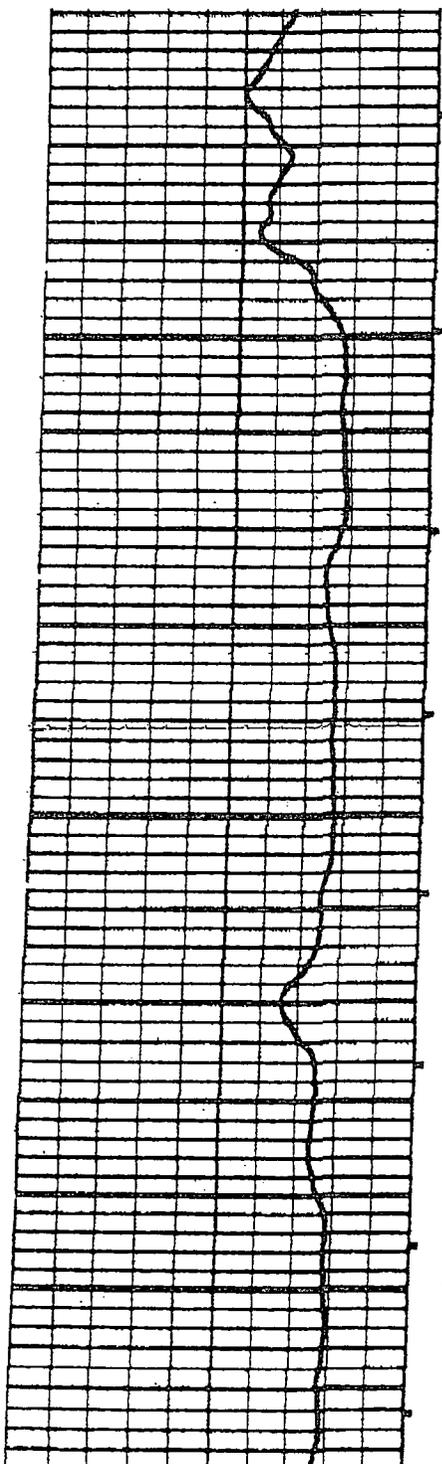
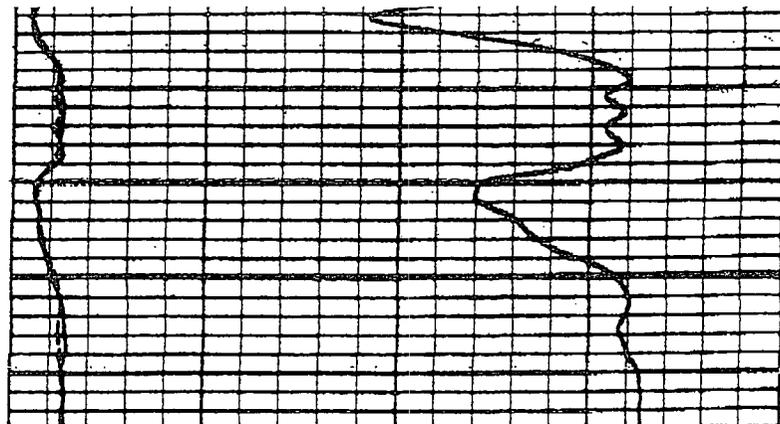
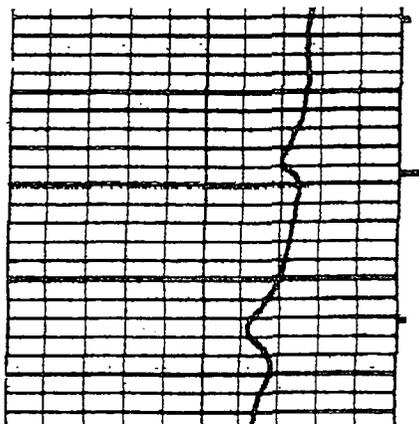
LIBRATION DATA



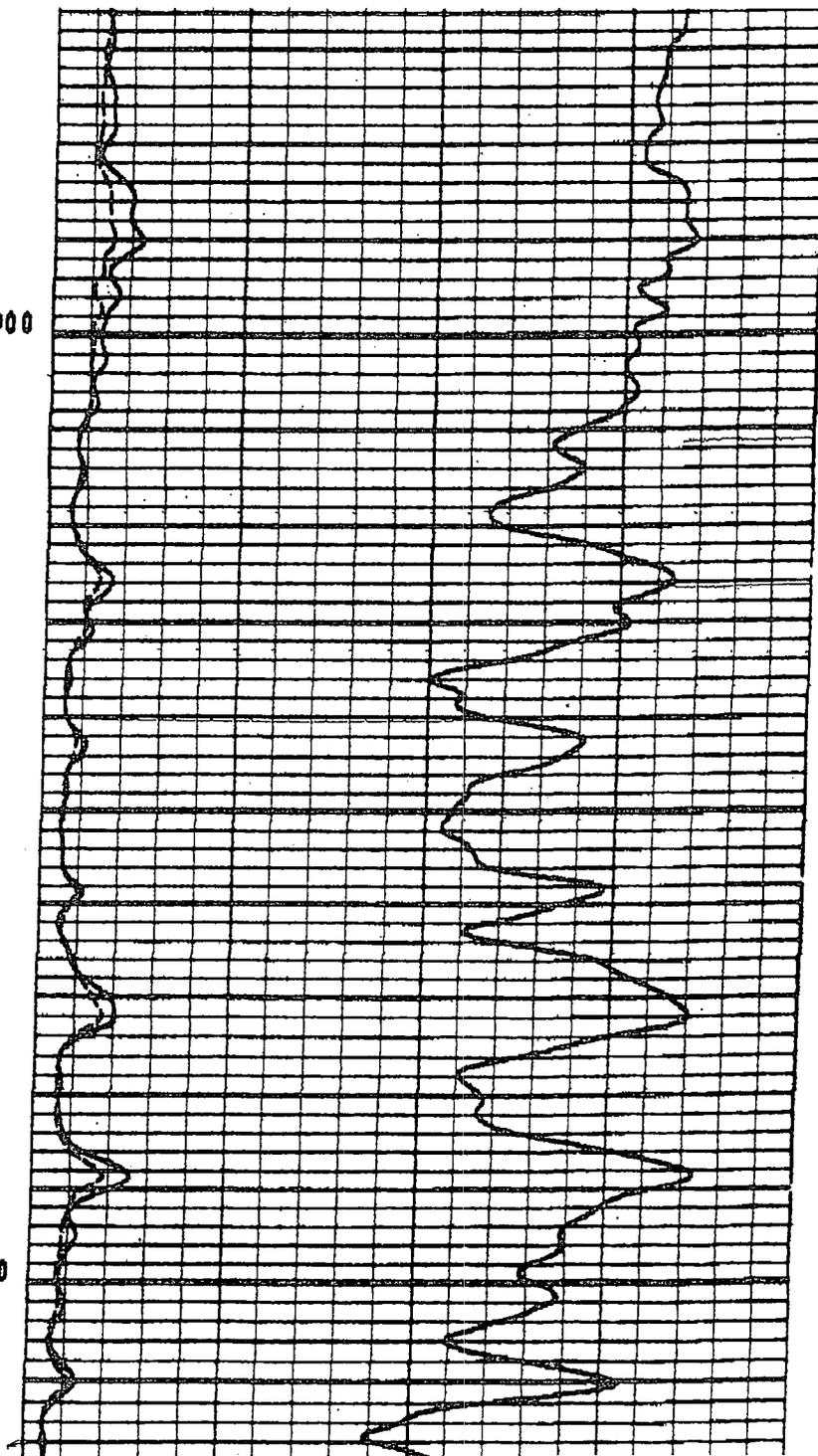
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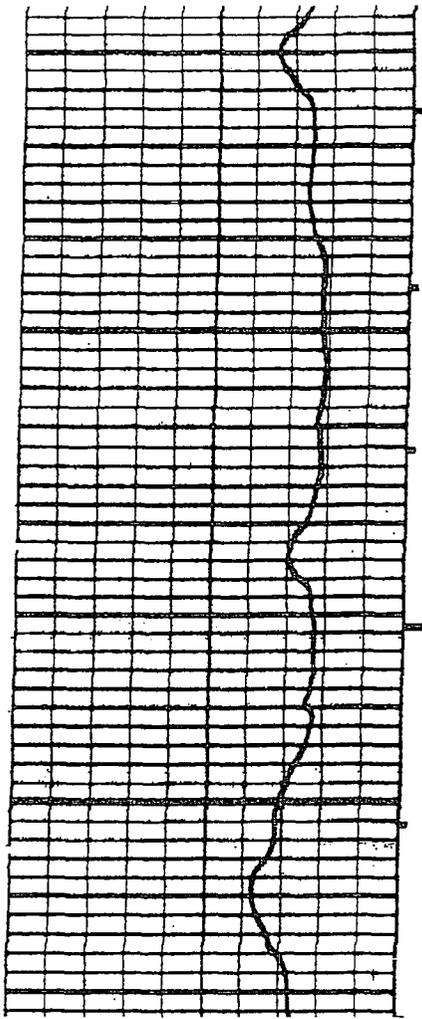




