

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-005-64132

MKMW 1101934205

OPERATOR

Initial Report Final Report

Name of Company Devon Energy Production Company, L.P. 6139	Contact Ralph Montoya, Drilling Superintendent
Address 6488 Seven Rivers Hwy	Telephone No. 575-748-9935
Facility Name Goodnight 1 Fee	Facility Type
Surface Owner	Mineral Owner
Lease No. 1H	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	1	12S	28E	2585	North	1980	East	Chaves

Latitude **33 deg 18'25.961"** Longitude **104 deg 05'03.634"**

NATURE OF RELEASE

Type of Release Drilling fluids and water	Volume of Release Estimated 2,300	Volume Recovered 65 bbls
Source of Release Unexpected Water Flow	Date and Hour of Occurrence 01/05/11 - 4:00 AM	Date and Hour of Discovery 01/05/11 - 4:00 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Tim Gum	RECEIVED JAN 12 2011 NMOCD ARTESIA
By Whom? Ralph Montoya	Date and Hour 01/07/10 - 11:00AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* n/a		

Describe Cause of Problem and Remedial Action Taken.*

The Goodnight 1 Fee 1H took a kick from a nearby abandoned SWD well approximately 1500ft from location. We were drilling 17 1/2" surface hole at 1,323' when kick occurred. Due to the pressure of the old injection zone and the limitations of well control, a 2300 bbl spill occurred. Proper diversion techniques were used to control the amount of the spill by filling up unused tanks on location.

Calls were made to get vacuum trucks, back hoes, bulldozers, and dump trucks to well site ASAP.

Describe Area Affected and Cleanup Action Taken.*

To date we have hauled off 48 yards of contaminated soil to Gandy - Marley salt disposal and land fill. Talon LPE, is going out to test soil and recommend remediation work that will be required.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Mykol Horner	OIL CONSERVATION DIVISION	
Printed Name: Mykol Horner	Approved by District Supervisor: Signed By: Mike Brannon	
Title: Field Tech 1	Approval Date: 3/3/11	Expiration Date:
E-mail Address: mykol.horner@dvn.com	Conditions of Approval: Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN:	Attached <input type="checkbox"/>
Date: 01/07/10 Phone: 575-748-0160	4/3/11	2RP-564

* Attach Additional Sheets If Necessary