District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003 Submit 2 Copies to appropriate

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

30-015-23694 Release Notificat	ion and Co	orrective A	ction				
nsEB0929950003	OPERATOR						
Name of Company: Melrose Operating Company OGRID 184860	Contact: Barry Archer						
Address: 20333 State Hwy 249, Ste 310, Houston, TX Facility Name: Conoco 7 State Battery	Telephone No. 832 698 7000 Facility Type: Battery					<del></del>	
		e. Buttery		1 :			
Surface Owner: Mineral Owner	Mineral Owner Lease No.						
	ON OF REI		·		•		
Unit Letter   Section   Township   Range   Feet from the   No.     E   7   19S   29E	orth/South Line	Feet from the	East/W	est Line/	County Eddy		
LatitudeN32.67714	Longitude	w104.	11526_				
	E OF RELI				-		
Type of Release Produced oil and water  Source of Release: Line to heater ruptured	Volume of Release +5 bbls  Date and Hour of Occurrence			Volume Recovered  Date and Hour of Discovery			
	09/09/09			09/09/09			
Was Immediate Notice Given?	od If YES, To	Whom?					
By Whom? Gary Newton, Field Supervisor	Date and Hour (99/09/09						
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*							
·					•		
No .							
Describe Cause of Problem and Remedial Action Taken.*			***			Married Company	**************************************
Line to heater ruptured causing discharge in bermed battery area. The f	free fluids were in	nmediately remov	ved and	sent to disp	posal.		
			<del></del>				
Describe Area Affected and Cleanup Action Taken.* All facilities were removed from the area. The area of the spill origin was exc.	avated to a total de	enth of approximate	lv 10° be	low the sate	aration zone.	In mid-	December, the
affected area was cored to an approximate depth of 37° below ground surface a	ind determined to h	ave soil concentrati	ons of TI	PH, BTEX :	and chlorides	s within:	the acceptance
range. Lateral delineation of the site was completed on December 15th. With th 855 cubic yards of brine contaminated soils were transported to the Lea Land or							
in to replace the excavated materials. In accordance with the approved protocol covered to ground level with mixed and blended soils having a maximum 50 extended to cover the containment berms. Tank Battery was re-built	0 ppm chloride co	ncentration. A seco					
Thereby certify that the information given above is true and complete to		enowledge and un					
regulations all operators are required to report and/or file certain release public health or the environment. The acceptance of a C-141 report by							
should their operations have failed to adequately investigate and remed	iate contaminatio	n that pose a threa	at to gro	und water,	surface wa	iter, hur	man health
or the environment. In addition, NMOCD acceptance of a C-141 report federal, state, or local laws and/or regulations.	t does not relieve	the operator of re	sponsib	ility for co	mpliance w	ith any	other
rederar, state, or local laws and/or regulations.	<u> </u>	OIL CONS	ERVA	TION I	DIVISIO	N	
Signature: Kerre Maldonado	11						1
signature: 100/100 1 acros 1 acros 1	Annroyed by f	oisiSigned Rym	Mik	e Ben	muze_		
Printed Name: Rence Maldonado	Approved by t						
Title: Regulatory Agent	'Approval Date	2/25/2011	Ex	cpiration D	Date: NA	T	
E-mail Address; rence.maldonado@melroseenergy.com	Conditions of	Approval: WA	$\bigcap$		Attached		
Date: 03/12/10 Phone: 832 698 7000	<u></u>	Tray					
Attach Additional Sheets If Necessary				1	RP-	3:	55