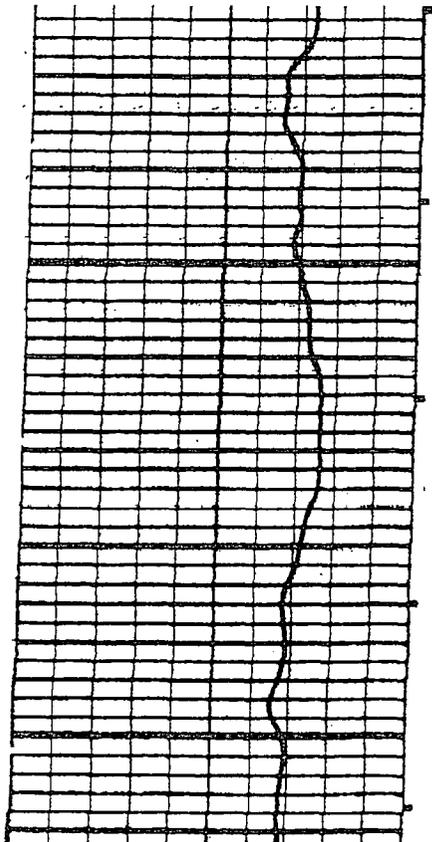
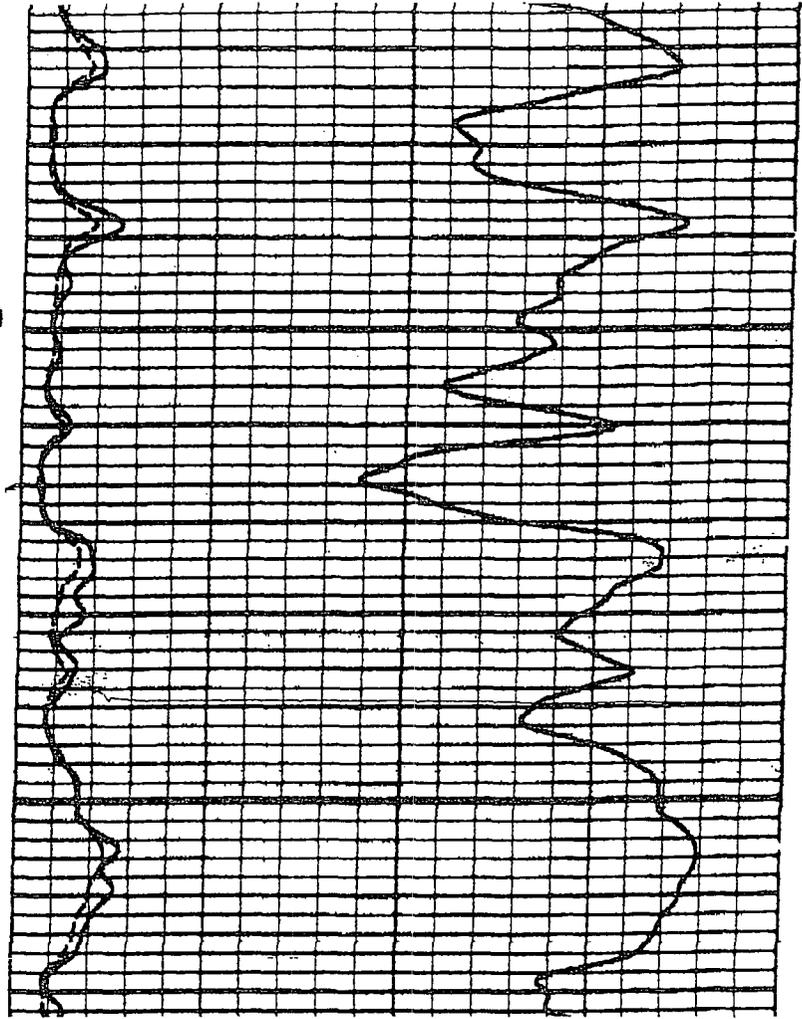
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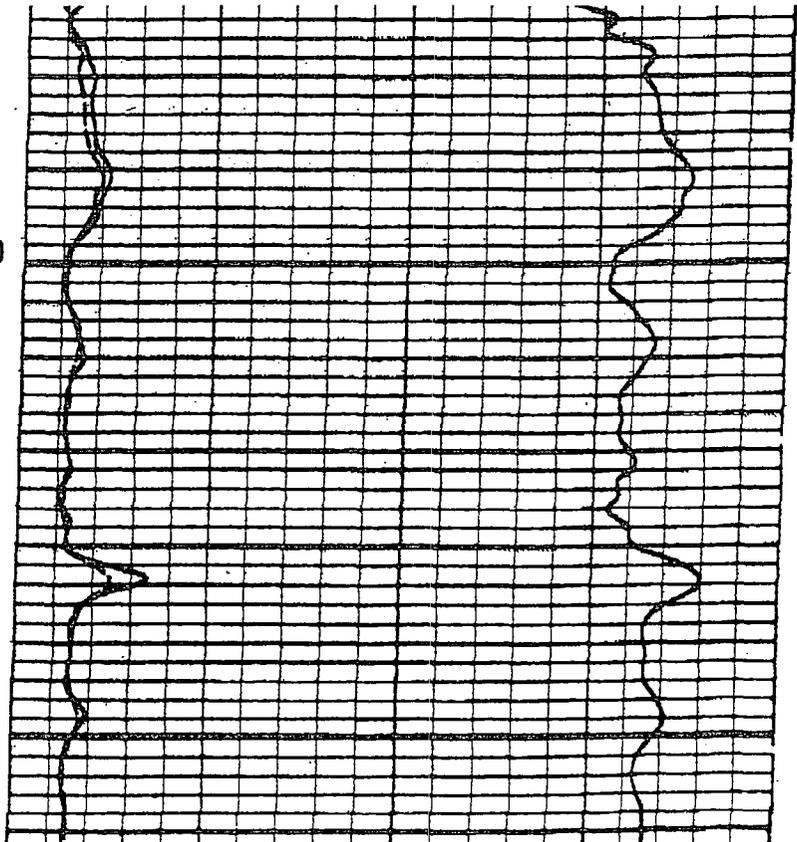
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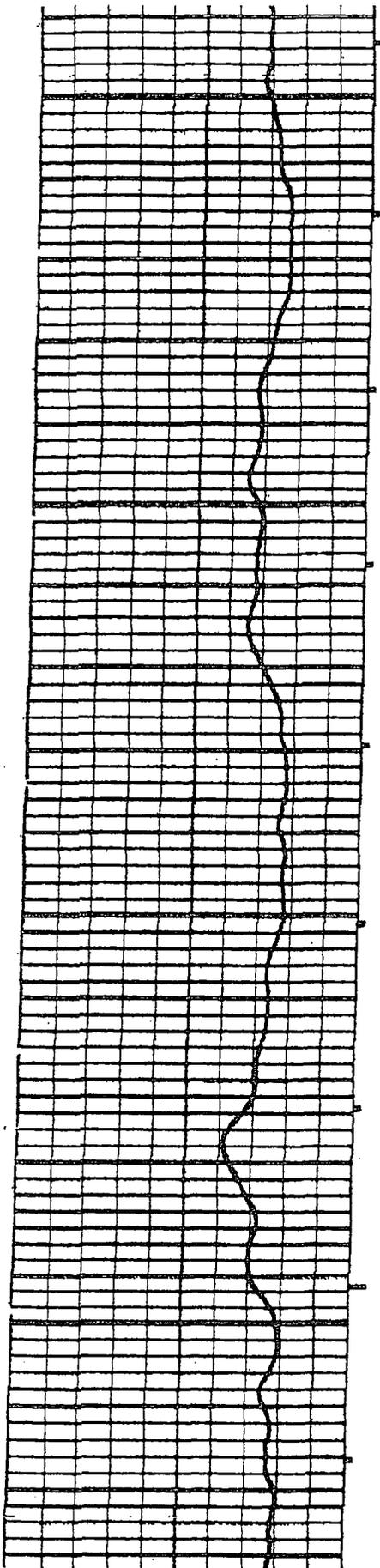


