<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

MAR 08 2011

RECEIVED

Form C-141 Revised October 10, 2003

NMOCD ARTES District Office in accordance with Rule 116 on back side of form

Oil Conservation Division 1220 South St. Francis Dr.

1220 S. St. Fran	icis Dr., Santa	a Fe, NM 87505	5	Sa	anta I	Fe, NM 875	505			side of form		
	· · · · · · · · · · · · · · · · · · ·		Rele	ease Notific	catio	n and Co	rrective A	ctio	n	The second secon		
nKmu	1106			OPERATOR			X Initial	Report Final Repo				
Name of Company: Judah Oil, LLC 245872 Address: PO Box 568, Artesia, NM 88211-0568						Contact: Blaise Campanella						
Address: PO Box 568, Artesia, NM 88211-0568							Telephone No.: 575-748-5488			NMOCD 2RP No.: 634		
Facility Name: Ford State No. 1							Facility Type: Oil			API No.: 30-015-22512		
Surface Owner: State Mineral Owner:						:				State Lease No.: E4205		
				LOCA	ATIC	ON OF RE	LEASE					
						h/South Line FNL	Feet from the 2310		West Line FWL	County Eddy		
	1		La	titude		Longitud	le					
NATURE OF RELEASE												
Type of Release: Hydrocarbon and produced water.						Volume of	and 42.bbls. produced water durati			lume Recovered: None due to ration, rapid horizontal and vertical corption.		
Source of Release: Split in poly flowline caused by vehicle driving over it.							and Hour of Occurrence: Date and			Hour of Discovery:		
Was Immedi	as Immediate Notice Given? Yes X No Not Required If YES, To Whom? Mike Bratcher											
								1ärch=2010-»				
Was a Watercourse Reached? Yes X No						If YES, Vo	If YES, Volume Impacting the Watercourse. N/A					
If a Waterco	urse was Im	pacted, Descr	ibe Fully.	*					Address Addres			
		N/A										
Subsequently Samples will the <i>Correcti</i> standards.	, Judah Oi be taken ar ve Action I	l has taken ind following to Plan as quick	nmediate, hat, the N lly as pos	proactive steps t MOCD shall be n ssible. Following	to remo	ove the contant of the soil chlo	ninated soils to a oride levels such t	n auth hat dis	orized disponent ma	ired and the discharge ceased sal facility as soon as possible by be employed in implementing rify compliance with NMOCE		
Describe Ar	ea Affected	and Cleanu	p Action '	Taken.*								
Please refer t	to the Final	Remediation .	Report for	details.								
regulations a public health	Il operators or the envi	are required t	o report a addition, N	nd/or file certain i	release	notifications a	nd perform correc	tive a	ctions for rele	uant to NMOCD rules and eases which may endanger asibility for compliance with		
Signature:	Mu) Ben	<u>)</u>			Approved by	OIL CON	, /	VATION 4 BRAN	DIVISION		
Printed Na	me: Blais	e Campane	llá		***		1 1	1				
Title: Men	Member/Manager Approval Date: 3/8/2011 Expiration Date:						Date:					
E-mail Address: judahoil@yahoo.com						Conditions of Approval:				Attached		

* Attach Additional Sheets If Necessary .

Phone: 575-748-5488

Date: 3 March 2011

REMEDIATION per OCD Rules and Guidelines. SUBMIT REMEDIATION PROPOSAL BY:

Mr. James Blaise Campanella Member/Manager Judah Oil, LLC PO Box 568 Artesia, NM 88211-0568

MAR 08 2011
NMOCD ARTESIA

3 March 2011

Mr. Mike Bratcher
OIL CONSERVATION DIVISION
1301 West Grand Ave.
Artesia, NM 88210

Re: Ford State No. 1 Polyline Discharge Corrective Action Plan

U/L C Sec 2 22S 28E 330' FNL 2310' FWL

State Lease No.: E4205 API No.: 30-015-22512 NMOCD 2RP No.: 6-34

Dear Mr. Bratcher:

Judah Oil, LLC (Judah) herewith notifies the New Mexico Oil Conservation Division (NMOCD) that a hydrocarbon and produced water discharge occurred at the Ford State No. 1 which was discovered on 18 February 2011 by the pumper. The point of discharge occurred at a split that developed in the flowline running from the well to the remote tank battery when a geological survey crew drove across it.

Due to the fact that this point of discharge was approximately 640 feet from the Ford State No. 1 location and approximately 852 feet from the remote tank battery hidden in a dense grassy field exhibiting dull, straw-like winter killed vegetation supported within a noticeably undulating terrain, the discharge was not found immediately (photos enclosed). Production data indicates the discharge probably began on 4 February 2011 but remained unknown to the operator because the pumper apparently was not verifying or back checking his daily well production figures or he would have noticed something was wrong. When the monthly production figures reached Judah Oil's company office and the discrepancy was revealed, the pumper was severely reprimanded both for not notifying the office immediately and for repairing the flowline on 22 February 2011 and still not telling the office! However, the well was put back on line at this time.

Subsequently, Judah Oil has taken immediate proactive steps to remove the contaminated soils to an authorized disposal facility as soon as possible. Samples will be taken and following that, the NMOCD shall be notified of the soil chloride levels such that discernment may be employed in

implementing the *Corrective Action Plan* as quickly as possible. Following excavation, confirmation samples will be taken to verify compliance with NMOCD standards. Should you have questions, please call (575-748-5488).

Sincerely

James Blaise Campanella

Member/Manager

Enclosures: Photos, Initial C-141





