## LIME ROCK RESOURCES A, L.P. Mike Pippin PE 3104 N. Sullivan Avenue Farmington, NM 87401 505-327-4573 (phone) mike@pippinllc.com

2011 FEB 23 P 12: 34

February 22, 2011

Will Jones NMOCD 1220 South St. Francis Drive Santa Fe, NM 87505

RE: SWD-1247

ASPEN 32 STATE COM #1– API#: 30-015-34148 Unit Letter "J" Section 32 T17S R28E Eddy County, New Mexico

Dear Mr. Jones:

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Unfortunately, the "proposed" wellbore diagram in our SWD application incorrectly indicated a perforation range in the Cisco formation of 8151'-8578'. The correct perforation range of 8198'-8790' was listed in the body of the application, in all the letters to the offset operators, and in the proof of publication in the paper. The State order SWD-1247 indicates the incorrect perforation range of 8151'-8578'.

Therefore, Lime Rock is requesting an amendment to the order, which will show the correct perforation range of 8198'-8790'. Please see the attached, corrected wellbore diagram.

Please accept Lime Rock's apology for this confusion.

Also should you have any questions, please contact me at 505-327-4573.

Very truly yours

PANN	ounty		Well Na				Field			Well Sketch:	
LIME ROCK Eddy, New Surface Lat: Surface Lat: Surface Long:		Mexico 32" 47' 15"	ASF BH Lat:	EN 32 S	TATE CO	32° 47' 1	5"	Red Lak Survey:		PROPOSED 2-T17S-R28E	API # 30-015-34148
		104* 11' 39*	BH Long	j:		104° 11' 3	39"		1370' FSL &		014744
KOP 0	at Data:	Tubutars	Size	Weight	Tubula Grade	r Data Thread	TVD	MD	тос	Туре:	Wellhead Data
Max Dev.: 0.0°		Conductor	16"	84#	DRIVE	8RD	40'	40'	· ·	WP:	
Dieg sev: 0.0°		Surface	13 3/8"	48#	H-40	STC	428'	428	SURF		Flange;
Dev @ Perfs 0.0° Ret to Vert: 0'		Intermediate Production	9 5/8" 7"	40# 29#	J-55 L-80	LTC LTC	2,660 <sup>°</sup> 9,400 <sup>°</sup>	2,660' 9,400'	SURF SURF	Tree Cap	Thread:
		Tubing	4 1/2"	10.5#	J-55	LTC	8,090	8,090	N/A		
Drilling / Com Drilling Fluid:	pletion Fluid	CEMENT DATA	L/sks	Yid	wi	T/sks	YId	Wt	xs	Tbg Hanger: 8TM Flange:	
Drilling Fluid:		Surface	200		12.7	200	110	14.8	- <i>m</i>	BPV Profile:	
Completion Fluid:		Intermediate	500		12.7	600		14.8		Elevations:	3,690'
Completion Fluid: Packer Fluid:		Production	500	1.34	14.2	· ·	-		50	RKB-GL DF - GL:	
									· · ·		1
Wellbore	Sketch					Co	mplet	tion In	formati	on	
	WELL INFO				PERFORATIONS # of				r		
	DEPTHS (TVD)				from	to		HOLES		DETAILS	
		0'									
1	CALL IN COLUMN										
		428	SU	RFACE (	CSG						
99 9		632'		7 RIVER	s						
		990'	BOWERS SAND								
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	發	1,981'	SA	N ANDR	ES		ļ			L	
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		2,660'	INTER	MEDIAT	E CSG			<b> </b>			
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		3,412'	G	LORIETI	A						
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	1	4,767'	<b></b>	TUBB						<b>I</b>	
	1	5,383'		ABO							
		6,392'	тор	OF CEN	IENT						
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		6,892'		OLFCAN	ИР	ļ				J	
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		8,060'		PACKER							
		8,144		sco (TO	···)						
			PED	FORATI	ONS	8,198'	to	8,790		3 SPF 120 dow	, 0.4" EHD (178' Net)
<b>=</b>						-,.30		-,, 30		5 G. 1 , 120 deg	circ (no neg
5		8,790'	asc	о (вот	том)						
	i.				-						
are a	2 <b>2</b>	9,096*		TRAWN	(						
1	{	9,400'	PROE	UCTION	I CSG						
1	1	9,696		АТОКА							
					]						
{	8 <b>4</b> )	9,941'	100' Cr	nt Plug (4	42 sks)						
		10,400'		TD							
		Comments:							Plug back D		
			Perforate		cidize an	d frac Cis	co down ca	asing.	Total Well D	epth:	10,400'
		Comments:	Perforate		cidize an	d frac Cis	co down ca	ising.		epth:	10,400' Date: 21-Jun-10