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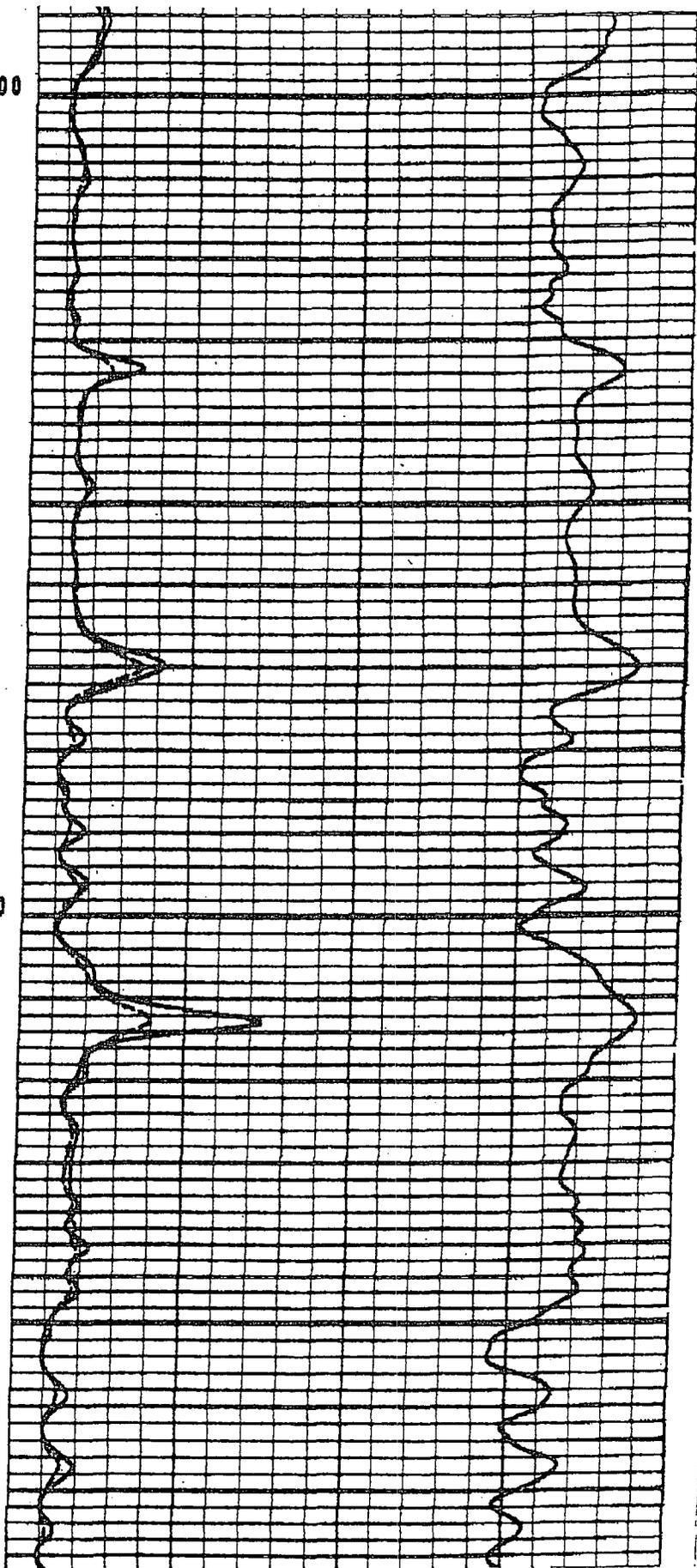


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5200



XI. CHEMICAL ANALYSIS OF FRESH WATER WELLS

Attachment XI

Golden Oil Holding Corporation
Jicarilla 70-7 Well
Section 27, T24N, R4W

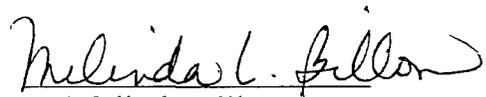
There are no known producing fresh water wells within one mile of the proposed injection well.

XII. STATEMENT OF EXAMINATION OF DATA

Attachment XII

Golden Oil Holding Corporation
Jicarilla 70-7 Well
Section 27, T24N, R4W

I have reviewed the information provided by our Petroleum Engineering Consultant (Walsh Engineering & Production Corp.) and found no reference to open faults or any connection between the disposal zone and underground sources of drinking water. Other than the aquifers that are contained in the surface alluvium there are no known drinking water aquifers in the area of review.



Melinda Billon

For Golden Oil Holding Corp.

XIII. PROOF OF NOTICE

RECEIVED

2008 JAN 2 AM 8 18



PRESSURE GAUGE DATA

Company:

Golden Oil Holding Corp.

*Darnell
Emmert*

Well Name:

Jicarilla #70-7

Date:

December 18, 2007

PHOENIX SERVICES, LLC

Reservoir Engineering Data

Farmington, New Mexico

INDIVIDUAL WELL DATA SHEET

File No.: 12751WP

Company: Golden Oil Holding Corp.

Lease: Jicarilla

Well No.: 70-7

Field:

County/State: Rio Arriba, NM

Formation: Mesaverde

Test Date: 12/18/07

Elevation (ft): 7055

Casing Pressure (psi): 202

Atmosphere Pressure (psi):

Tubing Pressure (psi): 202

Total Depth (ft): 7500

Fluid Level (ft):

Perfs (ft): 4760-5256

Water Level (ft): surface

Tbg Size (in): 2 3/8 to (ft):

Temperature (oF): 136 (ft): 5208

Csg Size (in): 4 1/2 to (ft):

Atmosphere Temperature (oF):

Packer (ft):

Element No.: 9736

Seat Nipple (ft):

Element Range (psi): 0-6000

Maximum Safe Test Depth (ft): 5208

Operator: F Cuevas **Unit No.:** 8

Well Status: shut in

	Depth	Temperature	Pressure	Differential	Differential	Gradient
Time	Feet	°F	Psig	Psi	Feet	Psi per Ft
1057	0	136.37	202.30			
1050	1000	136.37	605.70	403.400	1000	0.403400
1043	2000	135.04	1041.60	435.900	1000	0.435900
1036	3000	133.39	1430.50	388.900	1000	0.388900
1029	4000	131.16	1751.70	321.200	1000	0.321200
1024	4708	129.27	1772.40	20.700	708	0.029237
1018	4808	127.77	1866.40	94.000	100	0.940000
1014	4908	116.17	1891.60	25.200	100	0.252000
1009	5008	100.90	1949.10	57.500	100	0.575000
1004	5108	81.27	1997.90	48.800	100	0.488000
1000	5208	66.83	1998.00	0.100	100	0.001000

Static Gradient Report

Oil Company: GOLDEN OIL HOLDING CORP.
Well Name: JICARILLA 70-7
Well Location: T24N, R4W, SEC. 27
Formation: MESAVERDE
On Bottom Time: 12/18/07 @ 0905 HRS
Off Bottom Time: 12/18/07 @ 1005 HRS

OIL COMPANY INFORMATION

Oil Company: GOLDEN OIL HOLDING CORP.
Address: 2200 POST OAK BLVD., HOUSTON, TX 77056

WELL INFORMATION

Well Name: JICARILLA 70-7
Well Location: T24N, R4W, SEC. 27
Field:
Pool:
Formation: MESAVERDE
Well Licence Number:
Well Fluid Status: 02 Gas
Well Mode Status: 00 Not Applicable
Well Type Status: 09 Industrial
Well Type Indicator: Vertical
Production Interval(KB) From: 4760 TO 5256
KB Elevation: 7067 CF Elevation: Ground Elevation: 7055
Pool Datum: Datum Depth: 7067
Producing Through:
O.H. Diameter:
Casing Liner Diameter:
PBD: 7451
Total Depth: 7500
Tubing Depth:
Tubing OD.: 2 3/8 Tubing ID.:
Casing OD.: Casing ID.: 4 1/2

TEST INFORMATION

Type Of Test: Static Gradient
Initial Tubing Pressure: Final Tubing Pressure:
Initial Casing Pressure: Final Casing Pressure:
Shut in Time:

GAUGE INFORMATION

Serial Number: 9736
Pressure Range: 323
Calibration Date: DEC 20/06
Gauge Started: Gauge Stopped:
On Bottom Time: 12/18/07 @ 0905 HRS Off Bottom Time: 12/18/07 @ 1005 HRS
Run Depth Bottom (KB):

REMARKS

RAN 1.50 IB TO 6032'-SET DOWN-TD-NO IMPRESSION-RAN TANDEM BHP GAUGES (9736, 9737) TO 5208'-SET
1 HR-
POOH MAKING GRADIENT STOPS.

GRADIENT SUMMARY

Oil Company: GOLDEN OIL HOLDING CORP.

Well Location: T24N, R4W, SEC. 27

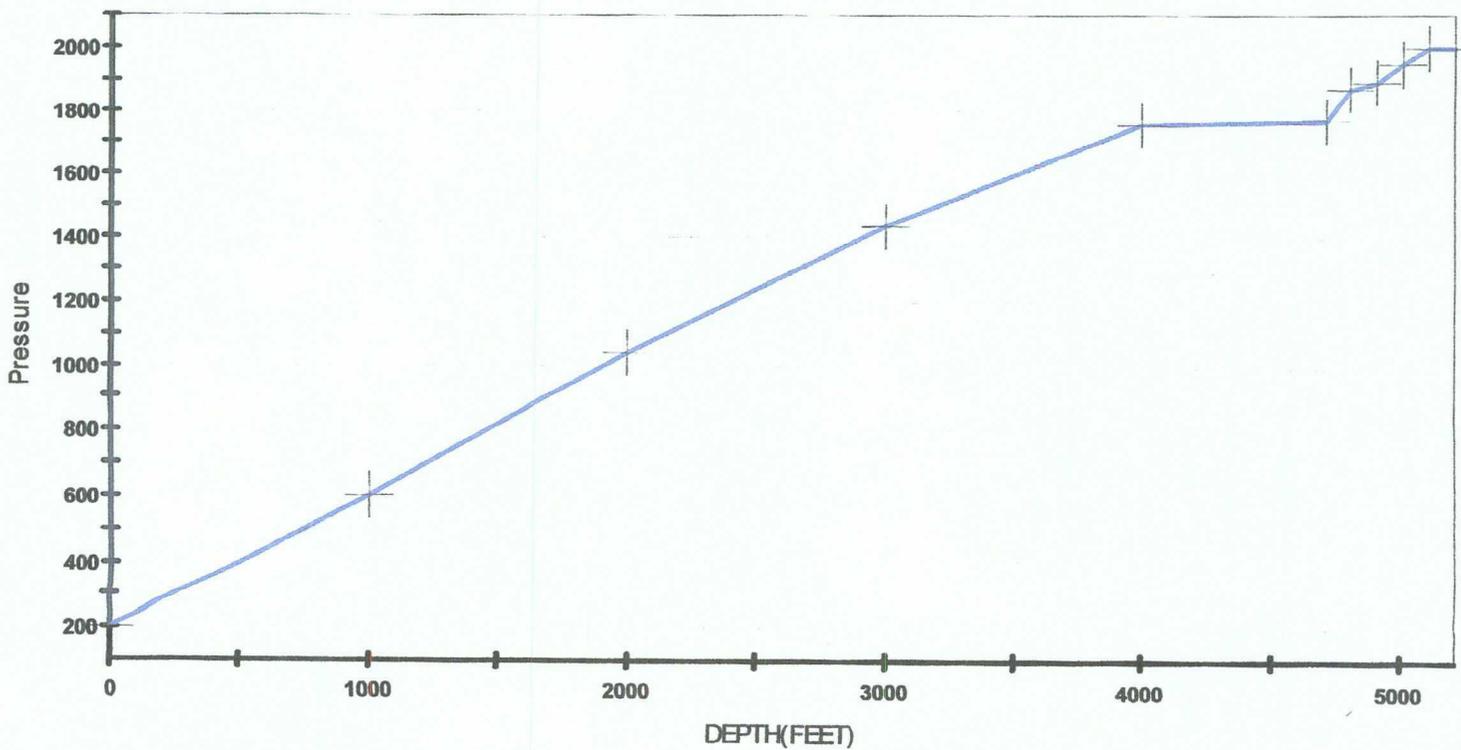
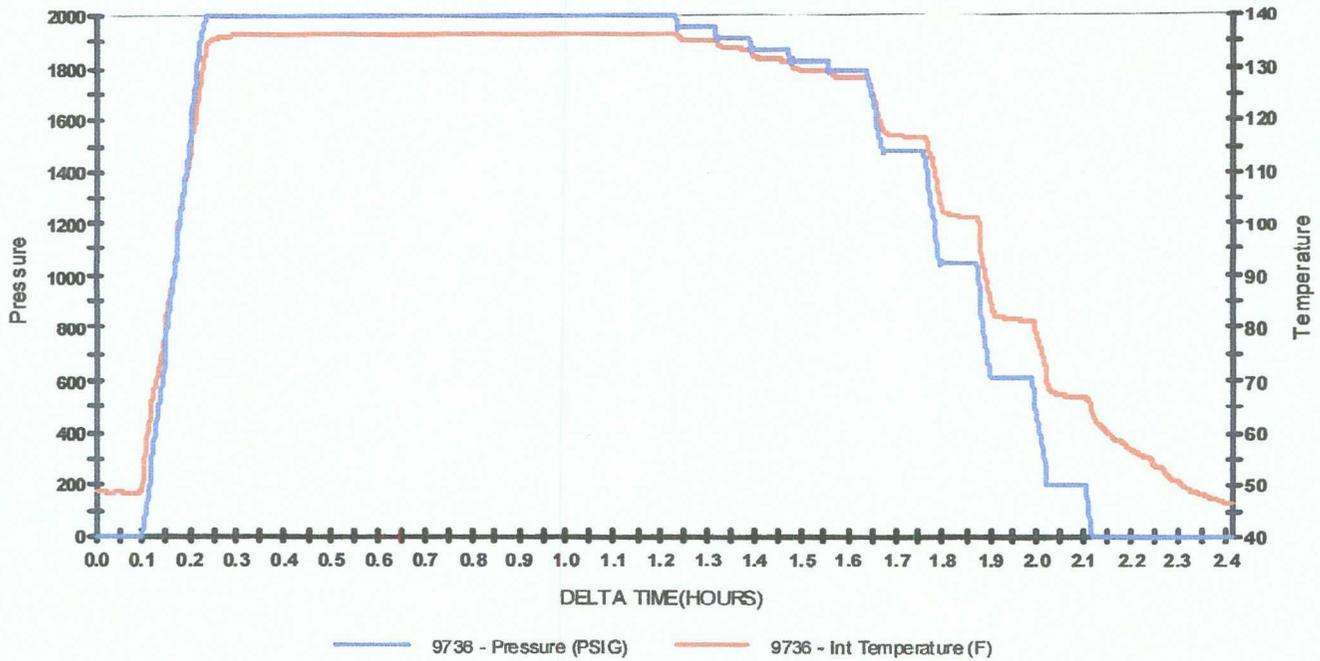
#	Real Time	Depth	Stop Time	Temp.(DEG.F)	Pres.(PSIG)	Gradient
1	12/18/2007 10:57:00	0.0	1100 - 1105	66.831	202.3	0.000
2	12/18/2007 10:50:05	1000.0	1053 - 1058	81.274	605.7	0.403
3	12/18/2007 10:43:00	2000.0	1046 - 1051	100.897	1041.6	0.436
4	12/18/2007 10:36:40	3000.0	1039 - 1044	116.173	1430.5	0.389
5	12/18/2007 10:29:25	4000.0	1032 - 1037	127.770	1751.7	0.321
6	12/18/2007 10:24:30	4708.0	1025 - 1030	129.271	1772.4	0.029
7	12/18/2007 10:18:55	4808.0	1020 - 1025	131.157	1866.4	0.940
8	12/18/2007 10:14:20	4908.0	1015 - 1020	133.385	1891.6	0.252
9	12/18/2007 10:09:50	5008.0	1010 - 1015	135.035	1949.1	0.575
10	12/18/2007 10:04:35	5108.0	1005 - 1010	136.370	1997.9	0.489
11	12/18/2007 10:00:10	5208.0	0905 - 1005	136.372	1998.0	0.001

FLUID LEVEL IS AT N/A

Gradient Plots

Oil Company: GOLDEN OIL HOLDING CORP.

Well Location: T24N, R4W, SEC. 27



PRESSURE VS DEPTH

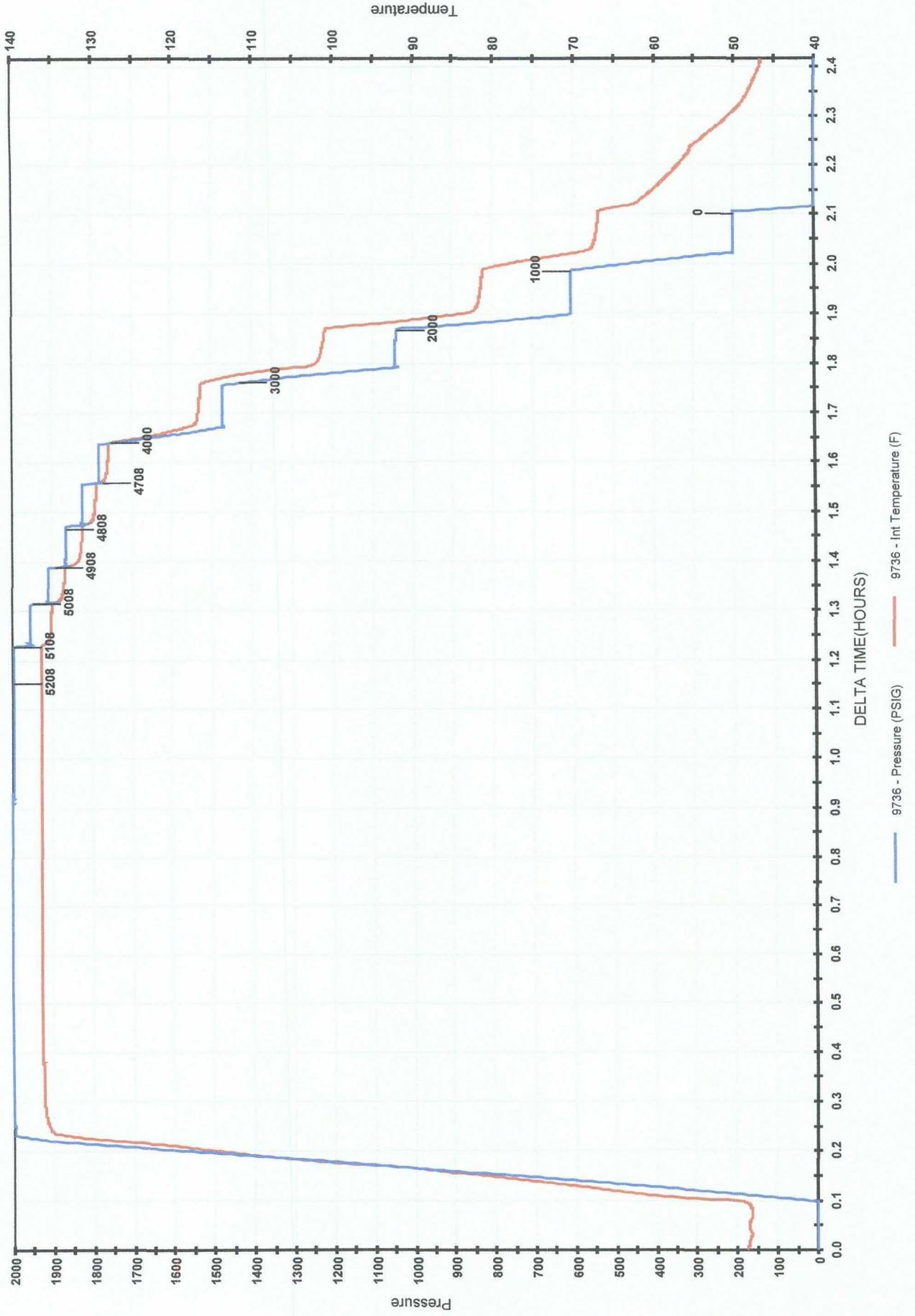
Company: GOLDEN OIL HOLDING CORP.

Location: Jicarilla #70-7

Date: 12/18/07

Serial# 9736

Max. Temperature: 136.377





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway
Farmington, New Mexico 87401

IN REPLY REFER TO:

Jicarilla Contract 70 (WC)
3162.3-2 (21110)

December 2, 2009

Ms. Melinda Billon
Golden Oil Co.
2000 Bering Dr., Ste. 255
Houston, TX 77057

Dear Ms. Billon:

Reference is made to your well No. 7 Jicarilla 70 located 1850' FSL & 790' FEL sec. 27, T. 24 N., R. 4 W., Rio Arriba County, New Mexico, Lease Jicarilla Contract 70. Also referenced is your letter dated September 1, 2009, which stated the subject well would be placed on injection by November 30, 2009. If the well has been placed on injection, you are required to submit a subsequent report. If the well has not been placed in an active status, you are required to complete the work as approved, placing the well on injection and submit a subsequent or a procedure to plug and abandon report by December 31, 2009.

Failure to comply within the time above may result in an assessment in accordance with 43 CFR 3163.1.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such requests shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

If you have any questions please contact Stephen Mason with this office at (505) 599-6364.

Sincerely,

Stephen Mason
Petroleum Engineer; Petroleum Management Team

cc:
Jicarilla Apache Nation
BIA, Jicarilla Agency

GOLDEN OIL HOLDING CORPORATION
2000 BERING DRIVE / SUITE 255 / HOUSTON, TEXAS 77057
(713) 626-1110

By: Regular Mail

United States Department of the Interior
Mr. Stephen Mason
Bureau of Land Management
Farmington Field Office
1235 La Plata Highway
Farmington, New Mexico 87401

Friday, December 18, 2009

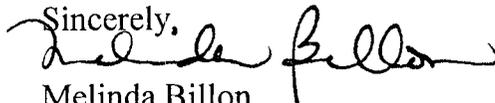
Re: Contract #70 Well Jicarilla 70-7

Dear Mr. Mason,

This letter is in reply to your letter dated December 2, 2009 regarding the above referenced water injector on the Jicarilla Reservation (copy attached).

Attached is a copy of our Subsequent 3160-5 Report as directed by your letter. We expect to place this well on injection as soon as possible barring inclement winter conditions.

If you have any additional questions or wish to discuss further, please contact me.

Sincerely,

Melinda Billon
For: Golden Oil Holding Corp.

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Golden Oil Holding Corporation**

3a. Address
2000 Bering Drive, Suite 255, Houston, TX 77057

3b. Phone No. (include area code)
713 626-1110

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850' FSL & 790' FEL, Section 27, T-24-N, R-4-W, Unit 1

5. Lease Serial No.
Contract #70

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Jicarilla 70 #7

9. API Well No.
30-039-21827

10. Field and Pool, or Exploratory Area
S. Lindrith Gallup--Dk

11. County or Parish, State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

We have requested EPA to reinstate our Permit (See Attached letter) to re work this Well for use as a salt water disposal Well. After EPA places our permit in an active status, we will perform a test water injection. After a sucessful test, we will purchase the necessary pumps, tanks and associated equipment to begin water disposal operations.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Melinda L. Billon

Title Manger

Signature

Melinda L. Billon

Date

12-18-09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

GOLDEN OIL HOLDING CORPORATION
2000 BERING DRIVE / SUITE 255 / HOUSTON, TEXAS 77057
(713) 626-1110

RECEIVED
December 29, 2009
2010 JAN 4 PM 1 29

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Jicarilla 70-7

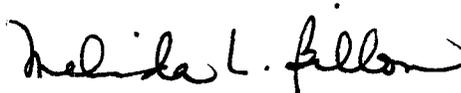
Dear Sir:

For your information and review, enclosed is a copy of correspondence and Form 3160-5, Sundry Notice and Reports on Wells, send to Mr. Stephen Mason of the Bureau of Land Management, Farmington, NM, informing Mr. Mason of the status of the water injection well Jicarilla 70-7 in response to Mr. Mason's letter dated December 2, 2009.

Please be advised that subject to winter weather conditions on the Jicarilla Reservation, we as Operator plan to implement water disposal operations using the Jicarilla 70-7 as soon as possible after the US Environmental Protection Agency permit is received.

If you have any questions, please let us know.

Sincerely,



Melinda L. Billon
For Golden Oil Holding Corp.

Enclosures

MB@TEXGULF.COM

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Wednesday, January 06, 2010 9:02 AM
To: 'mb@texgulf.com'
Cc: Ezeanyim, Richard, EMNRD; Perrin, Charlie, EMNRD; Hayden, Steven, EMNRD; 'hurlbut.william@epa.gov'; 'jay_spielman@nm.blm.gov'
Subject: Disposal application for Jicarilla 70-7 API: 30-039-21827

Hello Melinda L. Billon:

The New Mexico Oil Conservation "Division" in Santa Fe received your letter January 4, 2010, with an enclosed copy of correspondence between Golden Oil Holding Company and the US BLM in Farmington concerning the injection status of this well.

As you know, the Division requires an "Injection Permit" for this well prior to this well being permitted to dispose of waters from your operations or other oil field operations. The Division received an application a couple years ago from Golden to utilize this well for disposal operations, but the permit was never granted. The permit was deferred pending approval for disposal by the US EPA Region 6 in Dallas.

As you know, the US EPA has Class II "primacy" over the Jicarilla Indian Lands as far as the Underground Injection Control program from the Safe Drinking Water Act. So a Class II UIC permit would be required from US EPA Region 6 in order to ensure underground waters are protected from disposal into this well.

In addition, the Oil Conservation Division of the State of New Mexico has rules covering Injection or Disposal of oil field waters intended in part to prevent waste of oil and gas and protect correlative rights. Those rules are interpreted to cover the entire State of New Mexico – even the Jicarilla Tribal lands. These applicable rules are contained in Part 26 (INJECTION) – as follows:

<http://www.emnrd.state.nm.us/OCD/documents/20098-5currentrules-new17and39.pdf>

Anyway, just reminding you that an EPA permit as well as a Permit from the Oil Conservation Division is required prior to Golden utilizing this well for disposal operations.

If Golden intends to use this well for disposal operations, please ensure a Class II permit has been issued by the US EPA in Dallas (Bill Hurlbut) and submit an updated application to the New Mexico Oil Conservation Division on form C-108 with all supporting attachments, addressed to the Engineering Bureau of the Oil Conservation Division in Santa Fe, NM, and wait until this permit is approved by both agencies prior to any disposal.

The C-108 form is available as follows:

<http://www.emnrd.state.nm.us/ocd/documents/c108.pdf>

Regards,

William V. Jones PE
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505
505-476-3448

GOLDEN OIL HOLDING CORPORATION
2000 BERING DRIVE / SUITE 255 / HOUSTON, TEXAS 77057
(713) 626-1110

Friday
October 29, 2010

Certified Mail - RRR

Ms. Merldine Oka
Administrator
Jicarilla Apache Nation
Oil & Gas Administration
44 Dulce Rock Road
Dulce, New Mexico 87528

**Re: Water Disposal Facility
Jicarilla 70-7 Well
Rio Arriba County, New Mexico**

Dear Ms. Oka:

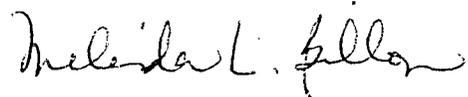
This letter is to inform you that we have filed Permit Applications with the Environmental Protection Agency and with the New Mexico State Oil Conservation Division (OCD) to obtain approval to convert the above well to a water disposal facility.

In accordance with the requirements of the OCD application process, we are providing you with a copy of the OCD Application (Form C 108).

Golden Oil Holding Corporation intends to utilize the water injection facility immediately upon obtaining the necessary documentation and permits. Feel free to call me at (713) 626-1110 if you have any questions or require additional information.

Thank you for your cooperation.

Sincerely,



Melinda Billon
For: Golden Oil Holding Corporation

Enclosure

John Thompson

From: "Jones, William V., EMNRD" <William.V.Jones@state.nm.us>
To: <john@walsheng.net>
Cc: "Ezeanyim, Richard, EMNRD" <richard.ezeanyim@state.nm.us>; "Brooks, DavidK., EMNRD" <david.brooks@state.nm.us>; <CarlJ.Chavez@state.nm.us>; "Hayden, Steven, EMNRD" <steven.hayden@state.nm.us>
Sent: Thursday, June 28, 2007 3:35 PM
Subject: SWD Application on behalf of Golden Oil Holding Corporation:Jicarilla 70-7 API No. 30-039-21827

Hello Mr. Thompson:

We realize you must obtain a UIC injection permit from Region 6 EPA out of Dallas and are working with Bill Hurlbut.

Golden does not need a "UIC permit" from the OCD but does need an "Injection Permit" and must comply with OCD rules, especially those numbered 701 thru 710 and submit the application on form C-108 - as you have done.

After reviewing this application the following questions arose:

1) What is the source of "other non-hazardous waste fluids" which are planned for injection into this well? This may be a Class I well depending on the source of these fluids - you should talk about this with the EPA and probably already are discussing it with them. I don't think this will affect the OCD permit, but must check with David Brooks about this.

2) The new OCD notice rules for injection wells are contained in Division Rule 701.B(2) copied below:

701B.(2) The applicant shall furnish, by certified or registered mail, a copy of the application to each owner of the surface of the land on which each injection or disposal well is to be located and to each leasehold operator or other "affected person" within any tract wholly or partially contained within one-half mile of the well. Affected person shall mean the (a) division designated operator; (b) in the absence of an operator, any lessee whose interest is evidenced by a written conveyance document either of record or known to the applicant as of the date he files the application; and (c) in the absence of an operator or lessee, any mineral interest owner whose interest is evidenced by a written conveyance document either of record or known to the applicant as of the date he filed the application.

Please make sure all area within the 1/2 mile AOR has a Division designated Operator in the Mesaverde - otherwise you must find out who has the Mesaverde leased or, if not leased, who is the mineral owner - and notify those parties. Please itemize who are affected parties in the following Lands:

NW/4 NW/4 of Section 35

Units A, B, C of Section 34

E/2 of Section 26 and within the arc of the 1/2 mile circle
 within the circle in Section 27

3) Please let us know the members of the Mesaverde in that area - is the "Menefee" present in this well? Your application says the Point Lookout is from 5045 to 5252 and injection perms will be from 4760 to 5256 feet. What is the formation directly above the Point Lookout which will be injected into? is it only Cliff House?

4) The newspaper notice should be re-done and all injection members of the Mesaverde formation listed (?Cliff House? and Point Lookout) and the address of the OCD corrected - the address used was very old and the post office does not forward from it anymore.

5) As you know, the OCD can initially allow the maximum injection pressure at 952 psi (0.2 times 4760 feet) and Golden can run a Step Rate Test and apply to the EPA and OCD for a higher pressure.

Two points not pertinent to approval or not of this application: Try to put API numbers with all well names in your injection applications - that helps us review. Your wellbore diagrams are very nice - but the KT boundary is below the Ojo Alamo and above the Fruitland - usually in the Kirtland formation. So the Cretaceous does not extend to the surface. I'm sure the geologists have mentioned this.

6/29/2007



WALSH

ENGINEERING & PRODUCTION CORP.

RECEIVED

2007 AUG 3 AM 9 32

Petroleum Engineering Consulting
Lease Management
Contract Pumping

7415 East Main
Farmington, New Mexico 87402
(505) 327-4892 • Fax: (505) 327-9834

**New Mexico Oil Conservation Division
Attn. William V. Jones, PE
1220 South St. Francis Dr
Santa Fe, New Mexico 87505**

July 31, 2007

RE: Jicarillia 70-7 SWD permit

Dear Mr. Jones:

The following is in regards to your email that you sent on June 28th requesting additional information for Golden Oil Holding Corporation's Jicarilla 70-7 SWD permit.

- 1) "Other non-hazardous waste fluids", was meant to be things like left over water from frac jobs (2% KCl water), flow back water, left over cement water, etc.
- 2) 701b (2). "The applicant shall furnish, by certified or registered mail, a copy to each owner of the surface land on which each injection or disposal well is to be located and to each leasehold operator or other "affected persons...."

In this case the Jicarilla Apache Tribe is the only surface owner. Todd Osmeara and Annette Troivio with the Jicarilla Oil & Gas Administration Department were sent by certified mail a copy of the EPA permit application as well as a copy of the NMOCD application. Also, George Loretto with the BIA Realty Office was sent by certified mail a copy of each of the permit applications. (see attached copy of certified mail receipt).

Bill Hurlbut, with the EPA contacted me that the matter was brought in front of the Jicarilla Tribal Council and approved. His office (the EPA) was contacted but as of yet I have not received anything but verbal approval from the Jicarilla Tribe.

In regards the leaseholder or designated operator of the Mesaverde in the area of review, specifically the NW/4 NW/4 of section 35, Units A, B & C of section 34, ~~E/2~~ ^W of section 26 and within the ½ mile radius in section 27, Golden Oil Holding Corp is the only leaseholder and operator in the area affected.

- 3) Mesaverde tops: The Mesaverde Group in the Jicarilla 70-7 wellbore is found from 4528' to 5252'. The Cliff House is from 4528' to approx 4562'. The Menefee is from 4562 to 5044' and the Point Lookout is from 5044' to 5252'.
- 4) Please find the attached copy of the newspaper notice that was re-run with the correct information.



WALSH

ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting
Lease Management
Contract Pumping7415 East Main
Farmington, New Mexico 87402
(505) 327-4892 • Fax: (505) 327-9834

- 5) Depending upon the initial results Golden Oil is aware that a step rate test could be done and if needed, apply for a higher allowable injection pressure.

I appreciate your attention to this matter and if you have any other questions or concerns, regarding the application please feel free to contact me anytime.

Sincerely,

John C. Thompson
Engineer

Cc: Steve Hayden – Aztec Office

AFFIDAVIT OF PUBLICATION

Ad No. 55357

**STATE OF NEW MEXICO
County of San Juan:**

ROBIN ALLISON, being duly sworn says:
That she is the CLASSIFIED MANAGER of
THE DAILY TIMES, a daily newspaper of
general circulation published in English at
Farmington, said county and state, and that
the hereto attached Legal Notice was
published in a regular and entire issue of the
said DAILY TIMES, a daily newspaper duly
qualified for the purpose within the meaning of
Chapter 167 of the 1937 Session Laws of the
State of New Mexico for publication and
appeared in the Internet at The Daily Times
web site on the following day(s):

Wednesday July 4, 2007

And the cost of the publication is \$52.97



ON 7/12/07 ROBIN ALLISON
appeared before me, whom I know personally
to be the person who signed the above
document.


My Commission Expires November 17, 2008

COPY OF PUBLICATION

verde formation at a
maximum rate of 2000
bwpd at an initial
maximum pressure of
952 psig.

Questions concerning
this proposal can be
sent to John C.
Thompson, Walsh En
gineering and Produc
tion Corp., 7415 East
Main Street Farming
ton New Mexico
87402 (505) 327-4892
(agent for Golden Oil).

Interested parties
should file comments
or objections and re

quests for hearing with
the New Mexico Oil
Conservation Division,
Attention William
Jones, 1220 South St.
Francis, Santa Fe, New
Mexico 87505 within
15 days of this notice

Legal Notice
Golden Oil Holding
Corporation, the op
erator of the Jicarilla
#70-7, proposes to
convert the well from a
Dakota/Gallup gas
well into a Class II salt
water disposal well.
The well is located in
Section 27 (unit 1),
Township 24N, Range
4W. Produced water
will be disposed into
the Point Lookout, Me
nefee and Cliff House
zones within the Mesa

Legal No. 55357 pub
lished in The Daily
Times Farmington,
New Mexico on
Wednesday, July 4,
2007.

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jicarilla Oil & Gas Administration
 Department
 Attn: Todd Osmeared
 ; Annette Torivio
 P.O. Box 146
 Dulce, NM 87528

2. Article Number

(Transfer from service label)

7006 2150 0004 0531 3324

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Therese Comilla Agent
 Addressee

B. Received by (Printed Name)

THERESA CASARAL 6/14/07

C. Date of Delivery

D. Is delivery address different from item 1? YesIf YES, enter delivery address below: No

3. Service Type

- Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BIA Realty Office
 Attn: George Loretto
 P.O. Box 167
 Dulce, NM 87528

2. Article Number

(Transfer from service label)

7006 2150 0004 0531 3355

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Tilford Dave Agent
 Addressee

B. Received by (Printed Name)

TILFORD DAVE 6/13/07

C. Date of Delivery

D. Is delivery address different from item 1? YesIf YES, enter delivery address below: No

RECEIVED JUN 15 2007

3. Service Type

- Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes

Warnell, Terry G, EMNRD

From: john kirkpatrick [johnkirkpatrick06@gmail.com]
Sent: Tuesday, November 02, 2010 7:15 AM
To: Warnell, Terry G, EMNRD
Cc: Mindy Billon
Subject: SWD Administrative Application Checklist

Terry, I am filling out the subject application for Golden Oil Holding Corp. for our Salt Water Disposal well. I don't know what to check in block 2 of the form. Could you please let me know what notifications are required for an application for a salt water disposal well?

John Kirkpatrick
214 354 6761

GOLDEN OIL HOLDING CORPORATION
2000 BERING DRIVE / SUITE 255 / HOUSTON, TEXAS 77057
(713) 626-1110

Wednesday
December 22, 2010

RECEIVED OCD
2011 JAN -3 P 1:18

By Regular Mail

Mr. William Jones, P.E.
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

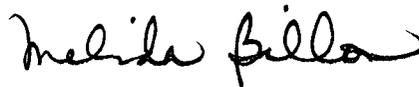
**Re: Water Disposal Well
Jicarilla 70-7
Rio Arriba County, New Mexico**

Dear Mr. Jones:

This letter transmits a copy of our notice concerning the above well that we placed in the Farmington Daily Times on Saturday, November 13, 2010.

Feel free to call me at (713) 626-1110 if you have any questions or require additional information.

Sincerely,



Melinda Billon
For: Golden Oil Holding Corporation

Enclosure

AFFIDAVIT OF PUBLICATION

COPY OF PUBLICATION

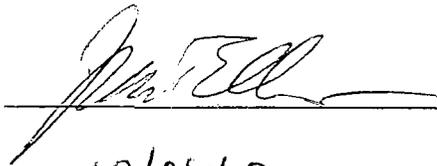
Ad No. 65425

STATE OF NEW MEXICO
County of San Juan:

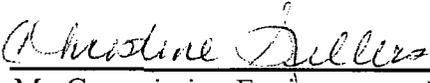
JOHN ELCHERT, being duly sworn says:
That HE is the PUBLISHER of THE DAILY
TIMES, a daily newspaper of general
circulation published in English at Farmington,
said county and state, and that the hereto
attached Legal Notice was published in a
regular and entire issue of the said DAILY
TIMES, a daily newspaper duly qualified for
the purpose within the meaning of Chapter
167 of the 1937 Session Laws of the State of
New Mexico for publication and appeared in
the Internet at The Daily Times web site on
the following day(s):

Saturday, November 13, 2010

And the cost of the publication is \$47.67



ON 12/08/10 JOHN ELCHERT
appeared before me, whom I know personally
to be the person who signed the above
document.


_____ My Commission Expires - 11/05/11

Legal Notices 152
Golden Oil Holding Corporation, the operator of the Jicarilla #70-7 well, proposes to convert the well from a Dakota/Gallup gas well into a Class II salt water disposal well. This well is located in Section 27 (Unit 1), Township 24N, Range 4W. Produced water and other non-hazardous waste fluid is to be disposed of into the Point Lookout formation at a maximum rate of 2000 bwpd at 2,933 psi. Questions concerning this proposal can be sent to Paul C. Thompson, Walsh Engineering and Production Corp., 7415 East Main St., Farmington, NM 87402, 505-327-4892 (Agent for Golden Oil). Interested parties should file comments, objections and requests for hearings with the New Mexico Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, NM 87505 within 15 days of this notice.
Legal No. 65425 published in The Daily Times on November 13, 2010.

GOLDEN OIL HOLDING CORPORATION
2000 BERING DRIVE / SUITE 255 / HOUSTON, TEXAS 77057
(713) 626-1110

Friday
October 29, 2010

Certified Mail - RRR

Ms. Merldine Oka
Administrator
Jicarilla Apache Nation
Oil & Gas Administration
44 Dulce Rock Road
Dulce, New Mexico 87528

Re: Water Disposal Facility
Jicarilla 70-7 Well
Rio Arriba County, New Mexico

Dear Ms. Oka:

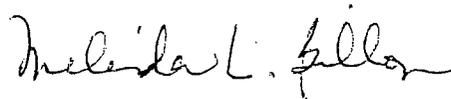
This letter is to inform you that we have filed Permit Applications with the Environmental Protection Agency and with the New Mexico State Oil Conservation Division (OCD) to obtain approval to convert the above well to a water disposal facility.

In accordance with the requirements of the OCD application process, we are providing you with a copy of the OCD Application (Form C 108).

Golden Oil Holding Corporation intends to utilize the water injection facility immediately upon obtaining the necessary documentation and permits. Feel free to call me at (713) 626-1110 if you have any questions or require additional information.

Thank you for your cooperation.

Sincerely,



Melinda Billon
For: Golden Oil Holding Corporation

Enclosure

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2000 BERING DRIVE / SUITE 255 / HOUSTON, TEXAS 77057
(713) 626-1110

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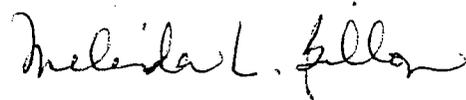
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Thank you for your cooperation.

Sincerely,



Melinda Billon
For: Golden Oil Holding Corporation

Enclosure

Jones, William V., EMNRD

From: Melinda Billon [mb@texgulf.com]
Sent: Tuesday, February 08, 2011 3:37 PM
To: Jones, William V., EMNRD
Subject: RE: Disposal application from Golden Oil Holding Corporation: Jicarilla 70 Well No. 7
30-039-21827 Mesaverde from 4760 to 5256
Attachments: OCD.tif

Dear Mr. Jones:

Regarding the Jicarilla 70-7, we have previously responded to most of your requests and questions below, but to follow up and make sure all of your questions are answered, we offer the following:

- a. “ Please send in our “administrative application checklist” as Terry has requested. Just check any boxes you think should apply.”
This completed checklist was sent to you on November 3, 2010, (copy enclosed).
- b. “Has the EPA Region 6 issued a UIC permit yet or are you applying both places at the same time?”
Application has been submitted to the EPA Region 6 also.
- c. “Is the BLM aware of your application to the OCD? They have asked us to ensure applicants send a certified copy to them of any C-108 application.”
Yes, the BLM is aware of our application to the OCD and the EPA.
- d. “Would you please post another newspaper notice. I have one from 2007, but it is a bit dated and it used the wrong address for the OCD here in Santa Fe.”
On December 22, 2010 we sent you a copy of the updated newspaper notice (copy enclosed).
- e. “We ask applicants for SWD to set a bottom plug inside the wellbore within approx 200 feet below the permitted disposal interval. In this case, we ask you to set a plug at approx 5450 or as directed by the BLM.”
Setting the bottom plug will be done in conjunction with the perforating.
- f. “I see random stringers of coally rocks in this well. Is the Menefee present in this intended disposal interval? “
There are no proposed perforations in the Menefee formation in this well. The Menefee is present but is not proposed to be used as a disposal zone.
- g. “Do you intend to swab test prior to commencing disposal? Or how else do you know this interval is non-productive? If you have a mudlog over this interval or a quick log analysis, please send. “
We will perforate a few holes in the Point Lookout and a few more in the Cliff House members and swab each interval separately beneath a packer. Care will be taken to collect water samples that are indicative of the formation fluids and tested by a certified laboratory.

“ It appears from your submittal of water analysis, the Chacra in this area is below 10,000 TDS, therefore “protectable”. Please review your drilling/cementing program for wells drilled in this area and ensure that this Chacra interval as well as the tertiary formations above the Fruitland are always covered with cement to prevent any movement or commingling of annulus fluids.

This item is still under review.

If you have any additional questions, please let us know.

Sincerely,

Melinda Billon

For Golden Oil Holding Corporation

(713)626-1110

From: Jones, William V., EMNRD [mailto:William.V.Jones@state.nm.us]

Sent: Tuesday, November 02, 2010 10:42 AM

To: Melinda Billon

Cc: Warnell, Terry G, EMNRD; Hurlbut.William@epamail.epa.gov; Jay_Spielman@blm.gov; Perrin, Charlie, EMNRD; Hayden, Steven, EMNRD

Subject: Disposal application from Golden Oil Holding Corporation: Jicarilla 70 Well No. 7 30-039-21827 Mesaverde from 4760 to 5256

Hello Melinda:

Thank you for sending in this C-108. I looked also at the 2007 application and our subsequent correspondence. Most of any questions were answered already by that earlier information. I understand that Golden Oil owns rights to the Mesaverde minerals within ½ mile of this well and the Jicarilla Apache own the surface.

I only have a few requests and some questions that should not be too hard to answer:

- a. Please send in our "administrative application checklist" as Terry has requested. Just check any boxes you think should apply.
- b. Has the EPA Region 6 issued a UIC permit yet or are you applying both places at the same time?
- c. Is the BLM aware of your application to the OCD? They have asked us to ensure applicants send a certified copy to them of any C-108 application.
- d. Would you please post another newspaper notice. I have one from 2007, but it is a bit dated and it used the wrong address for the OCD here in Santa Fe.
- e. We ask applicants for SWD to set a bottom plug inside the wellbore within approx 200 feet below the permitted disposal interval. In this case, we ask you to set a plug at approx 5450 or as directed by the BLM.
- f. I see random stringers of coally rocks in this well. Is the Menefee present in this intended disposal interval?
- g. Do you intend to swab test prior to commencing disposal? Or how else do you know this interval is non-productive? If you have a mudlog over this interval or a quick log analysis, please send.

It appears from your submittal of water analysis, the Chacra in this area is below 10,000 TDS, therefore "protectable". Please review your drilling/cementing program for wells drilled in this area and ensure that this Chacra interval as well as the tertiary formations above the Fruitland are always covered with cement to prevent any movement or commingling of annulus fluids.

Thank You,

William V Jones, P.E.

Engineering, Oil Conservation Division

1220 South St. Francis Drive, Santa Fe, NM 87505

Tel 505.476.3448 ~ Fax 505.476.3462



Injection Permit Checklist (08/27/2010)

WFX PMX (SWD 1265) Permit Date 2/21/11 UIC Qtr 0 (11/10)

Wells 1 Well Name(s): Jicarilla 70#17

API Num: 30-039-21827 Spud Date: 8/80 New/Old: 0 (UIC primacy March 7, 1982)

Footages 1850 FSL/790 FEL Unit F Sec 27 Tsp 24N Rge 4W County King ABRICBA

General Location:

Operator: Golden Oil Holdings Corp. Contact Melinda BILLON

OGRID: 240787 RULE 5.9 Compliance (Wells) 2/43 (Finan Assur) OK IS 5.9 OK? OK

Well File Reviewed Current Status: OLD Gally/DATA Producer (P&A)

Planned Work to Well:

Diagrams: Before Conversion After Conversion Elogs in Imaging File:

Well Details:	Sizes		Setting Depths	Stage Tool	Cement Sx or Cf	Determination Method
	Hole,.....	Pipe				
New <input type="checkbox"/> Existing <input checked="" type="checkbox"/> Surface	<u>4 5/8</u>	<u>8 5/8</u>	<u>220</u>		<u>150</u>	<u>CIRC</u>
New <input type="checkbox"/> Existing <input type="checkbox"/> Interm						
New <input type="checkbox"/> Existing <input checked="" type="checkbox"/> LongSt	<u>7 7/8</u>	<u>4 1/2</u>	<u>7451</u>	<u>3062'</u>	<u>1450/1610</u>	<u>CIRC/12360</u> <u>ole to C</u>
New <input type="checkbox"/> Existing <input type="checkbox"/> Liner				<u>502</u>	<u>2/23/06</u>	<u>2805X 4803-4931</u>
New <input type="checkbox"/> Existing <input type="checkbox"/> OpenHole						

Depths/Formations:	Depths, Ft.	Formation	Tops?
Formation(s) Above	<u>4530</u> 4525	<u>MYRD</u>	<input checked="" type="checkbox"/>
Injection TOP:	<u>4760</u>	<u>P.L.O.</u>	Max. PSI <u>952</u> OpenHole <input type="checkbox"/> Perfs <input checked="" type="checkbox"/>
Injection BOTTOM:	<u>5256</u>		Tubing Size <u>2 3/8</u> Packer Depth
Formation(s) Below			

Capitan Reef? (Rotash? Noticed?) [WIPR? Noticed?] Salado Top/Bot Cliff House? Choco in above TH 15

Fresh Water: Depths: 3000 Formation Choco Wells? NO Analysis? Affirmative Statement

Disposal Fluid Analysis? Sources: Gally/DATA/PCF (TRUCKED)

Disposal Interval: Analysis? Production Potential/Testing: SWAB TEST

Notice: Newspaper Date Surface Owner JIC. TRIBE Mineral Owner(s)

RULE 26.7(A) Affected Persons: only Golden Oil

AOR: Maps? Well List? Producing in Interval? NO Wellbore Diagrams?

.....Active Wells 0 Repairs? 0 Which Wells? -

.....P&A Wells 3 Repairs? 0 Which Wells? -

Questions: Set CIRP within 200 Request Sent Reply: