

GW-107

2009 GW Annual Report

DATE:
04.13.10



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Via Federal Express

April 13, 2010

GW-107

Mr. Glenn Von Goten
New Mexico Oil Conservation Division
1220 St. Francis Dr.
Santa Fe, NM 87505

**RE: 2009 Annual Groundwater Remediation Report
Jal No. 4 Plant, Lea County, New Mexico**

Dear Mr. Von Goten:

On behalf of El Paso Natural Gas Company, The Benham Companies, LLC hereby submits the enclosed "2009 Annual Groundwater Remediation Report Jal No. 4 Plant Lea County, New Mexico". The Annual Report details remediation efforts for the year 2009. As you may recall, in correspondence dated January 13, 2010, El Paso Natural Gas Company (EPNG) requested a 60-day extension for the submittal of the 2009 Annual Groundwater Remediation Report for the Former Jal No. 4 Gas Plant.

If you have any questions concerning the Annual Report please call Ian Yanagisawa at (713) 420-7361 or myself at (918) 599-4383.

Sincerely,
The Benham Companies, LLC

Bruce McKenzie, P.G.
Senior Hydrogeologist

xc: Mr. Buddy Hill, NMOCD, Hobbs – w / enclosures; **Via Federal Express**
Mr. Ian Yanagisawa, P.E., P.G. - CD
Mr. Darrell Campbell, EPNG – w / enclosures
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**2009 ANNUAL
GROUNDWATER REMEDIATION
REPORT
JAL NO. 4 PLANT
LEA COUNTY, NEW MEXICO**

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April 14, 2010

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ACRONYMS AND ABBREVIATIONS

Benham	The Benham Companies, LLC
BGL	Below Ground Level
BTEX	Benzene, toluene, ethylbenzene, and total xylenes
Christie	Christie Gas Corporation
EPA	Environmental Protection Agency
EPNG	El Paso Natural Gas Company
µg/L	Micrograms per liter
mg/L	Milligrams per liter
NMAC	New Mexico Administrative Code
NMOCD	New Mexico Oil Conservation Division
NMWQCC	New Mexico Water Quality Control Commission
NW/4	Northwest quarter
Plan	EPNG's Project Work Plan
Plant	Jan No. 4 Plant
Q1	First Quarter
Q2	Second Quarter
Q3	Third Quarter
Q4	Fourth Quarter
Report	2009 Annual Groundwater Remediation Report
SW/4	Southwest quarter
TDS	Total dissolved solids
Texas LPG	Texas LPG Storage Company
TOC	Top of casing
WRI	Western Refining, Inc.

**EL PASO NATURAL GAS COMPANY
JAL NO. 4 PLANT, LEA COUNTY, NEW MEXICO
2009 ANNUAL GROUNDWATER REMEDIATION REPORT
April 14, 2010**

1.0 INTRODUCTION

The Benham Companies, LLC (Benham), has been retained by El Paso Natural Gas Company (EPNG) to compile the 2009 Annual Groundwater Remediation Report (Report) for the Jal No. 4 Plant (Plant) located in Lea County, New Mexico. The remedial activities conducted at the Plant have been performed under EPNG's Project Work Plan (Plan), dated February 1995. This Plan was approved by the New Mexico Oil Conservation Division (NMOCD) on April 27, 1995, with subsequent revisions approved on August 10, 1995, July 8, 1997 and July 30, 2002.

The Plant property is comprised of approximately 181 acres of land located west of State Highway 18, approximately 9 miles north of the town of Jal, New Mexico. The Plant property location and topographic features are shown on **Figure 1**. The Plant property occupies portions of Sections 31 and 32 of Township 23 South, Range 37 East, and Sections 5 and 6 of Township 24 South, Range 37 East, all in Lea County, New Mexico.

The Plant was constructed by EPNG in 1952 to treat, compress, and transport natural gas to EPNG's main transmission lines. EPNG discontinued their use of the Plant in 1987, leasing portions of the property to Christie Gas Corporation (Christie) that same year. EPNG eventually sold the Plant to Christie in 1991. In December 2002, Christie sold the Plant to Texas LPG Storage Company (Texas LPG). In March 2009, Texas LPG sold the plant to Western Refining, Inc. (WRI). WRI is the current owner of the Jal No. 4 Plant property.

1.1 PROGRAM WELLS AND SAMPLING SCHEDULE

To assess brine and hydrocarbon impacts to the shallow groundwater system in the Plant area EPNG has installed eighteen monitoring wells, one piezometer, and two recovery wells on Plant property and adjoining properties to the east (located hydraulically downgradient). EPNG has designated fifteen monitoring wells as "*program monitoring wells*" from which groundwater samples are frequently collected and submitted to an analytical laboratory for analysis. The locations of these wells are shown on **Figures 2** through **7**.

On April 14, 2003 the NMOCD approved a modification to the groundwater sampling program for the Plant. These modifications established the following sampling program:

- 1st Quarter - sample monitoring wells ACW-13, ACW-14 and ACW-15 and analyze for: benzene, toluene, ethylbenzene, and total xylenes (collectively referred to as BTEX), total dissolved solids (TDS), specific conductance, chloride and sodium.
- 2nd Quarter - sample monitoring wells ACW-13, ACW-14 and ACW-15 and analyze for: BTEX, TDS, specific conductance, chloride and sodium.
- 3rd Quarter - sample monitoring wells ACW-13, ACW-14 and ACW-15 and analyze for: BTEX, TDS, specific conductance, chloride and sodium.
- 4th Quarter - sample all program and non-program monitoring wells and analyze for: BTEX, TDS, specific conductance, chloride and sodium.

A list of EPNG's program monitoring wells and the calendar year 2009 sample collection schedule for each well is as follows:

Monitoring Well	Sampled Q1, Q2, Q3, and Q4	Sampled Q4 Only
ACW-1		X
ACW-2A		X
ACW-3		X
ACW-4		X
ACW-5		X
ACW-6		X
ACW-7		X
ACW-8		X
ACW-9		X
ACW-10		X
ACW-11		X
ACW-12		X
ACW-13	X	
ACW-14	X	
ACW-15	X	

Program monitoring wells ACW-8 and ACW-3 were pilot tested as groundwater recovery wells in April and June 2005, respectively. These wells were converted to permanent and permitted

groundwater recovery wells in October 2005. Sampling of these wells continued following their conversion to recovery wells.

The fourth quarter sampling event was scheduled to occur in November of 2009. However, in October 2009 EPNG's sampling/remediation system operation and maintenance (O&M) technician was displaced during a company-wide restructuring. In addition, the submersible pumps in two recovery wells (RW-1 and ENSR-2) integral to the groundwater remediation system (System) at the Site became inoperative. EPNG preferred to replace the two submersible pumps and have the remediation system operational prior to conducting the Annual Groundwater Sampling so that the capture zone of these recovery wells could be evaluated. In early 2010, EPNG contracted with a local environmental consulting firm (Larson and Associates, Midland, Texas) to replace the two submersible pumps, get the remediation system operational and to conduct the annual groundwater sampling event. The 2009 Annual Groundwater Sampling Event was conducted during the period February 17-25, 2010.

1.2 NON-PROGRAM WELLS AND SAMPLING SCHEDULE

In addition to the program monitoring wells, EPNG also collects groundwater samples from two non-program monitoring wells (ENSR-1 and ENSR-3), one piezometer (PTP-1), one upgradient water supply well (EPNG-1), and two downgradient active water supply wells (Oxy Production Well and Doom Production Well). Monitoring well ENSR-2 was converted into a groundwater recovery well and connected to the remediation system active at the Plant in 2002. The ENSR wells are located within the Plant process areas as shown on **Figures 2** through **7**. Water supply well EPNG-1 is located at the northwest corner of the Plant property. The Oxy Production Well is located in the approximate center of Section 5 of Township 24 South, Range 37 East and provides potable water to Oxy's Myers Langlie Mattix Unit Water Injection Station. The locations of the Oxy injection station and supply well are shown on **Figures 2** through **7**. The Doom Production Well is a private water supply well that provides water to the residence of Mr. Jimmie J. Doom and is located in the approximate center of the northwest quarter of Section 8 of Township 24 South, Range 37 East. The location of the Doom Production Well is not shown on the figures provided; as this well is located approximately 5,800 feet south of the Oxy water injection station.

A list of the non-program wells and their calendar year 2009 sample collection schedule is as follows:

Well	Sampled Q1, Q2, Q3, and Q4	Sampled Q4 Only
ENSR-1		X
ENSR-2		X
ENSR-3		X
EPNG-1		X
PTP-1		X
Oxy Production Well	Out of service in 2009	
Doom Production Well	X	

1.3 DEPTH TO GROUNDWATER MEASUREMENTS

During each quarterly sampling event and prior to disturbing the water columns within each well, the static depths to groundwater within the well casings were measured using an electronic water level indicator. All depths to groundwater were measured relative to the surveyed top of casing (TOC) datum so that groundwater elevations could be determined. **Table 1** provides a summary of the depths to groundwater, TOC elevations, and groundwater elevations that have been compiled throughout EPNG's monitoring program.

1.4 SAMPLING PROCEDURES

The groundwater samples were collected in accordance with EPA methods and quality assurance/quality control guidance. All groundwater monitoring wells and production well EPNG-1 were purged thoroughly prior to sample collection using temporary electric submersible pumps. Upon completion of well purging operations the pumps were removed and dedicated bailers used to collect a groundwater sample from the top of the water column. Groundwater produced during purging/sampling operations was contained and disposed of within the Plant's lined Surface Impoundment #9.

The groundwater samples taken from recovery wells ACW-3, ACW-8, ENSR-2, RW-1, and RW-2, and from Doom water supply wells are collected from the discharge piping (spigot samples). During the third quarter sampling event conducted in August 2009, the water sample collected from the Doom water supply well was taken from an old hose attached to the spigot. This initial water sample contained a detectable concentration of benzene, and the source of this benzene detection was thought to be the old hose. Therefore, on September 17, 2009 the Doom water

supply was re-sampled from the spigot with the hose removed. Benzene was not detected in the September 2009 water sample.

Upon collection, the groundwater samples were placed directly into laboratory-prepared containers, labeled as to source and contents, packed on ice, and placed under chain-of-custody control for transfer to the analytical laboratory. The results of the 2009 groundwater analyses and all previous analyses are summarized in **Table 2**. Copies of complete 2009 laboratory analytical reports and chain-of-custody documents are provided on the CD-ROM in **Appendix A**.

2.0 RESULTS OF MONITORING ACTIVITIES

The following Sections summarize the field measurements and laboratory analytical results obtained throughout the 2009 sampling program. These data have been compared with historic data to assess any trends that may be apparent. To facilitate these comparisons, 45 trend graphs have been prepared that show the TDS, chloride, sodium and benzene concentrations that have been detected in the groundwater samples taken from the fifteen program monitoring wells. These graphs are presented in the section of this report tabbed "Graphs".

2.1 FIELD MEASUREMENTS

The depth to groundwater measurements taken during each of the sampling events are summarized on **Table 1**. These data indicate that the depths to groundwater across the Plant are approximately 100 feet below ground surface and that the static groundwater elevations exhibit little seasonal variability. In 2009, the depth to groundwater elevations observed in monitoring well ACW-4 appear to be influenced by groundwater withdrawals from recovery wells ENSR-2 and RW-1.

Groundwater potentiometric surface maps have been prepared for each of the 2009 sampling events. These maps are presented on **Figures 2** through **5**. As is shown on these figures, the groundwater flow direction across the Plant is, in general, from the northwest to the southeast (S46°E). The hydraulic gradient across the Plant is approximately 0.002 feet per foot. Generally, the groundwater flow direction and hydraulic gradient at the Site appear to have changed little since 1997. Notable exceptions are those localized areas near the active recovery wells where the groundwater flow direction and hydraulic gradient have been altered by the extraction of groundwater from these wells.

2.2 INORGANIC CONSTITUENTS

The primary inorganic parameters being utilized to assess plume migration at the Plant include: TDS, chloride and sodium. Benham has reviewed the concentration trend graphs for these parameters in each of the program monitor wells. Based upon this review, it is Benham's opinion that certain trends are apparent in the levels of these parameters. The following table summarizes Benham's opinions of the trends that are observable in 2009 from the inorganic database provided herein. The trends observed in calendar year 2008 are shown in parentheses.

Monitoring Well	Concentration Trends		
	TDS	Chloride	Sodium
ACW-1	↓ (↓)	↓ (↓)	↓ (↓)
ACW-2A	↓ (↓)	↔ (↔)	↓ (↓)

Monitoring Well	Concentration Trends		
	TDS	Chloride	Sodium
ACW-3	↔ (↔)	↓ (↓)	↔ (↔)
ACW-4	↓ (↓)	↓ (↓)	↓ (↓)
ACW-5	↔ (↔)	↑ (↑)	↔ (↔)
ACW-6	↓ (↓)	↓ (↓)	↓ (↓)
ACW-7	↑ (↑)	↑ (↑)	↔ (↔)
ACW-8	↓ (↓)	↓ (↓)	↔ (↓)
ACW-9	↑ (↔)	↔ (↔)	↔ (↔)
ACW-10	↑ (↑)	↔ (↔)	↔ (↔)
ACW-11	↔ (↔)	↔ (↔)	↔ (↔)
ACW-12	↑ (↑)	↑ (↔)	↔ (↔)
ACW-13	↑ (↑)	↑ (↑)	↔ (↔)
ACW-14	↔ (↑)	↔ (↔)	↔ (↔)
ACW-15	↔ (↔)	↔ (↔)	↔ (↔)

Key: ND denotes constituent not detected during the GMP, ↔ denotes no observable trend, ↓ denotes a decreasing trend, ↑ denotes an increasing trend.

In general, these trends indicate that the overall levels of inorganic constituents are decreasing in five wells, increasing in three wells, and have no observable trends in seven wells. The wells and their overall trends for inorganic constituents can be grouped as follows:

Monitoring Wells with Decreasing Overall Inorganic Levels

ACW-1 ACW-2A ACW-4 ACW-6 ACW-8

Monitoring Well with Increasing Overall Inorganic Levels

ACW-7 ACW-12 ACW-13

Monitoring Wells with No Observable Trend in Overall Inorganic Levels

ACW-3 ACW-5 ACW-9 ACW-10 ACW-11
ACW-14 ACW-15

Figure 6 presents an isopleth of the chloride concentrations detected in groundwater during the 2009 sampling program. Within the New Mexico Administrative Code (NMAC) 20.6.2.3103 (B) the State has established Other Standards for Domestic Water Supply that includes a standard of 250 milligrams per liter (mg/L) for chloride in groundwater that contains TDS levels of 10,000 mg/L or less. On this isopleth, the value posted at each well location represents the highest

chloride concentration detected in the groundwater sample(s) taken from that well during the 2009 monitoring program.

Decreasing or stable chloride trends are evident in the monitoring wells immediately adjacent to recovery wells RW-1, ENSR-2, and RW-2 (i.e., monitoring wells ACW-2A, ACW-4, and ACW-9, respectively). These trends indicate the remediation system is effective in removing the highest levels of brine impact and that fresher groundwater is converging upon these wells.

2.3 ORGANIC CONSTITUENTS

The primary organic constituent being utilized to assess plume migration at the Plant is benzene. The NMAC regulation 20.6.2.3103 (A) has established a Human Health Standard of 0.01 mg/L (10 micrograms per liter [$\mu\text{g/L}$]) for benzene in groundwater containing TDS levels of 10,000 mg/L or less. Benham has reviewed the concentration trend graphs for benzene in each of the program monitor wells. Based upon this review, it is Benham's opinion that certain trends are apparent in the levels of this compound. The table on the following page summarizes Benham's opinions of the trends that are observable in 2009 from the benzene database provided herein. The trends observed in calendar year 2008 are shown in parentheses.

Monitor Well	Benzene Concentration Trend
ACW-1	$\leftrightarrow$ ($\leftrightarrow$)
ACW-2A	$\downarrow$ ($\downarrow$)
ACW-3	$\downarrow$ ($\downarrow$)
ACW-4	$\downarrow$ ($\leftrightarrow$)
ACW-5	$\leftrightarrow$ ($\leftrightarrow$)
ACW-6	$\leftrightarrow$ ($\leftrightarrow$)
ACW-7	$\uparrow$ ($\uparrow$)
ACW-8	$\leftrightarrow$ ($\leftrightarrow$)
ACW-9	$\leftrightarrow$ ($\leftrightarrow$)
ACW-10	$\leftrightarrow$ ($\leftrightarrow$)
ACW-11	$\downarrow$ ($\downarrow$)
ACW-12	$\leftrightarrow$ ($\leftrightarrow$)
ACW-13	$\leftrightarrow$ ($\leftrightarrow$)
ACW-14	$\leftrightarrow$ ($\leftrightarrow$)
ACW-15	$\leftrightarrow$ ($\leftrightarrow$)

Key: ND denotes constituent not detected during the GMP, $\leftrightarrow$ denotes no observable trend, $\downarrow$ denotes a decreasing trend, $\uparrow$ denotes an increasing trend

During the 2009 fourth quarterly sampling event, the monitoring well MW-15 sample containers for the organic analyses were broken in transit to the analytical laboratory. Therefore, no organic data was obtained for this well during this sampling event.

In general, these trends indicate that benzene levels are stable or decreasing across the Plant property (4 decreasing and 2 stable trends), and are predominantly stable off-site (8 stable and 1 increasing). The only increasing benzene trend was observed in off-site well ACW-7.

Monitoring Wells with Decreasing Overall Organic Levels

ACW-2 ACW-3 ACW-4 ACW-11

Monitoring Well with Increasing Overall Organic Levels

ACW-7

Monitoring Wells with No Observable Trend in Overall Organic Levels

ACW-1 ACW-5 ACW-6 ACW-8 ACW-9
ACW-10 ACW-12 ACW-13 ACW-14 ACW-15

Figure 7 presents an isopleth of the benzene concentrations detected in groundwater during the 2009 sampling program. On this isopleth, the value posted at each well location represents the highest benzene concentration detected in the groundwater sample(s) taken from that well during the 2009 monitoring program. As can be seen on **Figure 7**, benzene was detected in 9 on-site and 6 off-site monitoring/recovery wells. The highest benzene concentration observed in 2009 was detected in the groundwater sample taken from the onsite groundwater recovery well, RW-1 (120 µg/L).

During 2009, the benzene levels detected in on-site wells ENSR-2 (30 µg/L), ACW-2A (35 µg/L), ACW-3 (46 µg/L), ACW-4 (18 µg/L), ACW-8 (66 µg/L), and RW-1 (120 µg/L) exceeded the New Mexico Water Quality Control Commission (NMWQCC) groundwater standard of benzene of 10 µg/L. These benzene levels appear to be stable or decreasing except for monitoring well ACW-7. The benzene concentration found in ACW-7 is the only off-site groundwater sample that exceeds the State's regulatory standard. In October 2005, EPNG converted monitoring wells ACW-3 and ACW-8 to groundwater recovery wells. These recovery wells are located hydraulically upgradient of ACW-7 and their operation should result in a reduction in the benzene concentrations in this area.

3.0 GROUNDWATER REMEDIATION SYSTEM

To date, EPNG has installed two groundwater recovery wells to mitigate impacts to the shallow groundwater system. These wells are identified as RW-1 and RW-2, and the locations of these wells are shown on **Figures 2** through **7**. Due to chronic scaling problems that have occurred within the electrical submersible pump with in RW-1, monitoring well ENSR-2 was tested as a recovery well in 2000 and operated intermittently as a replacement well for RW-1 in 2001 and 2002. ENSR-2 was permitted as a stand-alone recovery well on January 27, 2003. As shown on **Figures 2** through **7**, ENSR-2 is located on Plant property in very close proximity to RW-1 and to areas that have likely been sources for brine and hydrocarbon impacts to groundwater. Whenever possible, groundwater is pumped from both on-site recovery wells RW-1 and ENSR-2 and from off-site recovery well RW-2. RW-2 is located hydraulically downgradient relative to recovery wells RW-1 and ENSR-2, and is approximately 780 feet east of the Plant property boundary. Program monitoring wells ACW-8 and ACW-3 were pilot tested as groundwater recovery wells in April and June 2005, respectively. These two wells were permitted in October 2005 and were configured as permanent recovery wells and made operational this same month.

EPNG has installed below-grade pipelines that connect all of the groundwater recovery wells to a Class II water disposal well located immediately north of the Plant in the northwest quarter (NW/4), of the southwest quarter (SW/4), of Section 32, Township 23 South, Range 37 East. This well, identified as the Shell State #13 SWD, was approved for disposal by NMOCD on October 23, 1979 and has a perforated injection interval of 3,866 to 3,982 feet below ground level. This injection well is currently owned and operated by WRI.

Continuous groundwater recovery began from recovery well RW-1 in October 1999, RW-2 in January 2000, ENSR-2 in August 2000, and ACW-3 and ACW-8 in October 2005. **Table 3** provides a summary of the volumes of groundwater pumped from each of these wells in 2009.

Groundwater recoveries from recovery wells RW-1, RW-2, ENSR-2, ACW-3 and ACW-8 in calendar year 2009 totaled 2,506,620 gallons, 2,532,290 gallons, 1,582,660 gallons, 1,775,300 gallons and 1,445,460 gallons respectively, and had an annual combined total of 9,842,330 gallons. This total volume is equivalent to 30.21 acre-feet of water. EPNG has obtained permission from the New Mexico State Engineers Office to withdraw a total of 125 acre feet per year from the following sources:

- 35 acre feet per year from RW-1 (modified to include ENSR-2) effective June 1997
- 35 acre feet per year from RW-2 effective June 1997
- 20 acre feet per year from ACW-3 effective October 2005
- 35 acre feet per year from ACW-8 effective October 2005

A summary of the amount of groundwater recovered from each of the recovery wells is presented on the following table. This table presents the total number of gallons recovered per well per year. In addition, the total amount of water recovered per year is presented in gallons and in acre-feet.

Groundwater Recovery Volumes							
Year	RW-1 (gallons)	RW-2 (gallons)	ENSR-2 (gallons)	ACW-3 (gallons)	ACW-8 (gallons)	Total (gallons)	Total (acre- feet)
1999	319,280	0	0	0	0	319,280	1.0
2000	1,575,510	3,967,385	780,240	0	0	6,323,135	19.4
2001	0	1,672,990	566,126	0	0	2,239,116	6.9
2002	267,869	2,919,520	1,675,670	0	0	4,863,059	14.92
2003	501,640	1,598,630	1,629,400	0	0	3,729,670	11.45
2004	1,241,510	2,029,620	1,130,850	0	0	4,401,980	13.51
2005	2,333,140	3,493,310	2,241,812	704,320	1,141,993	9,914,575	30.43
2006	2,367,970	1,205,100	2,151,020	1,725,100	2,293,637	9,742,827	29.90
2007	2,629,732	2,178,570	1,523,379	1,022,737	2,151,891	9,506,309	29.17
2008	3,204,015	2,245,830	338,730	941,069	2,800,513	9,530,157	29.25
2009	2,506,620	2,532,290	1,582,660	1,775,300	1,445,460	9,842,330	30.21
Cumulative Total	16,947,286	23,843,245	13,619,887	6,168,526	9,833,494	70,412,438	216.14

4.0 CONCLUSIONS

Based upon review of the data presented herein, Benham has developed the following conclusions:

- The uppermost occurrence of groundwater in the Plant area occurs within a shallow groundwater system with saturation occurring at approximately 100 feet BGL. The base of the groundwater system occurs at approximately 170 feet BGL.
- The groundwater elevations within this shallow groundwater system have shown little fluctuation since EPNG's investigation began in 1989.
- Groundwater flow directions at the Plant within the shallow groundwater system appear quite stable, with groundwater flowing from the northwest to the southeast (S46°E). The hydraulic gradient is approximately 0.002 feet per foot. The potentiometric surface, groundwater flow direction, and hydraulic gradient can become substantially altered around EPNG's recovery wells when they are actively pumped.
- The shallow groundwater system beneath a portion of the Plant property has been impacted by oilfield brines. The groundwater analytical data indicate that a chloride plume has migrated hydraulically downgradient from the Plant property. During 2009, the groundwater samples taken from 11 on-site and 6 off-site monitoring/recovery wells contained levels of chloride that exceed the EPA's Secondary Drinking Water Standard and New Mexico's Domestic Water Supply Standard of 250 mg/L.
- In general, the chloride concentrations found in groundwater appear to be decreasing along the eastern property boundary of the Plant in the former source areas. Chloride concentrations downgradient of the Plant property appear to be stable or decreasing, except along a west-to-east flow path that passes through monitoring wells ACW-7, ACW-5 and ACW-13. Along this flow path, chloride concentrations appear to be increasing. The levels in downgradient monitoring well ACW-13 (169 mg/L) remain well below the EPA's Secondary Drinking Water Standard and New Mexico's Domestic Water Supply Standard of 250 mg/L.
- The shallow groundwater system beneath a portion of the Plant property has also been impacted by benzene. The groundwater analytical data indicate that these benzene impacts have migrated hydraulically downgradient of the Plant and extend onto adjacent properties. The levels of benzene detected in the groundwater taken from 6 on-site wells exceed the NMWQCC standard of 10 µg/L. The groundwater sample taken from monitoring well ACW-7 is the only off-site sample that contained benzene at a level greater than this standard.

- In general, benzene concentrations in groundwater appear to be decreasing along the eastern property boundary of the Plant. Of all the on-site and off-site monitoring wells, only the benzene levels detected in monitoring well ACW-7 appear to have an increasing trend.
- Based upon the groundwater analytical data obtained to date, EPNG's groundwater remediation has been successful at reducing the levels of both organic and inorganic contaminants within the groundwater beneath and hydraulically downgradient of the Plant property.

5.0 RECOMMENDATIONS

Based upon a thorough review of the data contained within this report, Benham has formulated the following recommendations:

- Continue operation of the current groundwater remediation system at maximum design capacity. Each recovery well should be routinely monitored to identify groundwater recovery volumes, pumping rates, pumping times, and the quality of groundwater being discharged (via field measurements of specific conductance and chloride concentration).
- Continue the quarterly groundwater sampling events at the site per the NMOCD approved schedule. To reconcile the sampling schedule, the groundwater analytical data derived from the 4th quarter 2009 sampling event conducted in February 2010 will be utilized as the 1st quarter 2010 groundwater analytical data.
- EPNG should continue to pursue ways to minimize the operational downtimes of the groundwater remediation system. Changes to the disposal system made in 2004 (i.e., work over of the Shell State #13 disposal well and the installation of a valve and piping that allows recovered groundwater to be diverted to the Plant's surface impoundments during the peak disposal periods) have greatly reduced system downtime.
- Remediation efforts should focus on capturing the most highly impacted groundwater. Particular emphasis should be placed upon evaluating vertical variations in brine concentrations that may be present within the groundwater system. Groundwater computer models indicate that most of the organic and inorganic contaminant plumes fall within the hydraulic capture zones of the current recovery wells. If future groundwater analytical data show that the contaminants are not continuing to be adequately reduced, EPNG should evaluate the need for the installation of additional groundwater recovery wells or for the conversion of existing monitoring wells into recovery wells.



TABLES



**Table 1 : Summary of Depth to Groundwater Measurements,
Jal No. 4 Plant, El Paso Natural Gas Company, Lea County, New Mexico**

Monitor Well	Screened Interval (Feet-BGL)	Top of Casing Elevation (Feet-AMSL)	Depth to Groundwater Measurement Date	Depth to Groundwater (Feet-TOC)	Groundwater Elevation (Feet-AMSL)
ACW-01	110 to 130	3300.87	02/19/97	106.65	3194.22
			05/07/97	105.59	3195.28
			08/19/97	105.61	3195.26
			10/21/97	105.71	3195.16
			02/24/98	105.62	3195.25
			05/12/98	105.59	3195.28
			08/11/98	105.61	3195.26
			10/20/98	105.67	3195.20
			02/23/99	105.72	3195.15
			05/11/99	105.66	3195.21
			08/11/99	105.68	3195.19
			10/18/99	105.73	3195.14
			02/22/00	105.81	3195.06
			05/09/00	105.90	3194.97
			08/07/00	105.99	3194.88
			10/26/00	106.10	3194.77
			02/20/01	106.19	3194.68
			05/01/01	105.90	3194.97
			08/01/01	105.89	3194.98
			10/22/01	106.05	3194.82
			02/20/02	106.30	3194.57
			04/29/02	106.30	3194.57
			09/24/02	106.04	3194.83
			11/03/02	106.30	3194.57
			03/31/03	106.22	3194.65
			05/20/03	106.41	3194.46
			08/18/03	106.39	3194.48
			11/04/03	106.19	3194.68
			02/25/04	106.19	3194.68
			05/13/04	106.15	3194.72
			08/25/04	106.46	3194.41
			11/09/04	106.57	3194.30
			05/25/05	106.38	3194.49
			08/23/05	106.52	3194.35
			12/12/05	106.56	3194.31
			02/14/06	106.72	3194.15
			05/09/06	106.87	3194.00
			08/23/06	106.89	3193.98
			12/14/06	106.45	3194.42
			03/05/07	106.61	3194.26
			05/16/07	106.58	3194.29
			08/23/07	106.50	3194.37
			11/12/07	106.77	3194.10
			02/20/08	106.50	3194.37
			06/10/08	106.65	3194.22
			08/08/08	106.69	3194.18
			11/17/08	106.64	3194.23
			03/04/09	106.91	3193.96
			05/18/09	106.94	3193.93
			08/27/09	106.90	3193.97
			02/24/10	106.55	3194.32
ACW-2A	98 to 118	3300.88	05/12/99	106.00	3194.88
			10/18/99	106.09	3194.79
			05/08/00	107.27	3193.61
			10/26/00	107.51	3193.37
			05/02/01	106.31	3194.57

**Table 1 : Summary of Depth to Groundwater Measurements,
Jal No. 4 Plant, El Paso Natural Gas Company, Lea County, New Mexico**

Monitor Well	Screened Interval (Feet-BGL)	Top of Casing Elevation (Feet-AMSL)	Depth to Groundwater Measurement Date	Depth to Groundwater (Feet-TOC)	Groundwater Elevation (Feet-AMSL)
ACW-02A (cont.)			10/22/01	106.85	3194.03
			04/30/02	106.82	3194.06
			09/24/02	106.55	3194.33
			11/03/02	107.00	3193.88
			03/31/03	107.04	3193.84
			05/20/03	106.87	3194.01
			08/18/03	107.74	3193.14
			11/04/03	106.57	3194.31
			02/25/04	106.53	3194.35
			05/13/04	106.46	3194.42
			08/25/04	107.67	3193.21
			11/09/04	107.77	3193.11
			02/15/05	107.50	3193.38
			05/25/05	107.47	3193.41
			08/23/05	108.25	3192.63
			12/12/05	107.54	3193.34
			02/14/06	108.75	3192.13
			05/09/06	108.63	3192.25
			08/23/06	107.91	3192.97
			12/14/06	107.18	3193.70
			03/05/07	108.06	3192.82
			05/16/07	108.03	3192.85
			08/23/07	107.18	3193.70
			11/12/07	108.37	3192.51
			02/20/08	108.05	3192.83
			06/10/08	108.26	3192.62
			08/08/08	108.32	3192.56
			11/17/08	108.28	3192.60
			02/27/09	108.28	3192.60
			03/04/09	108.65	3192.23
			05/18/09	108.70	3192.18
			08/27/09	108.28	3192.60
			02/24/10	107.68	3193.20
ACW-03	112 to 132	3300.34	05/08/00	105.98	3194.36
			10/26/00	106.21	3194.13
			05/01/01	105.94	3194.40
			10/23/01	106.15	3194.19
			04/30/02	106.30	3194.04
			09/24/02	106.13	3194.21
			11/03/02	106.44	3193.90
			03/31/03	106.31	3194.03
			05/20/03	106.42	3193.92
			08/18/03	106.53	3193.81
			11/03/03	106.19	3194.15
			02/25/04	106.18	3194.16
			05/13/04	106.12	3194.22
			08/25/04	106.61	3193.73
			11/09/04	106.69	3193.65
			02/15/05	106.53	3193.81
			05/23/05	106.68	3193.66
			08/23/05	pumping	NM
			12/12/05	pumping	NM
			02/14/06	pumping	NM
			05/09/06	pumping	NM
			08/23/06	pumping	NM
			12/11/06	pumping	NM
			03/05/07	pumping	NM
			05/16/07	pumping	NM
			08/23/07	pumping	NM
			11/12/07	pumping	NM
			02/20/08	pumping	NM

**Table 1 : Summary of Depth to Groundwater Measurements,
Jal No. 4 Plant, El Paso Natural Gas Company, Lea County, New Mexico**

Monitor Well	Screened Interval (Feet-BGL)	Top of Casing Elevation (Feet-AMSL)	Depth to Groundwater Measurement Date	Depth to Groundwater (Feet-TOC)	Groundwater Elevation (Feet-AMSL)
ACW-03 (cont.)			06/10/08	pumping	NM
			08/08/08	pumping	NM
			11/18/08	pumping	NM
			03/04/09	pumping	NM
			05/18/09	pumping	NM
			08/27/09	pumping	NM
			02/24/10	pumping	NM
ACW-04	154 to 169	3299.48	05/08/00	113.57	3185.91
			10/26/00	113.25	3186.23
			05/02/01	106.00	3193.48
			10/22/01	107.99	3191.49
			04/30/02	107.88	3191.60
			09/24/02	107.71	3191.77
			11/02/02	107.90	3191.58
			03/31/03	107.90	3191.58
			05/20/03	107.76	3191.72
			08/18/03	113.13	3186.35
			11/04/03	107.34	3192.14
			02/25/04	107.18	3192.30
			05/13/04	107.07	3192.41
			08/25/04	110.90	3188.58
			11/09/04	110.51	3188.97
			02/15/05	109.64	3189.84
			05/25/05	109.40	3190.08
			08/23/05	112.98	3186.50
			12/12/05	107.43	3192.05
			02/14/06	113.71	3185.77
			05/09/06	112.42	3187.06
			08/23/06	107.80	3191.68
			12/11/06	107.16	3192.32
			03/05/07	113.32	3186.16
			05/16/07	113.30	3186.18
			08/23/07	107.16	3192.32
			11/12/07	113.48	3186.00
			02/20/08	112.34	3187.14
			06/10/08	112.15	3187.33
			08/08/08	112.09	3187.39
			11/17/08	111.38	3188.10
			03/04/09	112.30	3187.18
			05/18/09	112.21	3187.27
			08/27/09	109.86	3189.62
			02/24/10	108.71	3190.77
ACW-05	105 to 115	3294.75	02/19/97	103.08	3191.67
			05/07/97	103.06	3191.69
			08/19/97	103.07	3191.68
			10/22/97	103.06	3191.69
			02/24/98	103.10	3191.65
			05/13/98	103.10	3191.65
			08/11/98	103.15	3191.60
			10/21/98	103.22	3191.53
			02/23/99	103.26	3191.49
			05/13/99	103.17	3191.58
			08/11/99	103.17	3191.58
			10/21/99	103.25	3191.50
			02/22/00	103.30	3191.45
			05/10/00	103.32	3191.43
			08/07/00	103.40	3191.35
			10/26/00	103.50	3191.25
			02/20/01	103.62	3191.13
			05/06/01	103.57	3191.18
			08/01/01	103.46	3191.29

**Table 1 : Summary of Depth to Groundwater Measurements,
Jal No. 4 Plant, El Paso Natural Gas Company, Lea County, New Mexico**

Monitor Well	Screened Interval (Feet-BGL)	Top of Casing Elevation (Feet-AMSL)	Depth to Groundwater Measurement Date	Depth to Groundwater (Feet-TOC)	Groundwater Elevation (Feet-AMSL)
ACW-05 (cont.)			10/24/01	103.70	3191.05
			02/20/02	103.70	3191.05
			04/30/02	103.70	3191.05
			09/24/02	103.57	3191.18
			11/06/02	103.81	3190.94
			03/31/03	103.72	3191.03
			05/20/03	103.85	3190.90
			08/18/03	103.79	3190.96
			11/05/03	103.70	3191.05
			02/25/04	103.77	3190.98
			05/13/04	103.73	3191.02
			08/25/04	103.88	3190.87
			11/12/04	103.97	3190.78
			02/15/05	103.88	3190.87
			05/25/05	103.93	3190.82
			08/23/05	103.92	3190.83
			12/13/05	103.90	3190.85
			02/14/06	103.99	3190.76
			05/09/06	103.98	3190.77
			08/23/06	104.15	3190.60
			12/12/06	104.11	3190.64
			03/07/07	104.11	3190.64
			05/16/07	104.09	3190.66
			08/23/07	104.18	3190.57
			11/14/07	104.11	3190.64
			02/20/08	103.97	3190.78
			06/10/08	104.17	3190.58
			08/08/08	104.19	3190.56
			11/18/08	104.12	3190.63
			03/04/09	104.25	3190.50
			05/18/09	104.24	3190.51
			08/27/09	102.30	3192.45
			02/18/10	104.16	3190.59
ACW-06	110 to 120	3300.53	02/19/97	107.53	3193.00
			05/08/97	107.50	3193.03
			08/18/97	107.51	3193.02
			10/22/97	107.57	3192.96
			02/24/98	107.54	3192.99
			05/13/98	107.55	3192.98
			08/11/98	107.57	3192.96
			10/21/98	107.70	3192.83
			02/23/99	107.68	3192.85
			05/13/99	107.62	3192.91
			08/11/99	107.60	3192.93
			10/21/99	107.68	3192.85
			02/22/00	107.72	3192.81
			05/10/00	107.75	3192.78
			08/07/00	107.84	3192.69
			10/26/00	107.90	3192.63
			02/20/01	108.00	3192.53
			05/06/01	107.95	3192.58
			08/01/01	107.87	3192.66
			10/24/01	108.09	3192.44
			02/20/02	108.07	3192.46
			04/29/02	108.08	3192.45
			09/24/02	107.94	3192.59
			11/04/02	108.16	3192.37
			03/31/03	108.08	3192.45
			05/20/03	108.20	3192.33
			08/18/03	108.08	3192.45
			11/05/03	108.15	3192.38

**Table 1 : Summary of Depth to Groundwater Measurements,
Jal No. 4 Plant, El Paso Natural Gas Company, Lea County, New Mexico**

Monitor Well	Screened Interval (Feet-BGL)	Top of Casing Elevation (Feet-AMSL)	Depth to Groundwater Measurement Date	Depth to Groundwater (Feet-TOC)	Groundwater Elevation (Feet-AMSL)
ACW-06 (cont.)			02/25/04	108.12	3192.41
			05/13/04	108.09	3192.44
			08/25/04	108.24	3192.29
			11/12/04	108.28	3192.25
			02/15/05	108.24	3192.29
			05/25/05	108.26	3192.27
			08/23/05	108.27	3192.26
			12/13/05	108.30	3192.23
			02/14/06	108.41	3192.12
			05/09/06	108.47	3192.06
			08/23/06	108.62	3191.91
			12/12/06	108.43	3192.10
			03/07/07	108.45	3192.08
			05/16/07	108.41	3192.12
			08/23/07	108.45	3192.08
			11/13/07	108.50	3192.03
			02/20/08	108.35	3192.18
			06/10/08	108.30	3192.23
			08/08/08	108.53	3192.00
			11/18/08	108.51	3192.02
			03/04/09	108.61	3191.92
			05/18/09	108.63	3191.90
			08/27/09	108.64	3191.89
ACW-07	105 to 115	3295.36	02/18/10	108.44	3192.09
			05/12/99	102.62	3192.74
			10/21/99	102.75	3192.61
			05/10/00	102.92	3192.44
			10/26/00	103.20	3192.16
			05/06/01	103.08	3192.28
			10/24/01	103.35	3192.01
			04/30/02	103.35	3192.01
			09/24/02	103.21	3192.15
			11/05/02	103.45	3191.91
			03/31/03	103.36	3192.00
			05/20/03	103.47	3191.89
			08/18/03	103.42	3191.94
			11/05/03	103.25	3192.11
			02/25/04	103.28	3192.08
			05/13/04	103.21	3192.15
			08/25/04	103.57	3191.79
			11/12/04	103.71	3191.65
			02/15/05	103.55	3191.81
			05/24/05	103.65	3191.71
			08/23/05	103.70	3191.66
			12/12/05	103.82	3191.54
			02/14/06	103.92	3191.44
			05/09/06	104.00	3191.36
			08/23/06	104.11	3191.25
			12/12/06	103.91	3191.45
			03/07/07	104.02	3191.34
			05/16/07	104.00	3191.36
			08/23/07	104.00	3191.36
			11/13/07	103.92	3191.44
			02/20/08	103.71	3191.65
			06/10/08	104.04	3191.32
			08/08/08	104.11	3191.25
			11/18/08	104.03	3191.33
			03/04/09	104.22	3191.14
			05/18/09	104.24	3191.12
			08/27/09	104.23	3191.13
			02/19/10	103.89	3191.47

Table 1 : Summary of Depth to Groundwater Measurements,
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Monitor Well	Screened Interval (Feet-BGL)	Top of Casing Elevation (Feet-AMSL)	Depth to Groundwater Measurement Date	Depth to Groundwater (Feet-TOC)	Groundwater Elevation (Feet-AMSL)
ACW-08	140 to 173	3297.27	05/11/99	104.17	3193.10
			10/18/99	104.29	3192.98
			05/09/00	104.40	3192.87
			10/26/00	104.64	3192.63
			05/01/01	104.48	3192.79
			10/24/01	104.60	3192.67
			04/29/02	104.81	3192.46
			09/24/02	104.51	3192.76
			11/04/02	104.72	3192.55
			03/31/03	104.71	3192.56
			05/20/03	104.85	3192.42
			08/18/03	104.82	3192.45
			11/03/03	104.62	3192.65
			02/25/04	104.70	3192.57
			05/13/04	104.62	3192.65
			08/25/04	104.92	3192.35
			11/09/04	104.97	3192.30
			02/15/05	104.91	3192.36
			05/24/05	pumping	NM
			08/23/05	pumping	NM
			12/12/05	pumping	NM
			02/14/06	pumping	NM
			05/09/06	pumping	NM
			08/23/06	pumping	NM
			12/11/06	pumping	NM
			03/06/07	pumping	NM
			05/16/07	pumping	NM
			08/23/07	pumping	NM
			11/12/07	pumping	NM
			02/20/08	pumping	NM
			06/10/08	pumping	NM
			08/08/08	pumping	NM
			11/18/08	pumping	NM
			03/04/09	pumping	NM
			05/18/09	pumping	NM
			08/27/09	pumping	NM
			02/24/10	pumping	NM
ACW-09	140 to 160	3302.47	02/19/97	110.24	3192.23
			05/08/97	110.25	3192.22
			08/19/97	110.26	3192.21
			10/23/97	110.28	3192.19
			02/24/98	110.29	3192.18
			05/13/98	110.30	3192.17
			08/11/98	110.32	3192.15
			10/21/98	110.40	3192.07
			02/23/99	110.54	3191.93
			05/13/99	110.45	3192.02
			08/11/99	110.45	3192.02
			10/22/99	110.50	3191.97
			02/22/00	111.18	3191.29
			05/12/00	111.89	3190.58
			08/07/00	111.22	3191.25
			10/26/00	112.20	3190.27
			02/20/01	112.41	3190.06
			05/04/01	110.85	3191.62
			08/01/01	110.70	3191.77
			10/25/01	112.17	3190.30
			02/20/02	111.98	3190.49
			05/01/02	111.29	3191.18
			09/24/02	111.08	3191.39
			11/06/02	112.11	3190.36

Table 1 : Summary of Depth to Groundwater Measurements,
Jal No. 4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Monitor Well	Screened Interval (Feet-BGL)	Top of Casing Elevation (Feet-AMSL)	Depth to Groundwater Measurement Date	Depth to Groundwater (Feet-TOC)	Groundwater Elevation (Feet-AMSL)
ACW-09 (cont.)			03/31/03	111.56	3190.91
			05/20/03	111.90	3190.57
			08/18/03	111.17	3191.30
			11/06/03	110.99	3191.48
			02/25/04	111.01	3191.46
			05/13/04	110.99	3191.48
			08/25/04	112.52	3189.95
			11/10/04	112.42	3190.05
			02/15/05	112.16	3190.31
			05/25/05	112.49	3189.98
			08/23/05	111.81	3190.66
			12/14/05	112.46	3190.01
			02/14/06	111.38	3191.09
			05/09/06	111.36	3191.11
			08/23/06	112.58	3189.89
			12/13/06	112.22	3190.25
			03/07/07	112.89	3189.58
			05/16/07	112.85	3189.62
			08/23/07	112.12	3190.35
			11/15/07	111.43	3191.04
			02/20/08	111.27	3191.20
			06/10/08	111.84	3190.63
			08/08/08	112.03	3190.44
			11/19/08	112.90	3189.57
			03/04/09	112.34	3190.13
			05/18/09	112.24	3190.23
			08/27/09	112.92	3189.55
			02/24/10	112.11	3190.36
ACW-10	140 to 160	3297.57	02/19/97	106.31	3191.26
			05/08/97	106.32	3191.25
			08/19/97	106.33	3191.24
			10/23/97	106.35	3191.22
			02/24/98	106.38	3191.19
			05/14/98	106.38	3191.19
			08/11/98	106.41	3191.16
			10/22/98	106.54	3191.03
			02/23/99	106.52	3191.05
			05/14/99	106.45	3191.12
			08/11/99	106.47	3191.10
			10/22/99	106.52	3191.05
			02/22/00	106.39	3191.18
			05/12/00	106.63	3190.94
			08/07/00	106.77	3190.80
			10/26/00	106.89	3190.68
			02/20/01	106.99	3190.58
			05/06/01	106.82	3190.75
			08/01/01	106.76	3190.81
			10/25/01	107.01	3190.56
			02/20/02	107.08	3190.49
			05/01/02	107.05	3190.52
			09/24/02	106.91	3190.66
			11/08/02	107.09	3190.48
			03/31/03	107.07	3190.50
			05/20/03	107.17	3190.40
			08/18/03	107.09	3190.48
			11/06/03	107.08	3190.49
			02/25/04	107.02	3190.55
			05/13/04	106.98	3190.59
			08/25/04	107.21	3190.36
			11/11/04	107.32	3190.25
			02/15/05	107.20	3190.37

**Table 1 : Summary of Depth to Groundwater Measurements,
Jal No. 4 Plant, El Paso Natural Gas Company, Lea County, New Mexico**

Monitor Well	Screened Interval (Feet-BGL)	Top of Casing Elevation (Feet-AMSL)	Depth to Groundwater Measurement Date	Depth to Groundwater (Feet-TOC)	Groundwater Elevation (Feet-AMSL)
ACW-10 (cont.)			05/25/05	107.28	3190.29
			08/23/05	107.23	3190.34
			12/14/05	107.36	3190.21
			02/14/06	107.21	3190.36
			05/09/06	107.20	3190.37
			08/23/06	107.37	3190.20
			12/13/06	107.35	3190.22
			03/08/07	107.38	3190.19
			05/16/07	107.37	3190.20
			08/23/07	107.47	3190.10
			11/14/07	107.32	3190.25
			02/20/08	107.18	3190.39
			06/10/08	107.42	3190.15
			08/08/08	107.44	3190.13
			11/19/08	107.40	3190.17
			03/04/09	107.51	3190.06
			05/18/09	107.50	3190.07
			08/27/09	107.56	3190.01
ACW-11	140 to 160	3299.33	02/19/10	107.42	3190.15
			02/19/97	106.01	3193.32
			05/06/97	105.95	3193.38
			08/19/97	106.00	3193.33
			10/21/97	106.02	3193.31
			10/20/98	106.17	3193.16
			05/12/98	106.00	3193.33
			08/11/98	106.07	3193.26
			10/20/98	106.17	3193.16
			02/23/99	106.20	3193.13
			05/12/99	106.07	3193.26
			08/11/99	106.15	3193.18
			10/20/99	106.16	3193.17
			02/22/00	106.27	3193.06
			05/09/00	106.31	3193.02
			08/07/00	106.54	3192.79
			10/26/00	106.65	3192.68
			02/20/01	106.70	3192.63
			05/01/01	106.45	3192.88
			08/01/01	106.40	3192.93
			10/23/01	106.57	3192.76
			02/20/02	106.79	3192.54
			04/29/02	106.78	3192.55
			09/24/02	106.60	3192.73
			11/06/02	106.80	3192.53
			03/31/03	106.75	3192.58
			05/20/03	106.92	3192.41
			08/18/03	106.85	3192.48
			11/04/03	106.72	3192.61
			02/25/04	106.76	3192.57
			05/13/04	106.69	3192.64
			08/25/04	106.93	3192.40
			11/10/04	106.92	3192.41
			02/15/05	106.91	3192.42
			05/23/05	107.01	3192.32
			08/23/05	107.11	3192.22
			12/13/05	107.20	3192.13
			02/14/06	107.39	3191.94
			05/09/06	107.40	3191.93
			08/23/06	107.44	3191.89
			12/13/06	107.32	3192.01
			03/07/07	107.44	3191.89
			05/16/07	107.42	3191.91

Table 1 : Summary of Depth to Groundwater Measurements,
Jal No. 4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Monitor Well	Screened Interval (Feet-BGL)	Top of Casing Elevation (Feet-AMSL)	Depth to Groundwater Measurement Date	Depth to Groundwater (Feet-TOC)	Groundwater Elevation (Feet-AMSL)
ACW-11 (cont.)			08/23/07	107.47	3191.86
			11/13/07	107.36	3191.97
			02/20/08	107.12	3192.21
			06/10/08	107.42	3191.91
			08/08/08	107.47	3191.86
			11/18/08	107.43	3191.90
			03/04/09	107.58	3191.75
			05/18/09	107.58	3191.75
			08/27/09	107.54	3191.79
			02/25/10	107.17	3192.16
ACW-12	150 to 170	3299.56	02/19/97	109.32	3190.24
			05/08/97	109.32	3190.24
			08/20/97	99.29	3200.27
			10/23/97	109.39	3190.17
			02/24/98	109.38	3190.18
			05/14/98	109.35	3190.21
			08/11/98	109.40	3190.16
			10/22/98	109.51	3190.05
			02/23/99	109.54	3190.02
			05/14/99	109.44	3190.12
			08/11/99	109.54	3190.02
			10/22/99	109.52	3190.04
			02/22/00	109.50	3190.06
			05/11/00	109.57	3189.99
			08/07/00	109.65	3189.91
			10/26/00	109.78	3189.78
			02/20/01	109.90	3189.66
			05/03/01	109.75	3189.81
			08/01/01	109.76	3189.80
			10/25/01	109.99	3189.57
			02/20/02	109.97	3189.59
			05/01/02	109.98	3189.58
			09/24/02	109.77	3189.79
			11/07/02	109.91	3189.65
			03/31/03	109.99	3189.57
			05/20/03	110.13	3189.43
			08/18/03	110.03	3189.53
			11/06/03	110.02	3189.54
			02/25/04	110.00	3189.56
			05/13/04	109.98	3189.58
			08/25/04	110.13	3189.43
			11/11/04	110.20	3189.36
			02/15/05	110.12	3189.44
			05/25/05	110.17	3189.39
			08/23/05	110.13	3189.43
			12/14/05	110.21	3189.35
			02/14/06	110.11	3189.45
			05/09/06	110.08	3189.48
			08/23/06	110.25	3189.31
			12/12/06	110.17	3189.39
			03/08/07	110.28	3189.28
			05/16/07	110.25	3189.31
			08/23/07	110.36	3189.20
			11/14/07	110.31	3189.25
			02/20/08	110.11	3189.45
			06/10/08	110.33	3189.23
			08/08/08	110.35	3189.21
			11/19/08	110.34	3189.22
			03/04/09	110.36	3189.20
			05/18/09	110.39	3189.17
			08/27/09	110.43	3189.13

**Table 1 : Summary of Depth to Groundwater Measurements,
Jal No. 4 Plant, El Paso Natural Gas Company, Lea County, New Mexico**

Monitor Well	Screened Interval (Feet-BGL)	Top of Casing Elevation (Feet-AMSL)	Depth to Groundwater Measurement Date	Depth to Groundwater (Feet-TOC)	Groundwater Elevation (Feet-AMSL)
ACW-12 (cont.)			02/24/10	110.34	3189.22
ACW-13	153 to 173	3289.46	02/20/97	99.28	3190.18
			05/08/97	99.29	3190.17
			08/20/97	99.29	3190.17
			10/23/97	99.27	3190.19
			02/24/98	99.31	3190.15
			05/14/98	99.31	3190.15
			08/11/98	99.36	3190.10
			10/22/98	99.40	3190.06
			02/23/99	99.45	3190.01
			05/14/99	99.38	3190.08
			08/11/99	99.44	3190.02
			10/22/99	99.44	3190.02
			02/23/00	99.48	3189.98
			05/11/00	99.47	3189.99
			08/07/00	99.53	3189.93
			10/26/00	99.50	3189.96
			02/20/01	99.65	3189.81
			05/06/01	99.62	3189.84
			08/01/01	99.61	3189.85
			10/25/01	99.61	3189.85
			02/20/02	99.72	3189.74
			05/01/02	99.73	3189.73
			09/24/02	99.61	3189.85
			11/07/02	99.80	3189.66
			03/28/03	99.79	3189.67
			05/19/03	99.83	3189.63
			08/19/03	99.83	3189.63
			11/06/03	99.86	3189.60
			02/26/04	99.84	3189.62
			05/12/04	99.81	3189.65
			08/24/04	99.87	3189.59
			11/11/04	99.94	3189.52
			02/14/05	99.84	3189.62
			05/24/05	99.83	3189.63
			08/22/05	99.84	3189.62
			12/15/05	99.90	3189.56
			02/13/06	99.83	3189.63
			05/08/06	99.86	3189.60
			08/22/06	100.03	3189.43
			12/11/06	99.99	3189.47
			03/08/07	99.95	3189.51
			05/15/07	100.02	3189.44
			08/22/07	100.02	3189.44
			11/15/07	100.01	3189.45
			02/19/08	99.94	3189.52
			06/09/08	100.04	3189.42
			08/09/08	100.02	3189.44
			11/20/08	100.10	3189.36
			03/03/09	100.04	3189.42
			05/19/09	100.04	3189.42
			08/27/09	100.98	3188.48
			02/19/10	100.04	3189.42
ACW-14	157 to 177	3291.18	02/19/97	NM	NM
			05/06/97	NM	NM
			08/20/97	100.41	3190.77
			10/22/97	100.38	3190.80
			02/24/98	100.47	3190.71
			05/13/98	100.42	3190.76
			08/11/98	100.47	3190.71
			10/21/98	100.54	3190.64

Table 1 : Summary of Depth to Groundwater Measurements,
Jal No. 4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Monitor Well	Screened Interval (Feet-BGL)	Top of Casing Elevation (Feet-AMSL)	Depth to Groundwater Measurement Date	Depth to Groundwater (Feet-TOC)	Groundwater Elevation (Feet-AMSL)
ACW-14 (cont.)			02/23/99	100.57	3190.61
			05/13/99	100.49	3190.69
			08/09/99	100.49	3190.69
			10/21/99	100.55	3190.63
			02/22/00	100.56	3190.62
			05/10/00	100.52	3190.66
			08/07/00	100.61	3190.57
			10/26/00	100.62	3190.56
			02/20/01	100.75	3190.43
			05/03/01	100.72	3190.46
			08/01/01	100.75	3190.43
			10/24/01	100.75	3190.43
			02/19/02	100.80	3190.38
			04/30/02	100.80	3190.38
			09/24/02	100.71	3190.47
			11/04/02	100.80	3190.38
			03/26/03	100.89	3190.29
			05/20/03	100.97	3190.21
			08/20/03	100.95	3190.23
			11/05/03	100.96	3190.22
			02/26/04	100.94	3190.24
			05/12/04	100.86	3190.32
			08/24/04	100.93	3190.25
			11/12/04	100.99	3190.19
			02/14/05	100.94	3190.24
			05/24/05	100.93	3190.25
			08/22/05	100.94	3190.24
			12/14/05	101.01	3190.17
			02/13/06	100.91	3190.27
			05/09/06	101.05	3190.13
			08/22/06	101.15	3190.03
			12/11/06	101.06	3190.12
			03/07/07	101.06	3190.12
			05/15/07	101.11	3190.07
			08/22/07	101.12	3190.06
			11/14/07	101.15	3190.03
			02/19/08	101.02	3190.16
			06/09/08	101.04	3190.14
			08/09/08	101.13	3190.05
			11/19/08	101.14	3190.04
			03/03/09	101.12	3190.06
			05/19/09	101.15	3190.03
			08/27/09	101.22	3189.96
			02/18/10	101.13	3190.05
ACW-15	150 to 170	3290.54	10/23/99	102.39	3188.15
			02/23/00	102.41	3188.13
			05/11/00	102.42	3188.12
			08/07/00	102.45	3188.09
			10/26/00	102.42	3188.12
			02/20/01	102.55	3187.99
			05/06/01	102.51	3188.03
			08/01/01	102.58	3187.96
			10/25/01	102.56	3187.98
			02/19/02	102.57	3187.97
			05/02/02	102.65	3187.89
			09/24/02	102.55	3187.99
			11/07/02	102.68	3187.86
			03/28/03	102.74	3187.80
			05/19/03	102.72	3187.82
			08/19/03	102.75	3187.79
			11/07/03	102.78	3187.76

**Table 1 : Summary of Depth to Groundwater Measurements,
Jal No. 4 Plant, El Paso Natural Gas Company, Lea County, New Mexico**

Monitor Well	Screened Interval (Feet-BGL)	Top of Casing Elevation (Feet-AMSL)	Depth to Groundwater Measurement Date	Depth to Groundwater (Feet-TOC)	Groundwater Elevation (Feet-AMSL)
ACW-15 (cont.)			02/26/04	102.75	3187.79
			05/12/04	102.76	3187.78
			08/24/04	102.78	3187.76
			11/11/04	102.75	3187.79
			02/14/05	102.75	3187.79
			05/24/05	102.75	3187.79
			08/22/05	102.76	3187.78
			12/13/05	102.78	3187.76
			02/13/06	102.76	3187.78
			05/08/06	102.79	3187.75
			08/22/06	102.91	3187.63
			12/11/06	102.89	3187.65
			03/08/07	102.79	3187.75
			05/15/07	102.87	3187.67
			08/22/07	102.91	3187.63
			11/15/07	102.83	3187.71
			02/19/08	102.84	3187.70
			06/09/08	102.93	3187.61
			08/09/08	102.89	3187.65
			11/19/08	102.95	3187.59
			03/03/09	103.05	3187.49
			05/19/09	102.89	3187.65
			08/27/09	102.95	3187.59
			02/17/10	102.92	3187.62
ENSR-1	123 to 148	3305.40	02/25/04	108.63	3,196.77
			05/13/04	108.60	3,196.80
			08/25/04	108.57	3,196.83
			11/10/04	108.40	3,197.00
			12/13/05	108.33	3,197.07
			02/14/06	108.45	3,196.95
			05/09/06	108.61	3,196.79
			08/23/06	108.71	3,196.69
			12/15/06	108.50	3,196.90
			03/06/07	108.52	3,196.88
			05/16/07	108.52	3,196.88
			08/23/07	108.61	3,196.79
			11/13/07	108.54	3,196.86
			02/20/08	108.42	3,196.98
			06/10/08	108.58	3,196.82
			08/08/08	108.63	3,196.77
			11/18/08	108.75	3,196.65
			03/04/09	108.75	3,196.65
			05/18/09	108.82	3,196.58
			08/27/09	108.78	3,196.62
			02/25/10	108.38	3,197.02
ENSR-3	123 to 148	3303.80	02/25/04	108.11	3,195.69
			05/13/04	108.07	3,195.73
			08/25/04	108.14	3,195.66
			11/10/04	108.10	3,195.70
			12/12/05	108.21	3,195.59
			02/14/06	108.26	3,195.54
			05/09/06	108.41	3,195.39
			08/23/06	108.52	3,195.28
			12/14/06	108.18	3,195.62
			03/06/07	108.35	3,195.45
			05/16/07	108.34	3,195.46
			08/23/07	108.31	3,195.49
			11/12/07	108.26	3,195.54
			02/20/08	108.08	3,195.72
			06/10/08	108.31	3,195.49
			08/08/08	108.38	3,195.42

**Table 1 : Summary of Depth to Groundwater Measurements,
Jal No. 4 Plant, El Paso Natural Gas Company, Lea County, New Mexico**

Monitor Well	Screened Interval (Feet-BGL)	Top of Casing Elevation (Feet-AMSL)	Depth to Groundwater Measurement Date	Depth to Groundwater (Feet-TOC)	Groundwater Elevation (Feet-AMSL)
ENSR-3 (cont.)			11/17/08	108.31	3,195.49
			03/04/09	108.54	3,195.26
			05/18/09	108.61	3,195.19
			08/27/09	108.57	3,195.23
			02/25/10	108.12	3,195.68
PTP-1	110 to 130	3304.41	02/25/04	108.67	3,195.74
			05/13/04	108.65	3,195.76
			08/25/04	108.72	3,195.69
			11/10/04	108.60	3,195.81
			12/12/05	108.68	3,195.73
			02/14/06	108.83	3,195.58
			05/09/06	108.97	3,195.44
			08/23/06	109.06	3,195.35
			12/14/06	108.78	3,195.63
			03/06/07	108.91	3,195.50
			05/16/07	108.91	3,195.50
			08/23/07	108.87	3,195.54
			11/12/07	108.83	3,195.58
			02/20/08	108.64	3,195.77
			06/10/08	108.85	3,195.56
			08/08/08	108.93	3,195.48
			11/17/08	108.86	3,195.55
			03/04/09	109.09	3,195.32
			05/18/09	109.15	3,195.26
			08/27/09	109.13	3,195.28
			02/25/10	108.69	3,195.72

Notes:

1. TOC : Measured from top of casing.
2. AMSL : Above mean sea level.
3. NM : No measurement taken.
4. BGL: Below ground level.

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO3, mg/l	Aluminum, mg/l	Arsenic, mg/l
ACW #01	ACW #01	05-Mar-93	---	---	---	---	---	---	---	---	---	14,350	---	8,505	4,045	---	---	---	---	---	---	---	---
ACW #01	ACW #01	15-Sep-93	---	---	---	---	---	---	---	---	---	10,360	---	6,016	2,915	---	---	---	---	---	---	---	---
ACW #01	ACW #01	10-Nov-93	---	---	---	---	---	---	---	---	---	11,780	---	7,340	3,683	---	---	---	---	---	---	---	---
ACW #01	ACW #01	20-Apr-94	---	---	---	---	---	---	---	---	---	16,520	---	8,430	5,400	---	---	---	---	---	---	---	---
ACW #01	ACW #01	27-Oct-94	---	---	---	---	---	---	---	---	---	14,630	---	8,440	3,700	---	---	---	---	---	---	---	---
ACW #01	ACW #01	16-May-95	<5	<10	<5	<5	<5	<5	<15	---	---	14,000	8.3	8,200	4,100	240	---	1.8	25	<2.0	---	---	---
ACW #01	ACW #01	27-Jun-95	4.6	4.6	<2.5	---	---	---	140	---	---	1,400	8.4	8,400	6,700	260	---	1.9	22	<2.0	---	---	---
ACW #01	ACW #01	29-Aug-95	6	<10	<5	---	---	---	<15	---	---	21,000	8.2	12,000	3,300	210	---	2.2	18	<20	---	---	---
ACW #01	ACW #01	06-Feb-96	6.1	3	1.9	---	---	---	2.8	---	---	16,000	8.3	9,700	5,200	280	---	2.1	0.88	0.02	---	---	---
ACW #01	ACW #01	06-Feb-96	5.6	2.7	3	---	---	---	<7.5	---	---	16,170	8.2	9,440	5,770	293	---	2.06	2.1	<1.25	---	---	---
ACW #01	ACW #01	13-Aug-96	6.3	2.03	<1.0	---	---	---	<3.0	---	---	14,620	8.2	8,190	4,130	268	---	<1.25	2.2	<1.25	---	---	---
ACW #01	ACW #01	05-Nov-96	3.5	1.2	<1.0	---	---	---	<2.0	---	---	12,000	8.1	7,400	3,500	270	---	1.9	4.9	<0.05	---	---	---
ACW #01	ACW #01	06-May-97	5.6	2.5	<1.0	---	---	---	1.3	---	---	11,000	8.1	7,200	3,700	250	---	2	4.4	<0.05	---	---	---
ACW #01	ACW #01	21-Nov-97	6.1	4.8	<0.5	---	---	---	5.7	---	---	14,800	---	8,800	5,200	---	---	---	---	---	---	---	---
ACW #01D	ACW #01D	21-Nov-97	6.7	5.7	<0.5	---	---	---	2.4	---	---	20,800	8.4	12,000	7,800	320	---	<2	2.1	<0.5	---	---	---
ACW #01	ACW #01	12-May-98	6.8	11	4.4	---	---	---	3.4	---	---	16,000	---	9,600	5,200	---	---	---	---	<0.5	---	---	---
S98-0170	ACW #01	20-Oct-98	7	4	<2 Jm	---	---	---	<2 Jm	---	---	20,300	8.18	12,900	6,100	260	17.7	<5	2.3	<0.05	---	---	---
M99-0005	ACW #01	11-May-99	---	---	---	---	---	---	---	---	---	16,900	---	8,500	5,400	---	---	---	---	---	---	---	---
M99-0187	ACW #01	19-Oct-99	7.5	3.6	<2	---	---	---	<4	---	---	14,800	8.02	7,800	5,500	210	20.6	<4	2.2	<0.05	---	0.047	0.62
M00-0081	ACW #01	09-May-00	---	---	---	---	---	---	---	---	---	19,300	---	11,300	7,000	---	---	---	---	---	---	---	---
M00-0219	ACW #01	26-Oct-00	<2	<2	<2	---	---	---	8.3	---	---	15,500	8.13	9,900	5,500	300	15.2	<2	2.3	<1	---	---	0.30
M01-0133	ACW #01	01-May-01	---	---	---	---	---	---	---	---	---	14,200	---	7,640	5,300	---	---	---	---	---	---	---	---
M01-0469	ACW #01	22-Oct-01	<2	<2	<2	---	---	---	11.0	---	---	12,400	7.92	6,580	4,400	380	20.3	<5	2.5	<2.5	---	<0.05	0.21
2002040220-03	ACW #01	29-Apr-02	---	---	---	---	---	---	---	---	---	12,400	---	6,730	4,800	---	---	---	---	---	---	---	---
2002110896-6	ACW #01	03-Nov-02	<5.0	<5.0	<5.0	<10	<5.0	<5.0	<15	---	---	6,400	7.65 H	4,000	1,900	420	---	1.4	<0.40	<0.20	---	---	0.13
2003101363-9	ACW #01	09-Nov-03	2.2	<2.0	<2.0	---	---	---	<8.0	---	---	5,530	7.2	1,510	2,480	---	20.3	---	---	---	---	---	---
2004111601-3	ACW #01	09-Nov-04	<1.0	1.7	<1.0	---	---	---	<2.0	---	---	5,780	7.5	5,140	2,570	---	19.6	---	---	---	---	---	---
2005121523-3	ACW #01	12-Dec-05	<10	<10	<10	---	---	---	<30	---	---	7,650	7.0	3,500	1,770	---	21.8	---	---	---	---	---	---
2007030225-3	ACW #01	05-Mar-07	1.1	<1	<1	<1	<1	<1	<1	---	---	5,860	7.0	5,340	2,780	---	20.2	---	---	---	---	---	---
2007111584-3	ACW #01	12-Nov-07	1.2	<1	<1	<1	<1	<1	<1	---	---	5,850	7.0	4,500	2,040	---	19	---	---	---	---	---	---
2008111580-3	ACW #01	17-Nov-08	4.2	1.8	<1	<1	<1	<1	<1	---	---	7,600	6.8	4,150	2,010	---	18.8	---	---	---	---	---	---
1002241010	ACW #01	24-Feb-10	<1	<1	<1	<1	<1	<1	<1	---	---	8,540	7.50	3,980	1,480	---	19.8	---	---	---	---	---	---
ACW #02A	ACW #02A	06-May-97	140	100	<50	---	---	---	<100	---	---	26,800	---	17,000	11,000	---	---	---	---	---	---	---	---
ACW #02A	ACW #02A	20-Oct-97	89	100	13	---	---	---	26	---	---	24,400	9.2	16,000	8,600	<10	---	5	7.6	<0.5	---	---	---
S98-0167	ACW #02A	11-May-98	120	210	20	---	---	---	33	---	---	26,000	---	16,000	8,200	---	---	---	---	<0.05	---	---	---
S98-0455	ACW #02A	19-Oct-98	180	340	38	---	---	---	72	---	---	25,200	9.40	20,200	7,800	17	18.3	<5	12	<0.05	---	---	---
M99-0013	ACW #02A	12-May-99	---	---	---	---	---	---	---	---	---	24,400	---	12,000	7,400	---	---	---	---	---	---	---	---
M99-0181	ACW #02A	18-Oct-99	17 P	42 P	8.1 P	---	---	---	14 P	---	---	24,000	9.42	13,000	7,600	25	19.8	<4	16	<0.05	---	0.35	3.6
M00-0078	ACW #02A	08-May-00	---	---	---	---	---	---	---	---	---	21,500	---	13,600	7,200	---	---	---	---	---	---	---	---
M00-0215	ACW #02A	26-Oct-00	35	78	16	---	---	---	32	---	---	19,100	9.75	12,800	6,500	28	14.1	<2	11	<1	---	---	1.4
M01-0136	ACW #02A	02-May-01	---	---	---	---	---	---	---	---	---	18,500	---	10,900	5,400	---	---	---	---	---	---	---	---
M01-0468	ACW #02A	22-Oct-01	39	34	30	---	---	---	57	---	---	19,900	9.88	12,100	4,600	6.5	19.8	<10	11	<5	---	0.16	1.4
2002040220-11	ACW #02A	30-Apr-02	---	---	---	---	---	---	---	---	---	22,300	---	14,000	6,300	---	---	---	---	---	---	---	---
2002110896-4	ACW #02A	03-Nov-02	61	32	35	47	<20	<20	47	---	---	19,000	9.85 H	8,800	8,900	3.2	---	<0.50	14	<0.20	---	---	1.6
2003101363-11	ACW #02A	04-Nov-03	45.6 P	17.9 P	24.8 P	---	---	---	41.3 P	---	---	18,530	9.8	9,050	4,740	---	23.5	---	---	---	---	---	---
2003101363-12	ACW #02A-D	04-Nov-03	44.6 P	18.5 P	23.4 P	---	---	---	37.7 P	---	---	---	---	9,280	4,560	---	---	---	---	---	---	---	---
2004111601-4	ACW #02A	09-Nov-04	47.9	17.1	15.0	---	---	---	28.4	---	---	13,730	9.8	11,300	4,290	---	20.2	---	---	---	---	---	---
2005121523-4	ACW #02A	12-Dec-05	22.9	12.2 J	<20	---	---	---	<60	---	---	23,500	9.0	13,200	5,520	---	18.6	---	---	---	---	---	---
2007030225-4	ACW #02A	05-Mar-07	44	14	30	31	11	42	---	---	---	18,650	9.1	11,900	5,760	---	20.3	---	---	---	---	---	---
2007111584-5	ACW #02A	12-Nov-07	120	3.9	66	44	17	61	---	---	---	19,420	8.7	11,900	5,950	---	20	---	---	---	---	---	---
2008111580-4	ACW #02A	17-Nov-08	16	2.4	6.1	6.6	2.1	8.7	---	---	---	21,100	8.7	12,700	7,400	---	21.2	---	---	---	---	---	---
1002241210	ACW #02A	24-Feb-10	35	11	18	13	4.5	17.5	---	---	---	17,600	9.10	9,640	6,700	---	19.9	---	---	---	---	---	---

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene µg/l	p-Xylene µg/l	o-Xylene µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO3, mg/l	Aluminum, mg/l	Arsenic, mg/l
ACW #03	ACW #03	06-May-97	350	22	110	---	---	---	43	---	---	18,500	---	---	11,000	6,900	---	---	---	---	---	---	---
ACW #03	ACW #03	20-Oct-97	160	8.2	69	---	---	---	32	---	---	23,000	---	---	13,000	7,800	---	---	---	---	---	---	---
S98-0157	ACW #03	11-May-98	130	21	41	---	---	---	19	---	---	24,000	---	---	15,000	8,500	---	---	---	---	---	---	---
S98-0456	ACW #03	19-Oct-98	---	---	---	---	---	---	---	---	---	20,800	---	---	12,400	7,700	---	---	---	---	---	---	---
M99-0011	ACW #03	12-May-99	---	---	---	---	---	---	---	---	---	19,600	---	---	10,100	6,600	---	---	---	---	---	---	---
M99-0185	ACW #03	19-Oct-99	---	---	---	---	---	---	---	---	---	18,900	---	---	9,120	6,900	---	---	---	---	---	---	---
M00-0077	ACW #03	08-May-00	---	---	---	---	---	---	---	---	---	19,400	---	---	11,900	7,600	---	---	---	---	---	---	---
M00-0217	ACW #03	26-Oct-00	---	---	---	---	---	---	---	---	---	17,500	---	---	11,900	7,400	---	---	---	---	---	---	---
M01-0132	ACW #03	01-May-01	---	---	---	---	---	---	---	---	---	19,200	---	---	9,900	9,500	---	---	---	---	---	---	---
M01-0474	ACW #03	23-Oct-01	---	---	---	---	---	---	---	---	---	18,800	---	---	10,600	7,100	---	---	---	---	---	---	---
2002040220-13	ACW #03	30-Apr-02	---	---	---	---	---	---	---	---	---	18,500	---	---	10,600	6,000	---	---	---	---	---	---	---
2002110896-3	ACW #03	03-Nov-02	37	<10	28	<20	<10	<10	<30	---	---	13,000	7.56 H	---	13,000	4,700	---	2.2	<0.40	<0.20 H	---	---	0.043
2003101363-3	ACW #03	03-Nov-03	7.7	4.0	8.3	---	---	---	2.9 J	---	---	11,080	6.8	---	8,310	4,070	---	---	---	---	---	---	---
2004111601-8	ACW #03	09-Nov-04	13.7	5.4	7.0	---	---	---	6.60	---	---	12,290	6.3	---	8,580	4,980	---	---	---	---	---	---	---
2005050596-1	ACW #03	23-May-05	5.5	1.1 J	3.6	---	---	---	2.9 J	---	---	16,570	6.8	---	11,567	5,600	---	---	---	---	---	---	---
2005121523-24	ACW #03	14-Dec-05	103	34.2	23.7	---	---	---	19.3	---	---	21,100	6.9	---	12,600	6,500	---	---	---	---	---	---	---
2007030225-9	ACW #03	05-Mar-07	61	34	17	12	3.6	15.6	---	---	---	18,800	7.0	---	11,600	6,970	---	---	---	---	---	---	---
2007111584-7	ACW #03	12-Nov-07	34	17	3.5	4.6	1.8	6.4	---	---	---	18,620	7.0	---	11,200	6,210	---	---	---	---	---	---	---
2008111580-11	ACW# 03	18-Nov-08	41	32	16	13	3.8	16.8	---	---	---	16,980	6.6	---	10,500	6,150	---	---	---	---	---	---	---
1002241350	ACW#03	24-Feb-10	46	25	21	20	6.3	26.3	---	---	---	1,000	7.95	---	10,600	5,940	---	---	---	---	---	---	---
ACW #04	ACW #04	06-May-97	29	12	<5.0	---	---	---	<10	---	---	48,500	---	---	25,000	21,000	---	---	---	---	---	---	---
ACW #04	ACW #04	20-Oct-97	170	150	<5.0	---	---	---	110	---	---	172,000	7.3	---	94,000	58,000	---	33	<0.5	<0.5	---	---	---
S98-0168	ACW #04	12-May-98	190	170	60	---	---	---	100	---	---	160,000	---	---	99,000	74,000	---	---	---	---	---	---	---
S98-0454	ACW #04	19-Oct-98	190	140	49	---	---	---	90	---	---	121,000	6.74	---	83,100	56,000	---	<20	0.51	<0.5	---	---	---
M99-0012	ACW #04	12-May-99	---	---	---	---	---	---	---	---	---	131,000	---	---	84,800	45,000	---	---	---	---	---	---	---
M99-0184	ACW #04	19-Oct-99	240	160	44	---	---	---	81	---	---	95,000	6.95	---	46,300	44,000	---	<20	0.64	<0.05	---	<0.025	0.092
M00-0079	ACW #04	08-May-00	---	---	---	---	---	---	---	---	---	106,000	---	---	72,300	47,000	---	---	---	---	---	---	---
M00-0216	ACW #04	26-Oct-00	63	17	41	---	---	---	190	---	---	25,600	7.73	---	16,300	10,000	---	<2	12	<1	---	---	0.47
M01-0137	ACW #04	02-May-01	---	---	---	---	---	---	---	---	---	29,600	---	---	17,400	12,000	---	---	---	---	---	---	---
M01-0467	ACW #04	22-Oct-01	12	3	32	---	---	---	100	---	---	35,300	7.15	---	21,400	13,000	---	<20	8.2	<10	---	<0.05	0.31
2002040220-12	ACW #04	30-Apr-02	---	---	---	---	---	---	---	---	---	35,600	---	---	24,500	15,000	---	---	---	---	---	---	---
2002110896-5	ACW #04	03-Nov-02	84	17	27	34	11	45	---	---	---	33,000	7.71 H	---	24,000	11,000	---	1.9	1.3	0.69	---	---	0.21
2003101363-10	ACW #04	04-Nov-03	44.8	5.5	15.0	---	---	---	26.5	---	---	22,400	6.9	---	20,900	14,200	---	---	---	---	---	---	---
2004111601-7	ACW #04	05-Nov-04	189 R	42.9	69.8	---	---	---	101	---	---	54,400	7.0	19,700 (20,000)	10,800	---	---	---	---	---	---	---	---
2005121523-5	ACW #04	12-Dec-05	96.6	55.7	76.1	---	---	---	136	---	---	25,100	7.7	---	13,900	5,520	---	---	---	---	---	---	---
2007030225-6	ACW #04	05-Mar-07	110	6.4	61	73	24	97	---	---	---	21,100	7.5	---	14,200	8,600	---	---	---	---	---	---	---
2007030225-7	ACW #04D	05-Mar-07	88	6.4	47.0	56	18	74	---	---	---	---	---	---	13,200	7,730	---	---	---	---	---	---	---
2007111584-6	ACW #04	12-Nov-07	71	12	34	45	15	60	---	---	---	30,700	8.7	---	15,000	8,670	---	---	---	---	---	---	---
2008111580-6	ACW #04	17-Nov-08	19	2.5	12	16	5.1	21.1	---	---	---	25,200	7.5	---	12,200	8,120	---	---	---	---	---	---	---
1002241505	ACW #04	24-Feb-10	18	2.4	6.7	8.6	2.7	11.3	---	---	---	69,700	8.35	---	16,500	9,730	---	---	---	---	---	---	---
ACW #05	ACW #05	10-Mar-93	---	---	---	---	---	---	---	---	---	10,400	---	---	6,110	2,544	---	---	---	---	---	---	---
ACW #05	ACW #05	17-Jun-93	---	---	---	---	---	---	---	---	---	4,480	---	---	323	1,228	---	---	---	---	---	---	---
ACW #05	ACW #05	16-Sep-93	---	---	---	---	---	---	---	---	---	4,140	---	---	3,064	650	---	---	---	---	---	---	---
ACW #05	ACW #05	09-Nov-93	---	---	---	---	---	---	---	---	---	4,390	---	---	3,202	720	---	---	---	---	---	---	---
ACW #05	ACW #05	21-Apr-94	---	---	---	---	---	---	---	---	---	4,131	---	---	3,300	800	---	---	---	---	---	---	---
ACW #05	ACW #05	28-Oct-94	---	---	---	---	---	---	---	---	---	4,500	---	---	3,112	550	---	---	---	---	---	---	---
ACW #05	ACW #05	31-Jan-95	---	---	---	---	---	---	---	---	---	4,050	---	---	2,848	499	---	---	---	---	---	---	---
ACW #05	ACW #05	16-May-95	<5	<10	<5	<5	<5	<5	<15	---	---	3,900	7.0	---	2,800	530	---	1.3	<1.0	3.5	---	---	---
ACW #05	ACW #05	27-Jun-95	<2.5	<2.5	<2.5	---	---	---	<5.0	---	---	3,800	7.3	---	2,800	460	---	1.1	<1.0	3.4	---	---	---
ACW #05	ACW #05	30-Aug-95	<5	<10	<5	---	---	---	<15	---	---	3,900	7.0	---	2,700	510	---	1	<10	<20	---	---	---
ACW #05	ACW #05	06-Feb-96	<1.0	<1.0	<1.0	---	---	---	<2.0	---	---	3,800	7.5	---	2,200	510	---	0.92	0.12	4.7	---	---	---
ACW #05	ACW #05	06-May-96	<2.5	<2.5	<2.5	---	---	---	<7.5	---	---	3,090	7.3	---	2,745	506	---	<1.25	0.29	4.9	---	---	---
ACW #05	ACW #05	08-May-96	<1.0	<1.0	<1.0	---	---	---	<3.0	---	---	3,650	7.2	---	2,460	519	---	4.5	0.42	5	---	---	---
ACW #05	ACW #05	13-Aug-96	<1.0	1.2	<1.0	---	---	---	<2.0	---	---	3,400	7.3	---	2,500	500	---	1	0.7	5.4	---	---	---
ACW #05	ACW #05	06-Nov-96	1.1	1.4	1.2	---	---	---	<2.0	---	---	3,300	7.5	---	2,300	500	---	1.2	0.57	<0.05	---	---	---
ACW #05	ACW #05	07-May-97	0.84	1.2	0.93	---	---	---	<1.0	---	---	3,020	---	---	2,000	430	---	---	---	---	---	---	---

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l
ACW #03	ACW #03	06-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #03	ACW #03	20-Oct-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0157	ACW #03	11-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0456	ACW #03	19-Oct-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0011	ACW #03	12-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0185	ACW #03	19-Oct-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0077	ACW #03	08-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0217	ACW #03	26-Oct-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0132	ACW #03	01-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0474	ACW #03	23-Oct-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002040220-13	ACW #03	30-Apr-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002110896-3	ACW #03	03-Nov-02	---	---	---	220	---	---	---	---	---	98	0.48	---	---	---	28	---	55	---	---	4,200	---	---	960	<2.0	960
2003101363-3	ACW #03	03-Nov-03	---	---	---	---	---	---	---	10	---	---	---	---	---	---	---	---	---	---	---	2,830	---	---	---	---	---
2004111601-8	ACW #03	09-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	2,800	---	---	---	---	---
2005050596-1	ACW #03	23-May-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	4,331	---	---	---	---	---
2005121523-24	ACW #03	14-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	4,720	---	---	---	---	---
2007030225-9	ACW #03	05-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	3,840	---	---	---	---	---
2007111584-7	ACW #03	12-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	3,970	---	---	---	---	---
2008111580-11	ACW# 03	18-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	3,400	---	---	---	---	---
1002241350	ACW#03	24-Feb-10	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	4,140	---	---	---	---	---
ACW #04	ACW #04	06-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #04	ACW #04	20-Oct-97	---	0.7	---	580	---	---	<0.01	0.2	---	360	6.1	---	---	---	250	---	13	---	---	33,000	---	<0.02	500	---	---
S98-0168	ACW #04	12-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0454	ACW #04	19-Oct-98	---	1.1	---	610	---	---	<0.0025	0.14	---	370	7.0	---	---	---	170	---	10	---	---	37,000	---	<0.05	480	<25	<25
M99-0012	ACW #04	12-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0184	ACW #04	19-Oct-99	0.15	1.4	<0.002	650	<0.005	0.018	0.0080	0.23	<0.005	370	12	<0.0002	0.0076	<0.02	170	---	14	<0.005	<0.005	42,000	0.14	<0.05	500	<25	<25
M00-0079	ACW #04	08-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0216	ACW #04	26-Oct-00	0.87	2.0	<0.01	57	<0.01	---	<0.005	1.7	<0.05	28	0.50	<0.0002	---	---	23	<0.1	25	<0.02	<0.02	3,600	---	<0.1	1600	<25	<25
M01-0137	ACW #04	02-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0467	ACW #04	22-Oct-01	0.81	1.5	<0.005	290	<0.01	<0.01	<0.005	1.5	<0.05	110	0.58	0.00086	0.032	<0.04	32	<0.1	30	<0.02	<0.02	7,300	0.0066	<0.1	970	<25	<25
2002040220-12	ACW #04	30-Apr-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002110896-5	ACW #04	03-Nov-02	---	1.1	---	440	---	---	---	1.6	---	150	1.2	---	---	---	96	---	37	---	---	8,400	---	---	560	<2.0	<2.0
2003101363-10	ACW #04	04-Nov-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	7,300	---	---	---	---	---
2004111601-7	ACW #04	09-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	22,000	---	---	---	---	---
2005121523-5	ACW #04	12-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	5,490	---	---	---	---	---
2007030225-6	ACW #04	05-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	5,030	---	---	---	---	---
2007030225-7	ACW #04D	05-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	4,750	---	---	---	---	---
2007111584-6	ACW #04	12-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	5,420	---	---	---	---	---
2008111580-6	ACW #04	17-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	3,870	---	---	---	---	---
1002241505	ACW #04	24-Feb-10	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	6,160	---	---	---	---	---
ACW #05	ACW #05	10-Mar-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #05	ACW #05	17-Jun-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #05	ACW #05	16-Sep-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #05	ACW #05	09-Nov-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #05	ACW #05	21-Apr-94	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #05	ACW #05	28-Oct-94	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #05	ACW #05	31-Jan-95	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #05	ACW #05	16-May-95	---	0.9	---	270	---	---	<0.025	0.46	---	39	0.026	---	---	---	6.6	---	57	---	---	540	---	<0.020	320	---	980
ACW #05	ACW #05	27-Jun-95	---	1.0	---	270	---	---	<0.025	0.34	---	40	0.02	---	---	---	6.9	---	56	---	---	530	---	<0.020	320	---	240
ACW #05	ACW #05	30-Aug-95	---	---	---	240	---	---	<0.025	<0.10	---	36	<0.015	---	---	---	8.7	---	44	---	---	550	---	<0.020	310	---	810
ACW #05	ACW #05	06-Feb-96	---	1.4	---	240	---	---	<0.006	1.5	---	32	0.026	---	---	---	6.5	---	64	---	---	580	---	0.015	260	---	740
ACW #05	ACW #05	06-Feb-96	---	1.4	---	240	---	---	<0.1	2	---	32	0.1	---	---	---	8.1	---	66	---	---	580	---	<0.1	284	---	730
ACW #05	ACW #05	06-May-96	---	0.8	---	167	---	---	0.01	0.2	---	24	<0.05	---	---	---	8	---	35	---	---	506	---	<0.05	190	---	515
ACW #05	ACW #05	13-Aug-96	---	2.0	---	200	---	---	<0.006	0.024	---	28	<0.007	---	---	---	6.3	---	58	---	---	520	---	0.033	320	---	620
ACW #05	ACW #05	06-Nov-96	---	1.9	---	180	---	---	<0.007	0.3	---	25	0.008	---	---	---	6	---	27	---	---	520	---	0.022	350	---	560
ACW #05	ACW #05	07-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature, °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO3, mg/l	Aluminum, mg/l	Arsenic, mg/l
ACW #05	ACW #05	22-Oct-97	0.9	1.6	0.8	--	--	--	1.9	--	--	3,160	7.7	2,000	470	320	--	1.7	0.6	6	--	--	--
S98-0183	ACW #05	13-May-98	0.79	1.5	0.77*	--	--	--	12*	--	--	3,100	--	2,800	570	--	--	--	--	--	--	--	--
S98-0470	ACW #05	21-Oct-98	--	--	--	--	--	--	--	--	--	2,930	--	1,910	440	--	--	--	--	--	--	--	--
M99-0020	ACW #05	13-May-99	--	--	--	--	--	--	--	--	--	3,190	--	1,960	450	--	--	--	--	--	--	--	--
M99-0196	ACW #05	21-Oct-99	<2	2.7	<2	--	--	--	<4	--	--	3,250	7.23	1,890	1,000	440	18.5	<2	0.77	6.5	--	0.094	0.0061
M00-0092	ACW #05	10-May-00	--	--	--	--	--	--	--	--	--	3,180	--	1,960	750	--	--	--	--	--	--	--	--
M00-0234	ACW #05	02-Nov-00	<5	<5	<5	--	--	--	<10	--	--	2,650	7.3	1,920	860	750	18.5	<40	0.85	5.3	--	--	<0.1
M01-0157	ACW #05	06-May-01	--	--	--	--	--	--	--	--	--	3,030	--	1,920	540	--	--	--	--	--	--	--	--
M01-0481	ACW #05	24-Oct-01	--	--	--	--	--	--	--	--	--	3,120	--	1,860	590	--	--	--	--	--	--	--	--
2002040220-17	ACW #05	30-Apr-02	--	--	--	--	--	--	--	--	--	3,110	--	1,900	570	--	--	--	--	--	--	--	--
2002110896-20	ACW #05	06-Nov-02	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<3.0	--	--	3,000	7.26 H	2,200	560	520	--	0.99	0.88	4.7	--	--	<0.0050
2003101363-19	ACW #05	05-Nov-03	1.2 J	1.1 J	1.3 J	--	--	--	<6.0	--	--	3,000	7.1	1,040	613	--	22.6	--	--	--	--	--	--
2004111601-26	ACW #05	12-Nov-04	0.42 J	<1.0	0.51 J	--	--	--	<2.0	--	--	3,450	6.6	2,540	708	--	20.3	--	--	--	--	--	--
2005121523-13	ACW #05	13-Dec-05	<2.0	<2.0	1.1 J	--	--	--	<6.0	--	--	3,820	6.4	2,640	771	--	20.2	--	--	--	--	--	--
2005121523-14	ACW #05D	13-Dec-05	<2.0	<2.0	1.2 J	--	--	--	<6.0	--	--	--	--	2,510	675	--	--	--	--	--	--	--	--
2007030225-22	ACW #05	07-Mar-07	<1	<1	<1	1.2	<1	<1	1.2	--	--	4,170	6.6	3,440	978	--	20.2	--	--	--	--	--	--
2007111584-18	ACW #05	14-Nov-07	<1	<1	<1	<1	<1	<1	<1	--	--	4,260	6.5	3,240	1,070	--	21.4	--	--	--	--	--	--
2008111580-17	ACW #05	18-Nov-08	<1	<1	1	<1	<1	<1	<1	--	--	4,930	6.1	3,530	1,340	--	22.2	--	--	--	--	--	--
1002181515	ACW #05	18-Feb-10	--	--	--	--	--	--	--	--	--	5,430	6.78	3,120	1,070	--	17.5	--	--	--	--	--	--
ACW #06	ACW #06	18-Jun-93	--	--	--	--	--	--	--	--	--	8,220	--	5,027	2,108	--	--	--	--	--	--	--	--
ACW #06	ACW #06	16-Sep-93	--	--	--	--	--	--	--	--	--	11,130	--	6,656	2,737	--	--	--	--	--	--	--	--
ACW #06	ACW #06	08-Nov-93	--	--	--	--	--	--	--	--	--	8,540	--	5,646	2,154	--	--	--	--	--	--	--	--
ACW #06	ACW #06	21-Apr-94	--	--	--	--	--	--	--	--	--	11,080	--	6,930	3,600	--	--	--	--	--	--	--	--
ACW #06	ACW #06	28-Oct-94	--	--	--	--	--	--	--	--	--	11,988	--	6,910	2,100	--	--	--	--	--	--	--	--
ACW #06	ACW #06	31-Jan-95	--	--	--	--	--	--	--	--	--	11,530	--	6,755	2,873	--	--	--	--	--	--	--	--
ACW #06	ACW #06	16-May-95	<5	<10	<5	<5	<5	<5	<15	--	--	10,000	8.1	6,400	2,800	110	--	1.4	31	<2.0	--	--	--
ACW #06	ACW #06	27-Jun-95	14	<2.5	<2.5	--	--	--	<5.0	--	--	10,000	9.0	8,600	3,500	110	--	1.8	44	<2.0	--	--	--
ACW #06	ACW #06	29-Aug-95	7	3.0	<10	--	--	--	<15	--	--	12,000	8.4	7,100	3,000	110	--	1.8	26	<2.0	--	--	--
ACW #06	ACW #06	06-Feb-96	6.6	3.2	<10	--	--	--	<2.0	--	--	11,000	8.0	6,600	2,600	72	--	1.3	3.8	<0.0071	--	--	--
ACW #06	ACW #06	06-Feb-96	<2.5	<2.5	<2.5	--	--	--	<7.5	--	--	10,320	7.8	5,630	3,180	79	--	1.52	10	<1.25	--	--	--
ACW #06	ACW #06	08-May-96	4.08	1.58	<10	--	--	--	<3.0	--	--	10,620	7.7	6,460	2,880	48	--	<1.25	6.4	<1.25	--	--	--
ACW #06	ACW #06	14-Aug-96	4.2	2.6	<20	--	--	--	<2.0	--	--	11,000	7.9	7,100	2,900	88	--	1.8	21	<0.05	--	--	--
ACW #06	ACW #06	06-Nov-96	4.5	1.5	<10	--	--	--	<2.0	--	--	12,000	8.6	7,700	3,400	74	--	1.3	18	<0.05	--	--	--
ACW #06	ACW #06	06-Nov-96	4.6	1.5	<10	--	--	--	<2.0	--	--	12,000	8.6	7,700	3,600	62	--	1.3	18	<0.05	--	--	--
ACW #06	ACW #06	08-May-97	8.2	2.8	2.6	--	--	--	2.7	--	--	8,450	--	5,500	2,300	--	--	--	--	--	--	--	--
ACW #06	ACW #06	22-Oct-97	10	3.8	1.4	--	--	--	1.2	--	--	10,200	8.2	6,500	2,900	100	--	3	16.5	<0.05	--	--	--
ACW #06D	ACW #06D	22-Oct-97	9.5	3.1	1.2	--	--	--	1.2	--	--	10,700	8.3	6,200	2,900	98	--	3	17.2	<0.05	--	--	--
S98-0181	ACW #06	13-May-98	15	12	<0.50	--	--	--	3.8	--	--	12,000	--	10,000	3,300	--	--	--	--	--	--	--	--
S98-0469	ACW #06	21-Oct-98	11	6	3	--	--	--	3	--	--	11,600	8.00	6,530	3,000	74	20.1	<5	25	<0.05	--	--	--
M99-0019	ACW #06	13-May-99	--	--	--	--	--	--	--	--	--	11,200	--	6,620	2,900	--	--	--	--	--	--	--	--
M99-0195	ACW #06	21-Oct-99	<20	<20	<20	--	--	--	<40	--	--	11,500	8.54	6,170	2,800	250	19.1	<4	28	<0.05	--	0.083	1.7
M00-0089	ACW #06	10-May-00	--	--	--	--	--	--	--	--	--	10,300	--	6,290	3,600	--	--	--	--	--	--	--	--
M00-0232	ACW #06	02-Nov-00	<5	<5	<5	--	--	--	<10	--	--	8,520	8.2	4,350	3,100	340	18.4	--	22.9	<0.05	--	--	0.82
M01-0156	ACW #06	06-May-01	--	--	--	--	--	--	--	--	--	9,020	--	5,240	2,600	--	--	--	--	--	--	--	--
M01-0480	ACW #06	24-Oct-01	5.6	<2	<2	--	--	--	18	--	--	8,350	8.2	4,730	2,400	220	19.5	<10	22	<2.5	--	0.180	0.58
2002040220-10	ACW #06	29-Apr-02	--	--	--	--	--	--	--	--	--	8,910	--	4,800	2,400	--	--	--	--	--	--	--	--
2002110896-15	ACW #06	05-Nov-02	18	<10	<10	<20	<10	<10	<30	--	--	7,300	8.49 H	4,400	1,800	150	--	1.5	19	<0.20	--	--	2.4
2003101363-17	ACW #06	05-Nov-03	8.9	2.9	2.2	--	--	--	3.0 J	--	--	6,960	8.0	2,180	1,490	--	22.4	--	--	--	--	--	--
2004111601-28	ACW #06	12-Nov-04	<10	<10	<10	--	--	--	<20	--	--	5,970	7.5	3,430	1,060	--	21.1	--	--	--	--	--	--
2004111601-29	ACW #06D	12-Nov-04	<10	<10	<10	--	--	--	<20	--	--	--	--	3,490	1,230	--	--	--	--	--	--	--	--
2005121523-11	ACW #06	13-Dec-05	<20	<20	<20	--	--	--	<60	--	--	5,910	8.3	3,340	1,160	--	20.5	--	--	--	--	--	--
2007030225-23	ACW #06	07-Mar-07	7	<1	1.5	2	<1	<1	2	--	--	4,860	7.9	3,160	1,120	--	21.6	--	--	--	--	--	--
2007111584-14	ACW #06	13-Nov-07	7.6	<1	2.1	2.2	<1	<1	2.2	--	--	4,530	8.3	3,060	1,080	--	21.6	--	--	--	--	--	--
2008111580-15	ACW #06	18-Nov-08	4.5	<1	1.4	1.4	<1	<1	1.4	--	--	5,300	8.2	2,950	1,380	--	20.9	--	--	--	--	--	--
1002181535	ACW#06	18-Feb-10	4.1	<1	<1	<1	<1	<1	<1	--	--	4,880	8.22	2,560	1,090	--	18.9	--	--	--	--	--	--

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number		Sample Description	Sample Date	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l	
ACW #05	ACW #05		22-Oct-97	---	1.3	---	170	---	---	<0.01	0.5	---	24	<0.01	---	---	---	---	5	---	26	---	480	---	<0.02	320	---	---	---
S98-0183	ACW #05		13-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
S98-0470	ACW #05		21-Oct-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M99-0020	ACW #05		13-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M99-0196	ACW #05		21-Oct-99	0.034	1.1	<0.002	190	0.019	<0.005	<0.0025	0.15	<0.005	24	0.011	<0.0002	<0.005	<0.02	6.3	---	26.0	<0.005	<0.005	540	0.0055	0.81	270	<25	<25	560
M00-0092	ACW #05		10-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M00-0234	ACW #05		02-Nov-00	0.051	1.1	<0.01	200	0.028	---	0.0095	1.6	<0.05	23	0.032	<0.0002	---	---	---	6.1	<0.1	34	<0.02	450	---	<0.1	280	<25	<25	590
M01-0157	ACW #05		06-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M01-0481	ACW #05		24-Oct-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
2002040220-17	ACW #05		30-Apr-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
2002110896-20	ACW #05		06-Nov-02	---	0.92	---	160	---	---	---	0.89	---	23	0.014	---	---	---	---	13	---	51	---	490	---	---	320	<2.0	<2.0	490
2003101363-19	ACW #05		05-Nov-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	421	---	---	---	---	---	
2004111601-26	ACW #05		12-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	411	---	---	---	---	---	
2005121523-13	ACW #05		13-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	394	---	---	---	---	---	
2005121523-14	ACW #05D		13-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	388	---	---	---	---	---	
2007030225-22	ACW #05		07-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	376	---	---	---	---	---	
2007111584-18	ACW #05		14-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	422	---	---	---	---	---	
2008111580-17	ACW #05		18-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	432	---	---	---	---	---	
1002181515	ACW #05		18-Feb-10	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	381	---	---	---	---	---	
ACW #06	ACW #06		18-Jun-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
ACW #06	ACW #06		16-Sep-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
ACW #06	ACW #06		08-Nov-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
ACW #06	ACW #06		21-Apr-94	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
ACW #06	ACW #06		28-Oct-94	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
ACW #06	ACW #06		31-Jan-95	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
ACW #06	ACW #06		16-May-95	---	0.9	---	70	---	---	<0.025	3.9	---	19	0.079	---	---	---	---	<5.0	---	48	---	2,200	---	<0.020	1,300	---	---	200
ACW #06	ACW #06		27-Jun-95	---	1.1	---	64	---	---	<0.025	5.8	---	16	0.082	---	---	---	---	<5.0	---	44	---	3,000	---	<0.080	1,500	---	---	130
ACW #06	ACW #06		29-Aug-95	---	0.9	---	42	---	---	<0.025	0.54	---	16	0.04	---	---	---	---	<5.0	---	42	---	2,500	---	<0.020	1,500	---	---	200
ACW #06	ACW #06		06-Feb-96	---	1.1	---	91	---	---	<0.006	4.6	---	23	0.12	---	---	---	---	3.6	---	62	---	2,700	---	0.029	1,400	---	---	320
ACW #06	ACW #06		06-Feb-96	---	1.3	---	76	---	---	<0.1	5	---	21	0.1	---	---	---	---	3.6	---	50	---	2,400	---	<0.1	1,315	---	---	275
ACW #06	ACW #06		08-May-96	---	1.3	---	35	---	---	0.02	4.1	---	21	0.14	---	---	---	---	4	---	40	---	2,380	---	<0.05	1,396	---	---	175
ACW #06	ACW #06		14-Aug-96	---	1.2	---	85	---	---	<0.006	4.5	---	23	0.13	---	---	---	---	3.4	---	60	---	2,900	---	0.024	1,400	---	---	310
ACW #06	ACW #06		06-Nov-96	---	1.2	---	98	---	---	<0.007	5.3	---	27	0.16	---	---	---	---	3.8	---	32	---	2,800	---	0.032	1,600	---	---	360
ACW #06	ACW #06		06-Nov-96	---	1.1	---	88	---	---	<0.007	4	---	22	0.13	---	---	---	---	3.6	---	27	---	2,400	---	0.019	1,600	---	---	310
ACW #06	ACW #06		08-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
ACW #06	ACW #06		22-Oct-97	---	0.9	---	68	---	---	<0.01	2.6	---	19	0.11	---	---	---	---	3	---	21	---	2,200	---	<0.02	1,400	---	---	---
ACW #06D	ACW #06D		22-Oct-97	---	0.9	---	68	---	---	<0.01	2.3	---	19	0.11	---	---	---	---	3	---	21	---	2,200	---	<0.02	1,400	---	---	---
S98-0181	ACW #06		13-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	0.56	---	---	---	---	---	---	---	---
S98-0469	ACW #06		21-Oct-98	---	1.2	---	64	---	---	<0.0025	2.4	---	23	0.099	---	---	---	---	2.7	---	22	---	2,640	---	<0.05	1,600	<25	<25	250
M99-0019	ACW #06		13-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0195	ACW #06		21-Oct-99	0.35	1.3	0.0061	69	0.0045	0.0084	<0.0025	2.2	<0.005	19	0.087	<0.0002	0.080	0.030	2.3	---	29	<0.005	<0.005	2,900	<0.005	<0.05	1,500	1,400	<25	250
M00-0089	ACW #06		10-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0232	ACW #06		02-Nov-00	0.28	1.5	<0.01	83	<0.01	---	0.016	9.7	<0.05	22	0.13	<0.0002	---	---	---	6.9	<0.1	30	<0.02	710	---	<0.1	1,200	14	<25	300
M01-0156	ACW #06		06-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0480	ACW #06		24-Oct-01	0.21	1.3	<0.005	57	<0.01	<0.01	<0.005	1.8	<0.05	16	0.081	<0.0002	0.052	<0.04	2.9	<0.1	35	<0.02	1,900	<0.005	<0.1	1,100	<25	<25	210	
2002040220-10	ACW #06		29-Apr-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002110896-15	ACW #06		05-Nov-02	---	1.5	---	100	---	---	---	9.0	---	13	0.12	---	---	---	---	11	---	110	---	2,100	---	---	1400	<2.0	<2.0	320
2003101363-17	ACW #06		05-Nov-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	1,440	---	---	---	---	---	---
2004111601-28	ACW #06		12-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	1,190	---	---	---	---	---	---
2004111601-29	ACW #06D		12-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---														

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature, °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO ₃ , mg/l	Aluminum, mg/l	Arsenic, mg/l
ACW #07	ACW #07	07-May-97	7.3	2.5	3.1	--	--	--	1.7	--	--	13,200	--	8,100	3,600	--	--	--	--	--	--	--	--
ACW #07	ACW #07	22-Oct-97	6.4	3.4	3	--	--	--	3	--	--	13,800	7.3	7,500	4,400	50	--	4	4	<0.05	--	--	--
S98-0182	ACW #07	13-May-98	7.0	3.2	2.1*	--	--	--	1.7*	--	--	14,000	--	11,000	4,300	--	--	--	--	--	--	--	--
S98-0467	ACW #07	21-Oct-98	8	3	2	--	--	--	<2	--	--	14,000	7.05	8,290	4,400	130	20.3	<5	3.8	<0.05	--	--	--
M99-0017	ACW #07	12-May-99	--	--	--	--	--	--	--	--	--	14,300	--	7,420	4,900	--	--	--	--	--	--	--	--
M99-0194	ACW #07	21-Oct-99	7.2	5.3	2.4	--	--	--	<4	--	--	14,700	7.05	8,010	4,800	160	18.7	<4	3.4	<0.05	--	0.11	0.091
M00-0088	ACW #07	10-May-00	--	--	--	--	--	--	--	--	--	14,900	--	8,900	7,100	--	--	--	--	--	--	--	--
M00-0231	ACW #07	02-Nov-00	<5	<5	<5	--	--	--	<10	--	--	12,500	7.1	8,400	5,100	200	19.0	<20	3.0	<0.05	--	--	<0.1
M01-0152	ACW #07	06-May-01	--	--	--	--	--	--	--	--	--	16,400	--	8,980	6,800	--	--	--	--	--	--	--	--
M01-0153	ACW #07D	06-May-01	--	--	--	--	--	--	--	--	--	16,300	--	9,640	6,500	--	--	--	--	--	--	--	--
M01-0477	ACW #07	24-Oct-01	7.4	<2	<2	--	--	--	2.4	--	--	17,400	7.11 H	9,180	8,500	110	21.0	<20	2.9	<5	--	0.29	<0.1
2002040220-14	ACW #07	30-Apr-02	--	--	--	--	--	--	--	--	--	17,400	--	9,120	6,400	--	--	--	--	--	--	--	--
2002110896-16	ACW #07	05-Nov-02	12	1.1	2.4	<2.0	<1.0	<1.0	<3.0	--	--	14,000	7.18 H	8,900	5,200	120	--	1.5	<0.40	<0.20	--	--	0.070
2003101363-18	ACW #07	05-Nov-03	19.3	1.3 J	4.7	--	--	--	2.4 J	--	--	13,750	6.9	2,050	5,650	--	23.64	--	--	--	--	--	--
2004111601-27	ACW #07	12-Nov-04	14.0	0.54 J	3.2	--	--	--	1.3	--	--	14,290	6.7	10,400	5,610	--	20	--	--	--	--	--	--
2005050586-7	ACW #07	24-May-05	17.8	<2.0	3.7	--	--	--	3.1 J	--	--	16,460	6.9	11,667	5,515	--	23.1	--	--	--	--	--	--
2005121523-12	ACW #07	13-Dec-05	16.4	<10	5.1 J	--	--	--	<30	--	--	16,690	6.9	9,900	4,940	--	19.9	--	--	--	--	--	--
2006050558-8	ACW #07	09-May-06	18.1	<2.0	4.7	--	--	--	<6.0	--	--	16,220	7.0	5,300	6,030	--	24.2	--	--	--	--	--	--
2006081053-8	ACW #07	23-Aug-06	14.6	<2.0	4.3	--	--	--	<6.0	--	--	16,020	7.0	<1000 (9,940 R H)	5,890	--	24.7	--	--	--	--	--	--
2007030225-24	ACW #07	07-Mar-07	17	<1	6.1	1.5	<1	<1	1.5	--	--	15,580	7.0	9,980	5,810	--	20.1	--	--	--	--	--	--
2007111584-15	ACW #07	13-Nov-07	21	<1	7	1.3	<1	<1	1.3	--	--	15,080	7.0	9,620	5,660	--	20.1	--	--	--	--	--	--
2008111580-16	ACW #07	18-Nov-08	16	<1	7.9	1	<1	<1	1	--	--	15,390	6.9	9,380	5,820	--	21	--	--	--	--	--	--
1002190910	ACW#07	19-Feb-10	4.7	<1	7.6	1.1	<1	<1	1.1	--	--	1,570	7.18	7,720	5,090	--	20.4	--	--	--	--	--	--
ACW #08	ACW #08	06-May-97	99	10	4.1	--	--	--	3.9	--	--	89,200	--	50,000	29,000	--	--	--	--	--	--	--	--
ACW #08	ACW #08	21-Nov-97	36	3.9	2	--	--	--	14	--	--	49,200	7.0	29,000	17,000	800	--	<5	0.6	<0.5	--	--	--
S98-0173	ACW #08	12-May-98	37	4.5	2.9	--	--	--	1.6	--	--	48,000	--	28,000	34,000	--	--	--	--	--	--	--	--
S98-0459	ACW #08	20-Oct-98	140	13	6	--	--	--	6	--	--	44,200	6.79	28,700	24,000	740	17.9	<10	0.82	<0.05	--	--	--
M99-0010	ACW #08	11-May-99	--	--	--	--	--	--	--	--	--	52,500	--	29,800	21,000	--	--	--	--	--	--	--	--
M99-0186	ACW #08	19-Oct-99	32	6.2	3.7	--	--	--	<4	--	--	36,400	7.09	17,700	15,000	580	20.5	<10	0.86	<0.05	--	<0.025	<0.005
M00-0086	ACW #08	09-May-00	--	--	--	--	--	--	--	--	--	62,900	--	41,800	32,000	--	--	--	--	--	--	--	--
M00-0218	ACW #08	26-Oct-00	15	<2	2.1	--	--	--	10	--	--	36,300	6.85	26,000	17,000	740	15.0	<2	0.92	<1	--	--	<0.1
M01-0134	ACW #08	01-May-01	--	--	--	--	--	--	--	--	--	51,300	--	28,200	25,000	--	--	--	--	--	--	--	--
M01-0475	ACW #08	23-Oct-01	41	5	3.1	--	--	--	<2	--	--	33,400	7.02	20,000	11,000	590	21.6	<20	1.1	<10	--	<0.05	<0.1
2002040220-08	ACW #08	29-Apr-02	--	--	--	--	--	--	--	--	--	69,400	--	53,400	30,000	--	--	--	--	--	--	--	--
2002110896-10	ACW #08	04-Nov-02	10	1.5	1.2	<2.0	<1.0	<1.0	<3.0	--	--	11,000	7.60 H	6,200	3,900	260	--	<0.50	<0.40	0.93 H	--	--	0.0055
2003101363-4	ACW #08	03-Nov-03	7.0	<2.0	<2.0	--	--	--	<6.0	--	--	12,330	6.7	8,670	5,350	--	21.2	--	--	--	--	--	--
2004111601-9	ACW #08	09-Nov-04	25.3	2.1	1.6	--	--	--	1.2 J	--	--	16,200	6.9	10,100	6,280	--	21.4	--	--	--	--	--	--
2005050586-6	ACW #08 (SPL)	23-May-05	80	13	<5	<5	<5	<5	<5	--	--	61,480	6.6	--	--	--	23.8	--	--	--	--	--	--
2005050586-6	ACW #08 (Accutest)	23-May-05	81.9	13.0	4.0	--	--	--	6.0	--	--	61,480	6.6	41,700	22,100	--	23.8	--	--	--	--	--	--
2005121523-25	ACW #08	14-Dec-05	98.4	11.1	19.4	--	--	--	8.2	--	--	50,100	6.6	29,000	14,200	--	17.7	--	--	--	--	--	--
2007030225-14	ACW #08	06-Mar-07	100	110	870	77	25	102	--	--	--	32,800	6.7	19,400	11,300	--	19.1	--	--	--	--	--	--
2007111584-8	ACW #08	12-Nov-07	86	36	200	51	14	65	--	--	--	34,500	6.8	21,700	12,700	--	20.5	--	--	--	--	--	--
2007111584-9	ACW #08D	12-Nov-07	85	36	200	49	14	63	--	--	--	--	--	22,000	12,700	--	--	--	--	--	--	--	--
2008111580-13	ACW #08	18-Nov-08	67	28	290	53	12	65	--	--	--	32,700	6.6	21,100	16,300	--	19	--	--	--	--	--	--
1002241445	ACW #08	24-Feb-10	66	26	180	46	8.7	54.7	--	--	--	24,700	6.84	28,600	17,400	--	20.3	--	--	--	--	--	--
ACW #09	ACW #09	17-Jun-93	--	--	--	--	--	--	--	--	--	5,900	--	4,435	2,288	--	--	--	--	--	--	--	--
ACW #09	ACW #09	14-Sep-93	--	--	--	--	--	--	--	--	--	3,100	--	2,119	915	--	--	--	--	--	--	--	--
ACW #09	ACW #09	09-Nov-93	--	--	--	--	--	--	--	--	--	3,670	--	2,300	1,184	--	--	--	--	--	--	--	--
ACW #09	ACW #09	22-Apr-94	--	--	--	--	--	--	--	--	--	3,900	--	2,508	1,150	--	--	--	--	--	--	--	--
ACW #09	ACW #09	01-Dec-94	--	--	--	--	--	--	--	--	--	5,450	--	3,510	1,650	--	--	--	--	--	--	--	--
ACW #09	ACW #09	31-Jan-95	--	--	--	--	--	--	--	--	--	7,110	--	4,240	2,083	--	--	--	--	--	--	--	--
ACW #09	ACW #09	17-May-95	<5	22	<5	<5	<5	<5	<15	--	--	11,000	6.6	6,800	5,600	440	--	21	<1.0	<2.0	--	--	--
ACW #09	ACW #09	28-Jun-95	<2.5	<2.5	<2.5	--	--	--	<5.0	--	--	9,100	7.0	6,200	3,500	360	--	1.9	<1.0	<2.0	--	--	--
ACW #09	ACW #09	30-Aug-95	<5	<10	<5	--	--	--	<15	--	--	7,150	6.5	4,500	2,500	370	--	1.5	<1.0	<2.0	--	--	--
ACW #09	ACW #09	07-Feb-96	1.8	<1.0	<1.0	--	--	--	<2.0	--	--	7,500	7.7	5,400	2,400	320	--	1.5	0.16	0.039	--	--	--
ACW #09	ACW #09	07-Feb-96	<2.5	<2.5	<2.5	--	--	--	<7.5	--	--	7,450	6.8	4,620	2,300	341	--	1.85	0.36	<1.25	--	--	--
ACW #09	ACW #09	08-May-96	<1.0	<1.0	<1.0	--	--	--	<3.0	--	--	7,530	6.8	4,210	2,210	322	--	3	0.35	<1.25	--	--	--

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Sample Analysis Results (mg/l)																Sample Hardness (as CaCO ₃ , mg/l)						
			Barium	Boron	Cadmium	Calcium	Chromium	Cobalt	Copper	Iron	Lead	Magnesium	Manganese	Mercury	Molybdenum	Nickel	Potassium	Selenium	Silica	Silver	Sodium	Uranium	Zinc	Alkalinity - Bicarbonate	Alkalinity - Hydroxide
ACW #07	ACW #07	07-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #07	ACW #07	22-Oct-97	---	0.6	---	200	---	---	<0.01	14.4	---	80	0.2	---	---	---	3	18	---	2,500	---	<0.2	730	---	---
S98-0182	ACW #07	13-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0467	ACW #07	21-Oct-98	---	0.77	---	220	---	---	<0.0025	15	---	91	0.15	---	---	---	4.3	23	---	3,100	---	<0.05	830	<25	920
M99-0017	ACW #07	12-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0194	ACW #07	21-Oct-99	1.2	0.79	<0.002	270	<0.005	<0.005	<0.0025	14	<0.005	93	0.13	<0.0002	0.025	<0.02	3.8	23	<0.005	3,300	<0.005	<0.05	870	<25	1000
M00-0088	ACW #07	10-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0231	ACW #07	02-Nov-00	0.94	0.75	<0.01	240	0.012	---	0.0052	12	<0.05	87	0.11	<0.0002	---	---	4.2	<0.1	<0.02	710	---	<0.1	840	<25	960
M01-0152	ACW #07	06-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0153	ACW #07D	06-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0477	ACW #07	24-Oct-01	1.30	0.74	<0.005	230	0.012	<0.01	<0.005	15	0.075	100	0.11	<0.0002	0.025	<0.04	4.2	<0.1	<0.02	3,600	<0.005	<0.1	820	<25	990
2002040220-14	ACW #07	30-Apr-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002110896-16	ACW #07	05-Nov-02	---	0.74	---	260	---	---	---	13	---	100	0.12	---	---	---	15	51	---	3,600	---	---	870	<2.0	1,100
2003101363-18	ACW #07	05-Nov-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2004111601-27	ACW #07	12-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2005050586-7	ACW #07	24-May-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2005121523-12	ACW #07	13-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2006050558-8	ACW #07	09-May-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2006081053-8	ACW #07	23-Aug-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2007030225-24	ACW #07	07-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2007111584-15	ACW #07	13-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2008111580-16	ACW #07	18-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
1002190910	ACW#07	19-Feb-10	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #08	ACW #08	06-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #08	ACW #08	21-Nov-97	---	0.6	---	440	---	---	<0.01	1.3	---	210	2.2	---	---	---	57	19	---	9,300	---	<0.02	520	---	---
ACW #08	ACW #08	12-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0173	ACW #08	20-Oct-98	---	0.62	---	370	---	---	<0.0025	1.5	---	200	1.7	---	---	---	46	19	---	11,000	---	<0.05	430	<25	1,700
S98-0459	ACW #08	11-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0010	ACW #08	19-Oct-99	0.11	0.83	<0.002	500	<0.005	<0.005	<0.0025	2.7	<0.005	230	2.4	<0.0002	0.031	<0.02	99	16	<0.005	12,000	0.048	<0.05	490	<25	2,300
M99-0186	ACW #08	09-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0086	ACW #08	26-Oct-00	0.15	0.79	<0.01	440	<0.01	---	<0.005	3.3	<0.05	220	2.1	<0.0002	---	---	69	<0.1	<0.02	3,600	---	<0.1	410	<25	2,000
M01-0134	ACW #08	01-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0475	ACW #08	23-Oct-01	0.12	0.62	<0.005	410	<0.01	<0.01	<0.005	2.6	0.12	200	1.9	<0.0002	<0.01	<0.04	58	<0.1	<0.02	11,000	0.037	<0.1	350	<25	1,800
2002040220-08	ACW #08	29-Apr-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002110896-10	ACW #08	04-Nov-02	---	0.27	---	140	---	---	---	1.5	---	53	0.48	---	---	---	51	23	---	3,000	---	---	210	<2.0	570
2003101363-4	ACW #08	03-Nov-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2004111601-9	ACW #08	09-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2005050586-6	ACW #08 (SPL)	23-May-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2005050586-6	ACW #08 (Accutest)	23-May-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2005121523-25	ACW #08	14-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2007030225-14	ACW #08	06-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2007111584-8	ACW #08	12-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2007111584-9	ACW #08D	12-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2008111580-13	ACW #08	18-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
1002241445	ACW #08	24-Feb-10	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #09	17-Jun-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #09	14-Sep-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #09	09-Nov-93	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #09	22-Apr-94	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #09	01-Dec-94	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #09	31-Jan-95	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #09	ACW #09	17-May-95	---	0.4	---	820	---	---	<0.025	0.17	---	280	1	---	---	---	16	49	---	910	---	0.025	320	---	4,500
ACW #09	ACW #09	28-Jun-95	---	0.4	---	770	---	---	<0.025	0.28	---	250	0.98	---	---	---	15	51	---	1,000	---	<0.020	300	---	

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Sample Data										Sample Data										Sample Data									
			Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene µg/l	p-Xylene µg/l	o-Xylene µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/l	Chloride, mg/l	Sulfate, mg/l	pH Temperature °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO3, mg/l	Aluminum, mg/l	Arsenic, mg/l									
ACW #09	ACW #09	14-Aug-96	1.4	1.6	<1.0	--	--	--	<2.0	--	3,600	4,400	7.4	3,600	1,200	180	--	1.2	1.4	0.13	--	--	--									
ACW #09	ACW #09	07-Nov-96	2.3	2.2	<1.0	--	--	--	<2.0	--	3,100	4,200	7.3	3,100	1,200	--	--	--	1.1	0.055	--	--	--									
ACW #09	ACW #09	19-Feb-97	1.3	4.0	10	--	--	--	4.2	--	2,500	4,110	--	2,500	1,260	--	--	--	--	--	--	--	--									
ACW #09	ACW #09	08-May-97	2.6	2.6	1.4	--	--	--	1.7	--	2,100	2,800	--	2,100	830	--	--	--	--	--	--	--	--									
ACW #09	ACW #09	23-Oct-97	<0.5	<0.5	<0.5	--	--	--	<1.0	--	1,600	3,380	7.2	1,600	880	130	--	1.3	1.2	<0.05	--	--	--									
S98-0185	ACW #09	13-May-98	<0.50	<0.50	<0.50	--	--	--	<1.0	--	4,500	5,100	--	4,500	1,600	--	--	--	1.1	--	--	--	--									
S98-0472	ACW #09	21-Oct-98	6	<2	<2	--	--	--	<2	--	8,980	13,200	6.49	8,980	4,100	440	20.8	<5	0.40	<0.05	--	--	--									
M99-0022	ACW #09	13-May-99	--	--	--	--	--	--	--	--	6,400	11,100	--	6,400	3,400	--	--	--	--	--	--	--	--									
M99-0199	ACW #09	22-Oct-99	<2	<2	<2	--	--	--	<2	--	5,950	8,580	6.78	5,950	2,900	280	19.6	<4	0.71	<0.05	0.030	0.0066										
M00-0100	ACW #09	12-May-00	--	--	--	--	--	--	--	--	4,810	7,830	--	4,810	2,500	--	--	--	--	--	--	--	--									
M00-0101	ACW #09D	12-May-00	--	--	--	--	--	--	--	--	4,930	7,960	--	4,930	3,100	--	--	--	--	--	--	--	--									
M00-0237	ACW #09	03-Nov-00	<2	<2	<2	--	--	--	<4	--	5,860	7,630	6.8	5,860	3,000	230	19.0	<20	0.68	<0.05	--	<0.1										
M00-0238	ACW #09D	03-Nov-00	<2	<2	<2	--	--	--	<4	--	11,200	7,620	6.8	11,200	2,900	260	19.1	<20	0.66	<0.05	--	<0.1										
M01-0147	ACW #09	06-May-01	--	--	--	--	--	--	--	--	4,640	8,300	--	4,640	2,800	--	--	--	--	--	--	--	--									
M01-0483	ACW #09	25-Oct-01	<2	<2	<2	--	--	--	2	--	4,390	7,820	6.8 H	4,390	4,000	200	20.1	<5	0.88	<1.25	<0.05	<0.1										
M01-0484	ACW #09D	25-Oct-01	<2	<2	<2	<2	<2	<2	<6	--	4,400	7,700	6.84 H	4,400	3,700	190	19.9	<5	0.99	<1.25	0.075	<0.1										
2002040220-19	ACW #09	01-May-02	--	--	--	--	--	--	--	--	3,800	8,160	--	3,800	2,900	--	--	--	--	--	--	--	--									
2002040220-20	ACW #09D	01-May-02	--	--	--	--	--	--	--	--	3,760	7,070	--	3,760	2,500	--	--	--	--	--	--	--	--									
2002110896-21	ACW #09	06-Nov-02	1.1	<1.0	<1.0	<2.0	<1.0	<3.0	--	--	3,700	7,800	6.87 H	3,700	1,800	220	--	1.8	0.47	0.22	--	--	0.0082									
2003101363-23	ACW #09	06-Nov-03	<2.0	<2.0	<2.0	--	--	--	<6.0	--	3,830	5,280	6.8	3,830	1,820	--	16.8	--	--	--	--	--	--									
2004111601-17	ACW #09	10-Nov-04	0.82 J	<1.0	<1.0	--	--	--	<2.0	--	4,680	8,540	6.5	4,680	2,150	--	16.8	--	--	--	--	--	--									
2005121523-19	ACW #09	14-Dec-05	<2.0	<2.0	<2.0	--	--	--	<6.0	--	3,100	5,970	6.7	3,100	1,350	--	19.9	--	--	--	--	--	--									
2007030225-25	ACW #09	07-Mar-07	<1	<1	<1	<1	<1	<1	<1	--	4,420	6,060	6.9	4,420	2,210	--	21.5	--	--	--	--	--	--									
2007111584-24	ACW #09	15-Nov-07	<1	<1	<1	<1	<1	<1	<1	--	2,870	5,900	7.0	2,870	1,290	--	19.3	--	--	--	--	--	--									
2008111580-24	ACW #09	19-Nov-08	<1	<1	<1	<1	<1	<1	<1	--	2,990	5,540	6.7	2,990	1,480	--	19.6	--	--	--	--	--	--									
1002241400	ACW #09	24-Feb-10	1	<1	<1	<1	<1	<1	<1	--	8,340	14,300	6.52	8,340	4,190	--	20.7	--	--	--	--	--	--									
ACW #10	ACW #10	18-Jun-93	--	--	--	--	--	--	--	--	701	1,061	--	701	1,027	--	--	--	--	--	--	--	--									
ACW #10	ACW #10	14-Sep-93	--	--	--	--	--	--	--	--	1,190	1,349	--	1,190	421	--	--	--	--	--	--	--	--									
ACW #10	ACW #10	09-Nov-93	--	--	--	--	--	--	--	--	1,238	1,800	--	1,238	420	--	--	--	--	--	--	--	--									
ACW #10	ACW #10	22-Apr-94	--	--	--	--	--	--	--	--	1,638	2,440	--	1,638	700	--	--	--	--	--	--	--	--									
ACW #10	ACW #10	28-Oct-94	--	--	--	--	--	--	--	--	1,694	2,592	--	1,694	600	--	--	--	--	--	--	--	--									
ACW #10	ACW #10	01-Feb-95	--	--	--	--	--	--	--	--	1,426	2,660	--	1,426	619	--	--	--	--	--	--	--	--									
ACW #10	ACW #10	17-May-95	<5	<10	<5	<5	<5	<15	<15	--	2,300	3,900	6.9	2,300	1,600	300	--	1.1	<1.0	1.1	--	--	--									
ACW #10	ACW #10	28-Jun-95	<2.5	<2.5	<2.5	--	--	--	<5.0	--	2,300	3,100	7.3	2,300	1,900	230	--	0.98	<1.0	<2.0	--	--	--									
ACW #10	ACW #10	30-Aug-95	<5	<10	<5	--	--	--	<15	--	2,200	3,100	7.0	2,200	790	210	--	0.9	<10	<20	--	--	--									
ACW #10	ACW #10	07-Feb-96	3.9	<1.0	<1.0	--	--	--	<2.0	--	2,300	3,200	7.8	2,300	850	230	--	0.88	0.24	0.42	--	--	--									
ACW #10	ACW #10	07-Feb-96	4.3	<2.5	<2.5	--	--	--	<7.5	--	2,100	3,100	7.1	2,100	829	242	--	<1.25	0.44	<1.25	--	--	--									
ACW #10	ACW #10	08-May-96	1.22	<1.0	<1.0	--	--	--	<3.0	--	1,290	2,322	7.2	1,290	603	190	--	4.5	0.46	2.2	--	--	--									
ACW #10	ACW #10	14-Aug-96	<1.0	<1.0	<1.0	--	--	--	<2.0	--	1,900	2,400	7.6	1,900	560	160	--	0.82	1.4	0.58	--	--	--									
ACW #10	ACW #10	07-Nov-96	1.2	1.5	<1.0	--	--	--	<2.0	--	1,800	250	7.5	1,800	610	170	--	0.83	1.1	0.49	--	--	--									
ACW #10	ACW #10	08-May-97	1.3	1	<0.5	--	--	--	<1.0	--	1,500	1,880	--	1,500	480	--	--	--	--	--	--	--	--									
ACW #10	ACW #10	23-Oct-97	1.14	1.17	<0.5	--	--	--	0.58	--	1,500	2,870	7.2	1,500	670	210	--	1.2	1	0.36	--	--	--									
S98-0187	ACW #10	14-May-98	--	--	--	--	--	--	--	--	1,200	2,400	--	1,200	540	--	--	--	--	--	--	--	--									
S98-0473	ACW #10	22-Oct-98	<2	<2	<2	<2	<2	<2	<6	--	1,960	2,900	7.06	1,960	800	210	20.8	<2	0.90	0.83	--	--	--									
M99-0023	ACW #10	13-May-99	--	--	--	--	--	--	--	--	1,660	2,810	--	1,660	730	--	--	--	--	--	--	--	--									
M99-0201	ACW #10	22-Oct-99	<2	<2	<2	<2	<2	<2	<6	--	1,720	2,470	7.23	1,720	660	160	19.4	<2	1.2	0.62	0.037	0.010										
M00-0099	ACW #10	11-May-00	--	--	--	--	--	--	--	--	2,430	3,620	--	2,430	1,400	--	--	--	--	--	--	--	--									
M00-0243	ACW #10	06-Nov-00	<2	<2	<2	--	--	--	<4	--	2,840	3,100	7.1	2,840	980	220	16.4	<2	1.0	<1	--	--	<0.1									
M01-0158	ACW #10	06-May-01	--	--	--	--	--	--	--	--	2,360	3,660	--	2,360	1,000	--	--	--	--	--	--	--	--									
M01-0487	ACW #10	25-Oct-01	<2	<2	<2	<2	<2	<2	<6	--	2,270	3,350	7.02	2,270	930	220	19.8	2.1	1.0	<0.5	0.057	<0.1										
2002040220-21	ACW #10	01-May-02	--	--	--	--	--	--	--	--	1,970	3,440	--	1,970	1,000	--	--	--	--	--	--	--	--									
2002110896-25	ACW #10	08-Nov-02	<1.0	<1.0	<1.0	<2.0	<1.0	<3.0	<3.0	--	2,000	2,600	7.15 H	2,000																		

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umh/cm	pH, s.u	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO3, mg/l	Aluminum, mg/l	Arsenic, mg/l
2008111580-26	ACW #10	19-Nov-08	<1	<1	<1	<1	<1	<1	<1	---	---	2,890	6.7	2,090	767	---	21.4	---	---	---	---	---	---
1002191350	ACW #10	19-Feb-10	<1	<1	<1	<1	<1	<1	<1	---	---	5,780	6.99	2,360	1,020	---	21.2	---	---	---	---	---	---
1002190000	ACW #10 D	19-Feb-10	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	2,380	1,030	---	---	---	---	---	---	---	---
ACW #11	ACW #11	19-Jun-93	---	---	---	---	---	---	---	---	---	25,000	---	18,670	9,737	---	---	---	---	---	---	---	---
ACW #11	ACW #11	15-Sep-93	---	---	---	---	---	---	---	---	---	10,570	---	6,820	3,437	---	---	---	---	---	---	---	---
ACW #11	ACW #11	09-Nov-93	---	---	---	---	---	---	---	---	---	10,160	---	6,592	3,620	---	---	---	---	---	---	---	---
ACW #11	ACW #11	21-Apr-94	---	---	---	---	---	---	---	---	---	16,290	---	9,520	6,400	---	---	---	---	---	---	---	---
ACW #11	ACW #11	27-Oct-94	---	---	---	---	---	---	---	---	---	20,060	---	13,280	6,200	---	---	---	---	---	---	---	---
ACW #11	ACW #11	27-Oct-94	---	---	---	---	---	---	---	---	---	20,550	---	12,900	6,600	---	---	---	---	---	---	---	---
ACW #11	ACW #11	01-Feb-95	---	---	---	---	---	---	---	---	---	32,200	---	19,880	11,582	---	---	---	---	---	---	---	---
ACW #11	ACW #11	17-May-95	<5	<10	<5	---	---	---	<15	---	---	12,000	6.8	7,200	4,400	250	---	1.9	<1.0	<2.0	---	---	---
ACW #11	ACW #11	27-Jun-95	5.1	<2.5	<2.5	---	---	---	<5.0	---	---	11,000	7.2	7,000	6,500	210	---	1.6	<1.0	<2.0	---	---	---
ACW #11	ACW #11	29-Aug-95	8	<10	<5	<5	<5	<5	<15	---	---	10,000	6.8	6,000	3,400	220	---	2.2	6.2	<2.0	---	---	---
ACW #11	ACW #11	07-Feb-96	6.9	<1.0	<1.0	---	---	---	<2.0	---	---	11,000	7.8	7,400	3,400	230	---	1.5	0.15	0.087	---	---	---
ACW #11	ACW #11	07-Feb-96	7.6	<2.5	<2.5	---	---	---	<7.5	---	---	11,030	7.2	6,740	3,770	248	---	1.6	0.39	<1.25	---	---	---
ACW #11	ACW #11	08-May-96	6.76	<1.0	<1.0	---	---	---	<3.0	---	---	9,840	7.3	5,080	3,120	206	---	<1.25	0.37	<1.25	---	---	---
ACW #11	ACW #11	13-Aug-96	7.9	2.2	<1.0	---	---	---	<2.0	---	---	12,000	7.3	10,000	4,200	230	---	2	1.0	0.18	---	---	---
ACW #11	ACW #11	05-Nov-96	32	1.7	<1.0	---	---	---	1.2	---	---	29	7.3	25,000	13,000	560	---	2.9	0.4	0.31	---	---	---
ACW #11	ACW #11	06-May-97	21	5.3	3.1	---	---	---	3.5	---	---	10,200	---	6,700	3,600	---	---	---	---	---	---	---	---
ACW #11	ACW #11	21-Nov-97	28	3.1	<0.5	---	---	---	2.8	---	---	27,900	7.6	16,000	9,800	520	---	<4	<0.5	0.16	---	---	---
ACW #11	ACW #11	12-May-98	70	8.2	1.3	---	---	---	4.3	---	---	36,000	---	22,000	13,000	---	---	---	---	---	---	---	---
ACW #11	ACW #11	20-Oct-98	51	<2	<2	---	---	---	<2	---	---	42,500	6.60	29,600	17,000	680	18.5	<10	0.43	0.11	---	---	---
ACW #11	ACW #11	12-May-99	---	---	---	---	---	---	---	---	---	19,800	---	11,100	7,200	---	---	---	---	---	---	---	---
ACW #11	ACW #11	20-Oct-99	14	4.5	<2	---	---	---	<4	---	---	19,300	6.94	13,600	7,800	340	19.1	<4	0.60	0.055	---	0.096	0.0088
ACW #11	ACW #11	09-May-00	---	---	---	---	---	---	---	---	---	31,500	---	21,000	18,000	---	---	---	---	---	---	---	---
ACW #11	ACW #11	01-Nov-00	16	<2	<2	---	---	---	<4	---	---	25,700	6.82	21,900	10,000	490	13.1	<2	<0.4	<1	---	---	<0.1
ACW #11	ACW #11	01-May-01	---	---	---	---	---	---	---	---	---	32,800	---	20,000	15,000	---	---	---	---	---	---	---	---
ACW #11	ACW #11	23-Oct-01	59	<2	<2	---	---	---	<2	---	---	47,800	6.55	32,900	17,000	800	21.5	<20	0.41	<10	---	<0.05	<0.1
ACW #11	ACW #11	29-Apr-02	---	---	---	---	---	---	---	---	---	34,200	---	25,500	15,000	---	---	---	---	---	---	---	---
ACW #11	ACW #11	06-Nov-02	13	<1.0	<1.0	<2.0	<1.0	<1.0	<3.0	---	---	11,000	6.98 H	9,700	4,600	320	---	1.5	<0.40	1.4	---	---	0.0083
ACW #11	ACW #11	04-Nov-03	2.7	<2.0	<2.0	---	---	<6.0	<6.0	---	---	7,950	6.8	3,470	7,950	---	19.5	---	---	---	---	---	0.0266
ACW #11	ACW #11	10-Nov-04	19.3	<1.0	0.53 J	---	---	---	<2.0	---	---	21,200	6.6	18,300 (14,700)	7,950	---	21.8	---	---	---	---	---	---
ACW #11	ACW #11	23-Nov-05	22.2	<2.0	<2.0	---	---	---	<6.0	---	---	22,200	6.6	17,700	8,339	---	22.8	---	---	---	---	---	---
ACW #11	ACW #11	13-Dec-05	18.7	<2.0	<2.0	---	---	---	<6.0	---	---	27,000	6.5	10,400	4,580	---	20.3	---	---	---	---	---	---
ACW #11	ACW #11	06-Mar-07	11	<1	<1	<1	<1	<1	<1	---	---	18,500	6.6	14,500	8,880	---	20.6	---	---	---	---	---	---
ACW #11	ACW #11	13-Nov-07	3.2	<1	<1	<1	<1	<1	<1	---	---	13,260	6.8	11,300	6,540	---	20.3	---	---	---	---	---	---
ACW #11	ACW #11	18-Nov-08	<1	<1	<1	<1	<1	<1	<1	---	---	12,540	6.8	10,100	5,570	---	18.2	---	---	---	---	---	---
ACW #11	ACW #11	25-Feb-10	1.5	<1	<1	<1	<1	<1	<1	---	---	50,300	7.23	11,700	6,450	---	20.8	---	---	---	---	---	---
ACW #12	ACW #12	19-Feb-97	<0.5	<0.5	1.5	---	---	---	<1.0	---	---	1,610	---	950	380	---	---	---	---	---	---	---	---
ACW #12D	ACW #12D	19-Feb-97	2.9	<0.5	<0.5	---	---	---	<1.0	---	---	1,630	---	960	390	---	---	---	---	---	---	---	---
ACW #12	ACW #12	08-May-97	3	0.89	<0.5	---	---	---	<1.0	---	---	1,240	---	900	290	---	---	---	---	---	---	---	---
ACW #12	ACW #12	20-Aug-97	1.2	<0.5	<0.5	---	---	---	<1.0	---	---	1,120	8.1	740	260	85	---	0.6	1.3	0.2	---	---	---
ACW #12D	ACW #12D	20-Aug-97	1.4	<0.5	<0.5	---	---	---	<1.0	---	---	1,150	8.1	740	280	90	---	0.7	1.3	0.3	---	---	---
ACW #12	ACW #12	23-Oct-97	1.4	0.58	<0.5	---	---	---	<1.0	---	---	1,810	7.5	850	380	120	---	1	1	0.34	---	---	---
ACW #12	ACW #12	24-Feb-98	7.3	<0.50	<0.50	---	---	---	<1.0	---	---	2,050	7.9	1,200	470	150	---	0.8	2.2	0.4	---	---	---
ACW #12D	ACW #12D	24-Feb-98	6.7	<0.50	<0.50	---	---	---	<1.0	---	---	2,080	7.9	1,220	490	160	---	0.9	2.1	0.5	---	---	---
ACW #12	ACW #12	01-Jun-98	<0.50	1.2	<0.50	---	---	---	<1.0	---	---	2,000	7.5	1,500	---	---	---	---	---	0.41	---	---	---
ACW #12D	ACW #12D	01-Jun-98	4.4	2.5	6.1	---	---	---	2.5	---	---	2,300	7.4	1,700	540	150	---	0.74	1.3	0.54	---	---	---
ACW #12	ACW #12	11-Aug-98	2	<2	<2	<2	<2	<2	<6	---	---	1,790	7.61	1,240	440	130	19.8	<2	1.3	1.4	---	---	---
ACW #12D	ACW #12D	11-Aug-98	2	<2	<2	<2	<2	<2	<6	---	---	2,020	7.51	1,300	520	140	19.3	<1	1.1	<2.5	---	---	---
ACW #12	ACW #12	22-Oct-98	6	<2	<2	<2	<2	<2	<6	---	---	2,280	7.39	1,520	610	170	20.0	<2	0.99	0.44	---	---	---
ACW #12D	ACW #12D	22-Oct-98	6	<2	<2	<2	<2	<2	<6	---	---	2,310	7.36	1,690	600	170	20.1	<2	0.90	0.51	---	---	---
ACW #12	ACW #12	23-Feb-99	6	<2	<2	<2	<2	<2	<6	---	---	2,020	7.68	1,240	500	120	12.3	<2	1.2	0.18	---	---	---
ACW #12D	ACW #12D	23-Feb-99	5	<2	<2	<2	<2	<2	<6	---	---	2,050	7.67	1,280	480	140	12.8	<2	1.1	0.23	---	---	---
ACW #12	ACW #12	14-May-99	4	<2	<2	<2	<2	<2	<6	---	<0.25	2,390	7.47	1,440	500	120	23.8	<2	0.86	0.14	---	---	---
ACW #12D	ACW #12D	14-May-99	4	<2	<2	<2	<2	<2	<6	---	<0.25	2,350	7.42	1,410	590	150	23.9	<2	0.86	0.18	---	---	---
ACW #12	ACW #12	11-Aug-99	5.3	<2	<2	<2	<2	<2	<6	---	---	2,650	7.35	1,750	750	160	21.7	<0.2	0.85	0.45	---	---	---

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO ₃ , mg/l	Aluminum, mg/l	Arsenic, mg/l
M99-0088	ACW #12D	11-Aug-99	2.4	<2	<2	<2	<2	<2	<6	---	---	2,630	7.33	1,880	810	160	21.1	<1	0.85	0.53	---	---	---
M99-0202	ACW #12	22-Oct-99	4.7	<2	<2	<2	<2	<2	<6	---	---	2,180	7.50	1,620	650	130	19.8	<2	0.98	0.41	---	0.034	0.0094
M99-0204	ACW #12D	22-Oct-99	4.4	<2	<2	<2	<2	<2	<6	---	---	2,170	7.48	1,390	560	140	19.8	<2	0.95	0.32	---	0.031	0.0084
M00-0024	ACW #12	22-Feb-00	<2	<2	<2	---	---	---	<2	---	---	1,950	7.38	1,260	680	130	16.4	<1.0	1.1	<0.5	---	---	---
M00-0098	ACW #12	11-May-00	<5	<5	<5	---	---	---	<10	---	---	1,590	7.88	989	470	100	18.5	0.47	1.2	0.15	---	---	---
M00-0197	ACW #12	07-Aug-00	<2	<2	<2	---	---	---	<4	---	---	1,800	7.63	1,270	460	110	25.4	0.47	1.1	0.087	---	---	---
M00-0240	ACW #12	03-Nov-00	<2	<2	<2	---	---	---	<4	---	---	2,520	7.5	1,780	890	130	19.2	<2.0	1.1	0.30	---	---	<0.1
M01-0011	ACW #12	20-Feb-01	<2	<2	<2	---	---	---	<4	<5	---	2,230	7.44 H	1,210	670	140	21.5	0.74	0.88	0.28	---	---	---
M01-0145	ACW #12	03-May-01	2.4	<2	<2	---	---	---	<2	<5	---	2,100	7.4	1,060	570	110	22.2	1.4	1.00	<1	---	---	---
M01-0146	ACW #12D	03-May-01	2.1	<2	<2	---	---	---	<2	<5	---	2,120	7.44	1,150	510	110	22.5	1.3	0.97	<1	---	---	---
M01-0405	ACW #12	01-Aug-01	<2	<2	<2 Jc	---	---	---	<2	---	---	2,080	7.34	1,290	490	120	24.6	<2	0.97	<1	---	---	---
M01-0486	ACW #12	25-Oct-01	<2	<2	<2	<2	<2	<2	<6	---	---	1,890	7.43 H	1,220	1400	110	19.7	<2	1.10	<0.5	---	<0.05	<0.1
M02-0046	ACW #12	20-Feb-02	---	---	---	---	---	---	---	---	---	2,200	7.27	1,370	720	120	---	<10	0.85	0.24	---	---	---
M02-0046	ACW #12 R	20-Feb-02	<2.0 H	<2.0 H	<2.0 H	---	---	---	<2.0 H	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002040220-22	ACW #12	01-May-02	2.6	<2.0	<2.0	---	---	---	<2.0	<5.0	---	2,030	7.43	1,180	490	130	---	<2.0	1.0	<2.0	---	---	---
2002040220-23	ACW #12D	01-May-02	<2.0	<2.0	<2.0	---	---	---	<2.0	<5.0	---	1,900	7.48	1,100	440	140	---	<2.0	1.1	<2.0	---	---	---
2002110896-24	ACW #12	07-Nov-02	3.7	<1.0	<1.0	<2.0	<2.0	<1.0	<3.0	---	---	1,800	7.61 H	1,300	450	150	---	0.50	1.1	0.64	---	---	0.0066
2003101363-22	ACW #12	06-Nov-03	1.0 J	<2.0	<2.0	---	---	---	<6.0	---	---	1,605	6.9	1,220	410	---	16.8	---	---	---	---	---	---
2004111601-22	ACW #12	11-Nov-04	1.8	<1.0	<1.0	---	---	---	<2.0	---	---	2,270	6.9	1,300	449	---	20.1	---	---	---	---	---	---
2005121523-21	ACW #12	14-Dec-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	2,090	7.0	1,130	393	---	19.3	---	---	---	---	---	---
2007030225-30	ACW #12	08-Mar-07	<1	<1	<1	<1	<1	<1	<1	---	---	1,980	7.2	1,650	529	---	19.6	---	---	---	---	---	---
2007111584-21	ACW #12	14-Nov-07	<1	<1	<1	<1	<1	<1	<1	---	---	1,920	7.0	1,460	451	---	20.4	---	---	---	---	---	---
2008111580-25	ACW #12	19-Nov-08	<1	<1	<1	<1	<1	<1	<1	---	---	2,300	6.9	1,570	460	---	20.7	---	---	---	---	---	---
1002241250	ACW #12	24-Feb-10	2.6	<1	<1	<1	<1	<1	<1	---	---	4,760	6.97	3,680	1130	---	21.1	---	---	---	---	---	---
ACW #13	ACW #13	20-Feb-97	<0.5	<0.5	1.5	---	---	---	<1.0	---	---	681	---	440	53	---	---	---	---	---	---	---	---
ACW #13	ACW #13	08-May-97	0.61	0.58	<0.5	---	---	---	<1.0	---	---	643	---	460	57	---	---	---	---	---	---	---	---
ACW #13D	ACW #13D	08-May-97	0.65	0.62	<0.5	---	---	---	<1.0	---	---	630	---	460	52	---	---	---	---	---	---	---	---
ACW #13	ACW #13	20-Aug-97	<0.5	<0.5	<0.5	---	---	---	<1.0	---	---	654	8.3	440	55	96	---	0.4	1.3	0.99	---	---	---
ACW #13	ACW #13	23-Oct-97	0.59	0.76	<0.5	---	---	---	<1.0	---	---	728	8.3	400	50	95	---	0.4	1.3	1	---	---	---
S98-0060	ACW #13	24-Feb-98	<0.50	<0.50	<0.50	---	---	---	<1.0	---	---	727	8.4	450	59	100	---	0.5	1.6	1.2	---	---	---
S98-0190	ACW #13	01-Jun-98	<0.50	<0.50	<0.50	---	---	---	<1.0	---	---	700	8.0	450	---	---	---	---	---	1.2	---	---	---
S98-0296	ACW #13	11-Aug-98	<2	<2	<2	<2	<2	<2	<6	---	---	679	7.93	467	48	110	19.7	<5	1.6	3.3	---	---	---
S98-0476	ACW #13	22-Oct-98	<2	<2	<2	<2	<2	<2	<6	---	---	686	7.94	439	47	92	19.9	<5	1.3	1.3	---	---	---
S99-0085	ACW #13	23-Feb-99	<2	<2	<2	<2	<2	<2	<6	---	---	792	8.18	493	74	93	12.6	0.3	1.5	0.74	---	---	---
M99-0027	ACW #13	14-May-99	<2	<2	<2	<2	<2	<2	<6	---	<0.25	693	7.96	403	45	96	24.1	0.4	1.3	1.4	---	---	---
M99-0089	ACW #13	11-Aug-99	<2	<2	<2	<2	<2	<2	<6	---	---	676	7.95	359	41	97	21.9	1.2	1.4	1.4	---	---	---
M99-0205	ACW #13	22-Oct-99	<2	<2	<2	<2	<2	<2	<6	---	---	674	7.98	436	48	93	20.0	0.36	1.4	1.3	---	0.11	0.013
M00-0028	ACW #13	23-Feb-00	<2	<2	<2	---	---	---	<2	---	---	697	7.84	479	53	98	16.9	<1.0	1.5	1.4	---	---	---
M00-0096	ACW #13	11-May-00	<5	<5	<5	---	---	---	<10	---	---	697	8.00	459	47	120	18.2	0.33	1.3	1.5	---	---	---
M00-0198	ACW #13	08-Aug-00	<2	<2	<2	---	---	---	<4	---	---	676	7.90	363	41	100	25.6	0.31	1.3	1.2	---	---	---
M00-0199	ACW #13D	08-Aug-00	<2	<2	<2	---	---	---	<4	---	---	662	7.94	381	44	95	25.7	0.30	1.4	1.2	---	---	---
M00-0242	ACW #13	06-Nov-00	<2	<2	<2	---	---	---	<4	---	---	1,330	7.7	947	360	110	16.7	<2	1.4	1.0	---	---	<0.1
M01-0013	ACW #13	20-Feb-01	<2	<2	<2	---	---	---	<4	<5	---	893	7.81 H	518	110	90	21.6	0.39	1.3	1.4	---	---	---
M01-0159	ACW #13	07-May-01	<2	<2	<2	---	---	---	<2	<5	---	685	7.79 H	444	57	110	26.6	0.34	1.3	1.5	---	---	---
M01-0406	ACW #13	01-Aug-01	<2	<2	<2 Jc	---	---	---	<2	---	---	694	7.73	402	42	98	23.3	<2	1.4	1.6	---	---	---
M01-0407	ACW #13D	01-Aug-01	<2	<2	<2 Jc	---	---	---	<2	---	---	690	7.73	439	45	98	23.6	<2	1.3	1.6	---	---	---
M01-0490	ACW #13	25-Oct-01	<2	<2	<2	<2	<2	<2	<6	---	---	690	7.75	422	42	96	20.0	<1	1.4	1.5	---	<0.05	<0.1
M02-0047	ACW #13	20-Feb-02	<2	<2	<2	---	---	---	<2.0 H	---	---	680	7.67	389	44	88	---	2.7	1.4	1.4	---	---	---
M02-0047	ACW #13 R	20-Feb-02	<2.0 H	<2.0 H	<2.0 H	---	---	---	<2.0 H	---	---	---	---	---	---	---	---	<1	1.5	1.4	---	---	---
2002040220-24	ACW #13	01-May-02	<2.0	<2.0	<2.0	---	---	---	<2.0	<5.0	---	760	7.73 H	407	54	140	---	---	---	---	---	---	---
2	ACW #13	25-Sep-02	<2.0	<2.0	<2.0	---	---	---	<4.0	<5.0	---	807	7.76 H	643	50	---	---	---	---	---	---	---	---
3	ACW #13D	25-Sep-02	<2.0	<2.0	<2.0	---	---	---	<4.0	<5.0	---	789	7.73 H	603	130	---	---	---	---	---	---	---	---
2002110896-23	ACW #13	28-Mar-03	<1.0	<1.0	<1.0	<2.0	<2.0	<1.0	<3.0	---	---	772	7.59 H	450	45	140	---	<0.50	1.4	1.6	---	---	0.010
2003030318/T4112-1	ACW #13	19-May-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	747	7.5 H	502	47.0	---	---	---	---	---	---	---	---
2003050551-3	ACW #13	19-May-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	661	6.89	460	41.7	---	---	---	---	---	---	---	---
2003080979-3	ACW #13	19-Aug-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	759	6.8	490	43.8	---	---	---	---	---	---	---	---
2003101363-20	ACW #13	06-Nov-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	---	---	---	18.6	---	---	---	---	---	---

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number		Sample Description		Sample Date		Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l		
M99-0088	ACW #12D					11-Aug-99	---	---	280	---	---	---	---	---	98	---	---	---	---	---	9.2	---	36	---	160	---	---	140	140	<25	<25	1100	
M99-0202	ACW #12					22-Oct-99	0.13	0.26	<0.002	<0.005	<0.005	<0.0025	0.14	<0.005	0.77	0.024	<0.0002	0.0043	<0.02	8.4	---	---	21	<0.005	140	0.0088	<0.05	140	140	<25	<25	860	
M99-0204	ACW #12D					22-Oct-99	0.13	0.26	<0.002	<0.005	<0.005	<0.0025	0.16	<0.005	79	0.024	<0.0002	<0.005	<0.02	8.7	---	---	20	<0.005	140	0.0086	<0.05	140	140	<25	<25	890	
M00-0024	ACW #12					22-Feb-00	---	---	210	---	---	---	---	---	71	---	---	---	---	---	9.2	---	22	---	130	---	---	130	130	<25	<25	800	
M00-0098	ACW #12					11-May-00	---	---	150	---	---	---	---	---	51	---	---	---	---	---	9.3	---	28	---	120	---	---	140	140	<25	<25	590	
M00-0197	ACW #12					07-Aug-00	---	---	140	---	---	---	---	---	45	---	---	---	---	---	10	---	33	---	110	---	---	140	140	<25	<25	520	
M00-0240	ACW #12					03-Nov-00	0.14	0.29	<0.01	<0.01	---	0.0059	1.9	<0.05	71	0.053	<0.0002	---	---	16	<0.1	29	<0.02	280	---	<0.1	140	140	<25	<25	800		
M01-0011	ACW #12					20-Feb-01	---	---	190	---	---	---	---	---	68	---	---	---	---	---	11	31	---	---	170	---	---	150	150	<25	<25	750	
M01-0145	ACW #12					03-May-01	---	---	160	---	---	---	---	---	56	---	---	---	---	---	9.2	---	32	---	---	---	140	140	<25	<25	630		
M01-0146	ACW #12D					03-May-01	---	---	160	---	---	---	---	---	57	---	---	---	---	---	8.9	---	31	---	150	---	---	150	150	<25	<25	630	
M01-0405	ACW #12					01-Aug-01	---	---	180	---	---	---	---	---	64	---	---	---	---	---	9.6	---	28	---	140	---	---	140	140	<25	<25	710	
M01-0486	ACW #12					25-Oct-01	0.11	0.25	<0.005	<0.01	<0.01	<0.005	0.29	<0.05	56	0.032	<0.0002	<0.01	<0.04	9.3	<0.1	34	<0.02	120	0.011	<0.1	140	140	<25	<25	630		
M02-0046	ACW #12					20-Feb-02	---	---	180	---	---	---	---	---	64	---	---	---	---	---	8.6	---	36	---	140	---	---	140	140	<25	<25	750	
M02-0046	ACW #12 R					20-Feb-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
2002040220-22	ACW #12					01-May-02	---	---	170	---	---	---	---	---	61	---	---	---	---	---	8.9	---	35	---	130	---	---	140	140	<25	<25	670	
2002040220-23	ACW #12D					01-May-02	---	---	150	---	---	---	---	---	54	---	---	---	---	---	8.8	---	33	---	110	---	---	150	150	<25	<25	600	
2002110896-24	ACW #12					07-Nov-02	---	0.24	150	---	---	---	0.24	---	63	0.020	---	---	---	11	---	44	---	---	150	---	---	150	150	<2.0	<2.0	640	
2003101363-22	ACW #12					06-Nov-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	126	---	---	---	---	---	---	---	---
2004111601-22	ACW #12					11-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	137	---	---	---	---	---	---	---	---	---
2005121523-21	ACW #12					14-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	131	---	---	---	---	---	---	---	---	---
2007030225-30	ACW #12					08-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	134	---	---	---	---	---	---	---	---	---
2007111584-21	ACW #12					14-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	134	---	---	---	---	---	---	---	---	---
2008111580-25	ACW #12					19-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	126	---	---	---	---	---	---	---	---	---
1002241250	ACW #12					24-Feb-10	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	244	---	---	---	---	---	---	---	---	---
ACW #13	ACW #13					20-Feb-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #13	ACW #13					08-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #13D	ACW #13D					08-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ACW #13	ACW #13					20-Aug-97	---	---	39	---	---	<0.01	0.3	---	14	0.02	---	---	---	10	---	20	---	---	79	---	<0.02	160	---	---	---	---	---
ACW #13	ACW #13					23-Oct-97	---	---	34	---	---	<0.01	0.2	---	14	<0.01	---	---	---	15	---	21	---	---	84	---	<0.02	170	---	---	---	---	---
S98-0060	ACW #13					24-Feb-98	---	---	31	---	---	---	---	---	14	---	---	---	---	17	---	21	---	---	87	---	---	170	---	---	---	---	---
S98-0190	ACW #13					01-Jun-98	---	---	40	---	---	---	---	---	14	---	---	---	---	10	---	10	---	---	85	---	---	170	170	---	---	---	---
S98-0296	ACW #13					11-Aug-98	---	---	43	---	---	---	---	---	14	---	---	---	---	9.4	---	15	---	---	85	---	---	170	170	<25	<25	170	
S98-0476	ACW #13					22-Oct-98	---	0.23	---	---	---	<0.0025	0.37	---	16	0.017	---	---	7.5	---	23	---	---	87	---	<0.05	170	170	<25	<25	190		
S99-0085	ACW #13					23-Feb-99	---	---	44	---	---	---	---	---	15	---	---	---	---	7.0	---	23	---	---	110	---	---	180	180	<25	<25	170	
M99-0027	ACW #13					14-May-99	---	0.25	---	---	---	0.0062	0.17	---	15	0.0084	---	---	---	5.3	---	28	---	---	86	---	<0.05	170	170	<25	<25	180	
M99-0089	ACW #13					11-Aug-99	---	---	49	---	---	---	---	---	16	---	---	---	---	5.0	---	26	---	---	86	---	---	170					

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature, °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO3, mg/l	Aluminum, mg/l	Arsenic, mg/l
2004020197-6	ACW #13	26-Feb-04	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	724	7.0	476	43.0	--	18.9	--	--	--	--	--	--
2004050647-4	ACW #13	12-May-04	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	759	7.0	492	41.7	--	22.3	--	--	--	--	--	--
2004081157-4	ACW #13	24-Aug-04	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	660	7.4	496	45.0	--	22.8	--	--	--	--	--	--
2004111601-20	ACW #13	11-Nov-04	0.50 J	<1.0	<1.0	--	--	--	<2.0	--	--	987	7.2	558	50.0	--	18.3	--	--	--	--	--	--
2005020148-4	ACW #13	14-Feb-05	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	1,036	7.4	520	61.0	--	19.6	--	--	--	--	--	--
2005050586-9	ACW #13	24-May-05	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	884	7.2	447	32.0	--	24.4	--	--	--	--	--	--
2005081051-4	ACW #13	22-Aug-05	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	917	6.8	513	71.0	--	23.8	--	--	--	--	--	--
2005121523-26	ACW #13	15-Dec-05	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	6.9	551	172	--	17.5	--	--	--	--	--	--
2005121523-27	ACW #13D	15-Dec-05	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	--	548	88.0	--	--	--	--	--	--	--	--
2006020147-4	ACW #13	13-Feb-06	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	906	7.1	551	93.0	--	19.7	--	--	--	--	--	--
2006050558-4	ACW #13	08-May-06	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	922	7.3	508	98.0	--	22.8	--	--	--	--	--	--
2006081053-3	ACW #13D	22-Aug-06	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	--	505	94.0	--	--	--	--	--	--	--	--
2007030225-26	ACW #13	08-Mar-07	<1	<1	<1	<1	<1	<1	<1	--	--	967	7.1	568	100	--	23.2	--	--	--	--	--	--
2007050615-4	ACW #13	15-May-07	<1	<1	<1	<1	<1	<1	<1	--	--	971	7.0	586	119	--	17.9	--	--	--	--	--	--
2007091015-4	ACW #13	22-Aug-07	<1	<1	<1	<1	<1	<1	<1	--	--	1,025	7.2	651	127	--	--	--	--	--	--	--	--
2007111584-23	ACW #13	15-Nov-07	<1	<1	<1	<1	<1	<1	<1	--	--	1,085	7.1	690	121	--	--	--	--	--	--	--	--
2008020241-4	ACW #13	19-Feb-08	<1	<1	<1	<1	<1	<1	<1	--	--	1,012	7.1	855	130	--	19	--	--	--	--	--	--
2008060775-4	ACW #13	09-Jun-08	<1	<1	<1	<1	<1	<1	<1	--	--	1,070	7.3	691	123	--	20	--	--	--	--	--	--
2008060775-5	ACW #13D	09-Jun-08	<1	<1	<1	<1	<1	<1	<1	--	--	1,100	7.3	639	122	--	20	--	--	--	--	--	--
2008081172-5	ACW #13	13-Aug-08	<1	<1	<1	<1	<1	<1	<1	--	--	--	--	631	122	--	--	--	--	--	--	--	--
2008111580-28	ACW #13	20-Nov-08	<1	<1	<1	<1	<1	<1	<1	--	--	1,110	7.3	688	131	--	20.2	--	--	--	--	--	--
2009030219-4	ACW #13	03-Mar-09	<1	<1	<1	<1	<1	<1	<1	--	--	1,155	7.0	1,290	135	--	19	--	--	--	--	--	--
2009030219-5	ACW #13D	03-Mar-09	<1	<1	<1	<1	<1	<1	<1	--	--	1,109	7.1	666	97.8	--	20	--	--	--	--	--	--
2009050822-6	ACW# 13	19-May-09	<1	<1	<1	<1	<1	<1	<1	--	--	--	--	631	97.8	--	--	--	--	--	--	--	--
2009080924-6	ACW#13	27-Aug-09	<1	<1	<1	<1	<1	<1	<1	--	--	1,088	7.1	668	134	--	22	--	--	--	--	--	--
1002191130	ACW#13	19-Feb-10	<1	<1	<1	<1	<1	<1	<1	--	--	1,115	7.1	706	126	--	21	--	--	--	--	--	--
ACW #14	ACW #14	20-Feb-07	<0.5	<0.5	<0.5	--	--	--	<1.0	--	--	830	--	570	86	--	--	--	--	--	--	--	--
ACW #14	ACW #14	07-May-97	0.88	1.1	0.52	--	--	--	<1.0	--	--	746	--	480	72	--	--	--	--	--	--	--	--
ACW #14	ACW #14	20-Aug-97	<0.5	<0.5	<0.5	--	--	--	<1.0	--	--	691	7.8	460	80	82	--	0.4	1.6	0.94	--	--	--
ACW #14	ACW #14	22-Oct-97	<0.5	1.2	<0.5	--	--	--	1.5	--	--	747	8.1	440	71	95	--	0.5	1.5	0.9	--	--	--
S98-0173	ACW #14	24-Feb-98	<0.50	<0.50	<0.50	--	--	--	0.58 J	--	--	755	8.2	470	40	130	--	0.5	2	1.8	--	--	--
S98-0184	ACW #14	13-May-98	0.75	<0.50	<0.50	--	--	--	<1.0	--	--	880	7.9	530	58	110	--	<2	1.7	1.7	--	--	--
S98-0293	ACW #14	11-Aug-98	<2	<2	<2	<2	<2	<2	<6	--	--	730	7.76	496	160	110	19.2	<5	1.9	2.5	--	--	--
S98-0471	ACW #14	21-Oct-98	<2	<2	<2	<2	<2	<2	<6	--	--	771	7.70	466	71	100	20.2	<2	1.9	1.7	--	--	--
S99-0080	ACW #14	23-Feb-99	<2	<2	<2	<2	<2	<2	<6	--	--	859	7.92	524	88	92	12.2	0.3	1.8	1.9	--	--	--
M99-0021	ACW #14	13-May-99	<2	<2	<2	<2	<2	<2	<6	--	<0.25	764	7.89	500	62	100	23.5	0.4	1.6	2.0	--	--	--
M99-0086	ACW #14	09-Aug-99	<2	<2	<2	<2	<2	<2	<6	--	--	791	7.80	471	58	120	21.3	0.3	1.6	1.8	--	--	--
M99-0197	ACW #14	21-Oct-99	<2	<2	<2	<2	<2	<2	<6	--	--	753	7.79	469	68	100	20.4	0.37	1.8	2.0	--	0.078	0.013
M00-0023	ACW #14	22-Feb-00	<2	<2	<2	<2	<2	<2	<6	--	--	738	7.65	499	53	97	16.1	<1.0	1.6	2.0	--	--	--
M00-0093	ACW #14	10-May-00	<5	<5	<5	--	--	--	<10	--	--	761	7.66	485	61	110	21.2	0.38	1.5	1.8	--	--	--
M00-0195	ACW #14	07-Aug-00	<2	<2	<2	--	--	--	<4	--	--	750	7.69	439	65	110	25.4	0.27	1.5	1.8	--	--	--
M00-0230	ACW #14	01-Nov-00	<2	<2	<2	--	--	--	<4	--	--	1,630	7.78	1,090	420	120	17.1	<2	1.6	1.4	--	--	<0.1
M01-0017	ACW #14	21-Feb-01	<2	<2	<2	--	--	--	<4	--	--	883	7.78 H	517	100	100	21.7	<2	1.6	2.1	--	--	--
M01-0144	ACW #14	03-May-01	<2	<2	<2	--	--	--	<2	--	--	809	7.66	499	89	100	22.7	1	1.6	3.7	--	--	--
M01-0411	ACW #14	02-Aug-01	<2	<2	<2	--	--	--	<2	--	--	771	7.90	476	70	110	22.8	0.42	1.6	1.9	--	--	--
M01-0482	ACW #14	24-Oct-01	<2	<2	<2	<2	<2	<2	<6	--	--	761	7.63	449	71	100	20.0	<2	1.8	1.8	--	<0.05	<0.1
M02-0042	ACW #14	19-Feb-02	<2.0	3.1	<2.0	--	--	--	7.1	--	--	759	7.57 H	427	65	87	--	0.38	1.7	1.8	--	--	--
M02-0042	ACW #14 R	19-Feb-02	<2.0 H	<2.0 H	<2.0 H	--	--	--	<2.0 H	--	--	--	--	--	--	--	--	--	--	--	--	--	--
2002040220-18	ACW #14	30-Apr-02	<2.0	<2.0	<2.0	--	--	--	<4.0	--	--	844	7.39 H	505	74	250	--	<1.0	2.9	1.7	--	--	--
1	ACW #14	25-Sep-02	<2.0	<2.0	<2.0	--	--	--	<4.0	<5.0	--	749	7.71 H	482	58	--	--	--	--	--	--	--	--
2002110896-11	ACW #14	04-Nov-02	2.0	<1.0	<1.0	<2.0	<1.0	<1.0	<3.0	--	--	840	7.78 H	670	76	150	--	<0.50	1.8	1.9	--	--	0.012
2002110896-12	ACW #14D	04-Nov-02	1.8	<1.0	<1.0	<2.0	<1.0	<1.0	<3.0	--	--	830	7.65 H	550	73	150	--	0.61	1.8	2.0	--	--	0.011
2003030318/T4096-3	ACW #14	26-Mar-03	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	768	7.7 H	508	55.3	--	--	--	--	--	--	--	--
2003050551-6	ACW #14	20-May-03	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	822	7.6 H	570	67.0	--	--	--	--	--	--	--	--
2003050551-7	ACW #14D	20-May-03	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	822	8.0 H	534	71.0	--	--	--	--	--	--	--	--
2003080979-6	ACW #14	20-Aug-03	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	746	6.96	494	58.7	--	--	--	--	--	--	--	--

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Sample Analysis Results																									
			Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l
2004020197-6	ACW #13	26-Feb-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	80,500	---	---	---	---	---	---	---
2004050647-4	ACW #13	12-May-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	76,500	---	---	---	---	---	---	---
2004081157-4	ACW #13	24-Aug-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	77,700	---	---	---	---	---	---	---
2004111601-20	ACW #13	11-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	79.1	---	---	---	---	---	---	---
2005020148-4	ACW #13	14-Feb-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	78.3	---	---	---	---	---	---	---
2005050586-9	ACW #13	24-May-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	69,600	---	---	---	---	---	---	---
2005081051-4	ACW #13	22-Aug-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	84,600	---	---	---	---	---	---	---
2005121523-26	ACW #13	15-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	82,900	---	---	---	---	---	---	---
2005121523-27	ACW #13D	15-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	79,200	---	---	---	---	---	---	---
2006020147-4	ACW #13	13-Feb-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	80,500	---	---	---	---	---	---	---
2006050558-4	ACW #13	08-May-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	63,400	---	---	---	---	---	---	---
2006050558-5	ACW #13D	08-May-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	70,100	---	---	---	---	---	---	---
2006081053-3	ACW #13	22-Aug-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	79,800	---	---	---	---	---	---	---
2007030225-26	ACW #13	08-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	91.6	---	---	---	---	---	---	---
2007050615-4	ACW #13	15-May-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	84.4	---	---	---	---	---	---	---
2007091015-4	ACW #13	22-Aug-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	81.2	---	---	---	---	---	---	---
2007111584-23	ACW #13	15-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	86.5	---	---	---	---	---	---	---
2008020241-4	ACW #13	19-Feb-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	83.9	---	---	---	---	---	---	---
2008060775-4	ACW #13	09-Jun-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	88.7	---	---	---	---	---	---	---
2008060775-5	ACW #13D	09-Jun-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	86.8	---	---	---	---	---	---	---
2008081172-5	ACW #13	13-Aug-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	74.7	---	---	---	---	---	---	---
2008111580-28	ACW #13	20-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	89.1	---	---	---	---	---	---	---
2009030219-4	ACW #13	03-Mar-09	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	88.8	---	---	---	---	---	---	---
2009030219-5	ACW #13D	03-Mar-09	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	87.5	---	---	---	---	---	---	---
2009050622-6	ACW# 13	19-May-09	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	86.7	---	---	---	---	---	---	---
2009080924-6	ACW#13	27-Aug-09	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	88.5	---	---	---	---	---	---	---
1002191130	ACW#13	19-Feb-10	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
ACW #14	ACW #14	20-Feb-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
ACW #14	ACW #14	07-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
ACW #14	ACW #14	20-Aug-97	---	0.2	---	45	---	---	<0.01	0.5	---	15	0.03	---	---	---	5	---	20	---	81	---	0.03	150	---	---	---	
ACW #14	ACW #14	22-Oct-97	---	0.2	---	46	---	---	<0.01	0.3	---	16	0.01	---	---	---	5	---	20	---	81	---	<0.02	180	---	---	---	
S98-0173	ACW #14	24-Feb-98	---	---	---	46	---	---	---	---	---	16	---	---	---	---	5	---	22	---	87	---	---	180	---	---	---	
S98-0184	ACW #14	13-May-98	---	---	---	47	---	---	---	---	---	18	---	---	---	---	6	---	24	---	97	---	---	170	---	---	---	
S98-0293	ACW #14	11-Aug-98	---	---	---	48	---	---	---	---	---	16	---	---	---	---	5.5	---	25	---	90	---	---	170	<25	<25	190	
S98-0471	ACW #14	21-Oct-98	---	0.25	---	52	---	---	0.0026	0.20	---	19	0.014	---	---	---	6.2	---	25	---	97	---	<0.05	170	<25	<25	210	
S99-0080	ACW #14	23-Feb-99	---	---	---	47	---	---	---	---	---	17	---	---	---	---	6.0	---	25	---	110	---	---	180	<25	<25	190	
M99-0021	ACW #14	13-May-99	---	0.27	---	49	---	---	0.016	0.17	---	18	0.011	---	---	---	5.7	---	28	---	95	---	<0.05	170	<25	<25	200	
M99-0086	ACW #14	09-Aug-99	---	---	---	52	---	---	---	---	---	19	---	---	---	---	5.3	---	24	---	91	---	---	170	<25	<25	210	
M99-0197	ACW #14	21-Oct-99	0.046	0.24	<0.002	48	<0.005	<0.005	<0.0025	0.21	<0.005	18	0.012	<0.0002	<0.005	<0.02	5.8	---	21	<0.005	98	0.0062	<0.05	<25	<25	200		
M00-0023	ACW #14	22-Feb-00	---	---	---	62	---	---	---	---	---	22	---	---	---	---	5.4	---	46	---	97	---	---	160	<25	<25	250	
M00-0093	ACW #14	10-May-00	---	---	---	51	---	---	---	---	---	19	---	---	---	---	6.6	---	34	---	110	---	---	170	<25	<25	200	
M00-0195	ACW #14	07-Aug-00	---	---	---	50	---	---	---	---	---	18	---	---	---	---	6.0	---	39	---	95	---	---	170	<25	<25	200	
M00-0230	ACW #14	01-Nov-00	0.068	0.30	<0.01	65	<0.01	---	<0.005	0.27	<0.05	23	0.037	<0.0002	---	---	14	<0.1	25	<0.02	300	---	<0.1	<25	<25	260		
M01-0017	ACW #14	21-Feb-01	---	---	---	47	---	---	---	---	---	18	---	---	---	---	7.2	---	33	---	110	---	---	170	<25	<25	190	
M01-0144	ACW #14	03-May-01	---	---	---	54	---	---	---	---	---	20	---	---	---	---	6.8	---	35	---	100	---	---	160	<25	<25	220	
M01-0411	ACW #14	02-Aug-01	---	---	---	45	---	---	---	---	---	17	---	---	---	---	5.8	---	35	---	89	---	---	160	<25	<25	180	
M01-0482	ACW #14	24-Oct-01	0.041	0.22	<0.005	46	<0.01	<0.01	<0.005	0.26	<0.05	16	0.012	<0.0002	<0.01	<0.04	6.0	<0.1	34	<0.02	82	0.0						

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Sample Data										Sample Data										Sample Data									
			Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO3, mg/l	Aluminum, mg/l	Arsenic, mg/l									
2003080979-7	ACW #14D	20-Aug-03	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	825	7.4	494	62.1	--	--	--	--	--	--	--									
2003101363-14	ACW #14	05-Nov-03	1.8 J	<2.0	<2.0	--	--	--	<6.0	--	--	--	825	7.4	550	67.1	--	18.2	--	--	--	--	--									
2004020197-7	ACW #14	26-Feb-04	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	752	7.1	512	52.0	--	18.3	--	--	--	--	--									
2004020197-8	ACW #14D	26-Feb-04	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	--	--	500	51.0	--	--	--	--	--	--	--									
2004050647-5	ACW #14	12-May-04	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	786	7.6	490	57.1	--	23.4	--	--	--	--	--									
2004081157-5	ACW #14	24-Aug-04	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	747	7.6	520	54.0	--	23.1	--	--	--	--	--									
2004111601-25	ACW #14	12-Nov-04	<1.0	<1.0	<1.0	--	--	--	<2.0	--	--	--	926	6.7	572	55.0	--	17.6	--	--	--	--	--									
2005020148-5	ACW #14	14-Feb-05	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	1,081	7.5	520	54.0	--	20.4	--	--	--	--	--									
2005020148-6	ACW #14D	14-Feb-05	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	--	--	528	60.0	--	--	--	--	--	--	--									
2005050586-8	ACW #14	24-May-05	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	820	7.1	508	64.0	--	23.3	--	--	--	--	--									
2005081051-5	ACW #14	22-Aug-05	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	846	6.9	526	58.0	--	23.9	--	--	--	--	--									
2005121523-17	ACW #14	14-Dec-05	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	869	6.9	539	53.0	--	19.6	--	--	--	--	--									
2006020147-5	ACW #14	13-Feb-06	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	854	7.1	512	59.0	--	20.6	--	--	--	--	--									
2006020147-6	ACW #14D	13-Feb-06	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	--	--	512	60.0	--	--	--	--	--	--	--									
2006050558-7	ACW #14	09-May-06	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	826	7.3	474	64.0	--	22.4	--	--	--	--	--									
2006081053-5	ACW #14	22-Aug-06	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	846	7.0	988 (499 R H)	50.0	--	23.9	--	--	--	--	--									
2006081053-6	ACW #14D	22-Aug-06	<2.0	<2.0	<2.0	--	--	--	<6.0	--	--	--	--	--	492	52.0	--	--	--	--	--	--	--									
2007030225-20	ACW #14	07-Mar-07	<1	<1	<1	<1	<1	<1	<1	--	--	807	7.2	531	55.5	--	18.2	--	--	--	--	--	--									
2007030225-21	ACW #14D	07-Mar-07	<1	<1	<1	<1	<1	<1	<1	--	--	--	--	--	513	54.3	--	--	--	--	--	--	--									
2007050615-5	ACW #14	15-May-07	<1	<1	<1	<1	<1	<1	<1	--	--	868	7.3	558	61.7	--	--	--	--	--	--	--	--									
2007081015-5	ACW #14	22-Aug-07	<1	<1	<1	<1	<1	<1	<1	--	--	886	7.2	549	61.5	--	--	--	--	--	--	--	--									
2007081015-6	ACW #14D	22-Aug-07	<1	<1	<1	<1	<1	<1	<1	--	--	--	--	598	64.4	--	--	--	--	--	--	--	--									
2007111584-19	ACW #14	14-Nov-07	<1	<1	<1	<1	<1	<1	<1	--	--	865	7.0	547	60.1	--	20	--	--	--	--	--	--									
2007111584-20	ACW #14D	14-Nov-07	<1	<1	<1	<1	<1	<1	<1	--	--	--	--	526	60.8	--	--	--	--	--	--	--	--									
2008020241-5	ACW #14	19-Feb-08	<1	<1	<1	<1	<1	<1	<1	--	--	866	7.0	543	57.1	--	19.9	--	--	--	--	--	--									
2008020241-6	ACW #14D	19-Feb-08	<1	<1	<1	<1	<1	<1	<1	--	--	--	--	574	56.2	--	--	--	--	--	--	--	--									
2008060775-6	ACW #14	09-Jun-08	<1	<1	<1	<1	<1	<1	<1	--	--	890	7.1	590	62.6	--	19.9	--	--	--	--	--	--									
2008081172-6	ACW #14	13-Aug-08	<1	<1	<1	<1	<1	<1	<1	--	--	900	7.1	611	69.4	--	20	--	--	--	--	--	--									
2008081172-7	ACW #14D	13-Aug-08	<1	<1	<1	<1	<1	<1	<1	--	--	--	--	505	69.1	--	--	--	--	--	--	--	--									
2008111580-21	ACW #14	19-Nov-08	<1	<1	<1	<1	<1	<1	<1	--	--	910	7.0	546	70.5	--	19	--	--	--	--	--	--									
2008111580-22	ACW #14D	19-Nov-08	<1	<1	<1	<1	<1	<1	<1	--	--	--	--	537	68.9	--	--	--	--	--	--	--	--									
2009030219-6	ACW#14	03-Mar-09	<1	<1	<1	<1	<1	<1	<1	--	--	922	7.1	519	51.8	--	19.9	--	--	--	--	--	--									
2009050622-7	ACW#14	19-May-09	<1	<1	<1	<1	<1	<1	<1	--	--	1100	7.0	561	64.3	--	21	--	--	--	--	--	--									
2009080924-7	ACW#14	27-Aug-09	<1	<1	<1	<1	<1	<1	<1	--	--	988	7.0	603	62.3	--	21	--	--	--	--	--	--									
11002181555	ACW#14	18-Feb-10	<1	<1	<1	<1	<1	<1	<1	--	--	1030	7.87	524	82	--	20.8	--	--	--	--	--	--									
M99-0206	ACW #15	23-Oct-99	3.2	5.3	<2	--	--	--	<4	--	--	1,010	8.24	587	180	87	21.2	<2	1.6	0.81	--	0.79	0.0089									
M00-0026	ACW #15	23-Feb-00	<2	<2	<2	--	--	--	<2	--	--	665	7.71	402	42	84	16.6	<1.0	1.4	1.2	--	--	--									
M00-0027	ACW #15D	23-Feb-00	<2	<2	<2	--	--	--	<2	--	--	660	7.71	394	42	92	16.6	<20	1.5	1.1	--	--	--									
M00-0095	ACW #15	11-May-00	<5	<5	<5	--	--	--	<10	--	--	654	7.95	431	49	91	18.4	0.34	1.4	0.86	--	--	--									
M00-0200	ACW #15	08-Aug-00	<2	<2	<2	--	--	--	<4	--	--	605	7.94	340	35	84	25.6	0.25	1.4	0.91	--	--	--									
M00-0236	ACW #15	02-Nov-00	<5	<5	<5	--	--	--	<10	--	--	1,380	7.8	876	360	100	18.4	<20	1.4	0.93	--	--	<0.1									
M01-0014	ACW #15	20-Feb-01	<2	<2	<2	--	--	--	<4	<5	--	725	7.89 H	423	64	78	21.5	0.33	1.3	1	--	--	--									
M01-0015	ACW #15D	20-Feb-01	<2	<2	<2	--	--	--	<4	<5	--	727	7.87 H	413	65	81	21.7	0.34	1.3	1	--	--	--									
M01-0160	ACW #15	07-May-01	<2	<2	<2	<2	<2	<2	<6	<5	--	629	7.81 H	416	52	84	26.0	0.28	1.3	0.99	--	--	--									
M01-0161	ACW #15D	07-May-01	<2	<2	<2	<2	<2	<2	<6	<5	--	628	7.84 H	396	46	80	25.8	0.31	1.3	1	--	--	--									
M01-0410	ACW #15	02-Aug-01	<2	<2	<2	--	--	--	<2	--	--	627	8.03	397	82	75	22.9	0.39	1.3	0.98	--	--	--									
M01-0489	ACW #15	25-Oct-01	<2	<2	<2	<2	<2	<2	<6	--	--	627	7.86	393	56	85	19.9	<1	1.4	1	--	<0.05	<0.1									
M02-0043	ACW #15	19-Feb-02	<2.0	3.4	2.0	--	--	--	11	--	--	629	7.83 H	369	27	79	--	0.31	1.4	0.97	--	--	--									
M02-0043	ACW #15 R	19-Feb-02	<2.0 H	<2.0 H	<2.0 H	--	--	--	<2.0 H	--	--	--	--	--	--	31	76	--	0.32	1.4	0.81	--	--									
M02-0044	ACW #15D	19-Feb-02	<2.0 H	<2.0 H	<2.0 H	--	--	--	<2.0 H	--	--	--	--	--	--	--	--	--	--	--	--	--	--									
M02-0044	ACW #15D R	19-Feb-02	<2.0 H	<2.0 H	<2.0 H	--	--	--	<2.0 H	--	--	628	8.11 H	355	31	76	--	0.32	1.4	0.81	--	--	--									
200240220-27	ACW #15	02-May-02	<2.0	<2.0	<2.0	--	--	--	<2.0	<5.0	--	670	7.79 H	404	30	110	--	<1	1.4	1.0	--	--	--									
4	ACW #15	25-Sep-02	<2.0	<2.0	<2.0	--	--	--	<4.0</																							

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number			Sample Description										Sample Date	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l																																																																																																																																																																																																																																																																																																																																																																									
2003080979-7			ACW #14D										20-Aug-03				53,100								20,300											88,900			198				216																																																																																																																																																																																																																																																																																																																																																																				
2003101363-14			ACW #14										05-Nov-03																																																																																																																																																																																																																																																																																																																																																																																																		
2004020197-7			ACW #14										26-Feb-04																																																																																																																																																																																																																																																																																																																																																																																																		
2004020197-8			ACW #14D										26-Feb-04																																																																																																																																																																																																																																																																																																																																																																																																		
2004050647-5			ACW #14										12-May-04																																																																																																																																																																																																																																																																																																																																																																																																		

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene µg/l	p-Xylene µg/l	o-Xylene µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO ₃ , mg/l	Aluminum, mg/l	Arsenic, mg/l
2003080979-4	ACW #15	19-Aug-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	650	6.99	438	29.1	---	---	---	---	---	---	---	---
2003101363-26	ACW #15	07-Nov-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	644	7.0	436	26.1	---	---	---	---	---	---	---	---
2004020197-5	ACW #15	26-Feb-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	600	6.7	410	27.0	---	18.4	---	---	---	---	---	---
2004050847-3	ACW #15	12-May-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	655	7.0	436	27.1	---	22.8	---	---	---	---	---	---
2004081157-3	ACW #15	24-Aug-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	587	7.2	382	26.0	---	22.7	---	---	---	---	---	---
2004111601-24	ACW #15	11-Nov-04	<1.0	<1.0	<1.0	---	---	---	<2.0	---	---	760	7.3	468	29.0	---	21.3	---	---	---	---	---	---
2005020148-3	ACW #15	14-Feb-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	937	7.0	444	30.0	---	18.9	---	---	---	---	---	---
2005050586-10	ACW #15	24-May-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	655	7.3	513	61.0	---	23.9	---	---	---	---	---	---
2005050586-11	ACW #15D	24-May-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	458	34.0	---	---	---	---	---	---	---	---
2005081051-3	ACW #15	22-Aug-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	743	6.9	456	31.0	---	24.8	---	---	---	---	---	---
2005121523-22	ACW #15	14-Dec-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	754	7.1	452	32.0	---	18.2	---	---	---	---	---	---
2006020147-3	ACW #15	13-Feb-06	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	730	7.2	444	39.0	---	18.5	---	---	---	---	---	---
2006050558-3	ACW #15	8-May-06	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	721	7.2	377	33.0	---	21.9	---	---	---	---	---	---
2006081053-4	ACW #15	22-Aug-06	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	708	7.1	414	41.0	---	22.2	---	---	---	---	---	---
2007030225-31	ACW #15	8-Mar-07	<1	<1	<1	<1	<1	<1	<1	---	---	716	7.4	457	44.1	---	20.2	---	---	---	---	---	---
2007050615-3	ACW #15	15-May-07	<1	<1	<1	<1	<1	<1	<1	---	---	794	7.3	514	43.4	---	---	---	---	---	---	---	---
2007081015-1	ACW #15	22-Aug-07	<1	<1	<1	<1	<1	<1	<1	---	---	799	7.3	47	1.05	---	---	---	---	---	---	---	---
2007111584-25	ACW #15	15-Nov-07	<1	<1	<1	<1	<1	<1	<1	---	---	752	7.3	520	50	---	19.9	---	---	---	---	---	---
2008020241-3	ACW #15	19-Feb-08	<1	<1	<1	<1	<1	<1	<1	---	---	844	7.3	542	62.2	---	19.6	---	---	---	---	---	---
2008060775-3	ACW #15	9-Jun-08	<1	<1	<1	<1	<1	<1	<1	---	---	840	7.3	538	56.1	---	19.8	---	---	---	---	---	---
2008081172-4	ACW #15	13-Aug-08	<1	<1	<1	<1	<1	<1	<1	---	---	848	7.3	588	62.1	---	19.9	---	---	---	---	---	---
2008111580-27	ACW #15	19-Nov-08	<1	<1	<1	<1	<1	<1	<1	---	---	828	7.1	481	47.1	---	21.2	---	---	---	---	---	---
2009030219-3	ACW #15	3-Mar-09	<1	<1	<1	<1	<1	<1	<1	---	---	857	7.2	491	50.3	---	19.9	---	---	---	---	---	---
2009050622-4	ACW #15	19-May-09	<1	<1	<1	<1	<1	<1	<1	---	---	825	7.1	493	55.6	---	22	---	---	---	---	---	---
2009050622-5	ACW#15D	19-May-09	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	482	65.1	---	---	---	---	---	---	---	---
2009080924-4	ACW#15	27-Aug-09	<1	<1	<1	<1	<1	<1	<1	---	---	840	7.2	515	59.9	---	20	---	---	---	---	---	---
2009080924-5	ACW#15D	27-Aug-09	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	502	45.6	---	---	---	---	---	---	---	---
1002171120	ACW#15	17-Feb-10	---	---	---	---	---	---	---	---	---	839	7.69	337	30.9	---	19.5	---	---	---	---	---	---
M00-0241	RW #1	03-Nov-00	130	40	73	---	---	---	120	---	---	62,000	8.3	43,900	32,000	790	19.3	<200	6.0	0.10	---	---	0.82
2004111601-5	RW #1	09-Nov-04	114 R	24.1	70.3	---	---	---	62.1	---	---	67,670	8.2	39,900	23,700	---	20.2	---	---	---	---	---	---
2005121523-33	RW #1	15-Dec-05	136	20.7	90.5	---	---	---	91.8	---	---	48,800	8.5	32,600	13,600	---	16.9	---	---	---	---	---	---
2007030225-5	RW #1	05-Mar-07	93	25	59	54	17	71	71	---	---	47,800	8.5	30,400	22,500	---	19.8	---	---	---	---	---	---
2007111584-4	RW #1	12-Nov-07	110	47	69	61	20	81	81	---	---	44,900	8.8	29,700	16,800	---	19.9	---	---	---	---	---	---
2008111580-5	RW #1	17-Nov-08	57	39	37	39	13	52	52	---	---	38,400	8.8	26,600	17,700	---	18.9	---	---	---	---	---	---
1002191520	RW #1	19-Feb-10	120	100	56	63	21	84	84	---	---	34,600	8.52	35,000	22,600	---	20.1	---	---	---	---	---	---
M00-0239	RW #2	03-Nov-00	<5	<5	<5	---	---	---	<10	---	---	7,340	6.8	5,660	2,800	240	19.3	<20	0.44	0.11	---	---	<0.1
M01-0485	RW #2	25-Oct-01	---	---	---	---	---	---	---	---	---	8,380	---	5,050	2,400	---	---	---	---	---	---	---	---
2002110896-22	RW #2	06-Nov-02	1.5	<1.0	<1.0	<2.0	<1.0	<1.0	<3.0	---	---	8,700	6.78 H	5,800	3,500	260	---	2.0	<0.40	<0.20	---	---	0.014
2004111601-16	RW #2	10-Nov-04	2.1	0.48 J	<1.0	---	---	---	<2.0	---	---	5,870	6.4	7,000	2,850	---	21.3	---	---	---	---	---	---
2005121523-18	RW #2	14-Dec-05	1.9 J	<2.0	<2.0	---	---	---	<6.0	---	---	8,450	6.4	5,060	2,280	---	16.2	---	---	---	---	---	---
2007030225-16	RW #2	06-Mar-07	4.2	<1	<1	<1	<1	<1	<1	---	---	10,320	6.5	7,200	3,950	---	21.2	---	---	---	---	---	---
2008111580-23	RW #2	19-Nov-08	<1	<1	<1	<1	<1	<1	<1	---	---	13,830	6.5	10,800	5,850	---	20.1	---	---	---	---	---	---
1002241410	RW #2	24-Feb-10	4	<1	<1	<1	<1	<1	<1	---	---	21,700	8.29	5,780	2,510	---	20.6	---	---	---	---	---	---
ENSR #1	ENSR #1	07-May-97	7.3	3.7	2.4	---	---	---	2	---	---	8,620	---	5,200	3,200	---	---	---	---	---	---	---	---
ENSR #1	ENSR #1	21-Oct-97	13	6.3	4.2	---	---	---	5.6	---	---	13,800	---	7,600	4,400	---	---	---	---	---	---	---	---
S98-0172	ENSR #1	12-May-98	13	4.6	4.0	---	---	---	4.4	---	---	12,000	---	6,700	3,600	---	---	---	---	---	---	---	---
S98-0457	ENSR #1	20-Oct-98	---	---	---	---	---	---	---	---	---	12,400	---	7,590	4,200	---	---	---	---	---	---	---	---
M99-0004	ENSR #1	11-May-99	---	---	---	---	---	---	---	---	---	14,700	---	8,450	5,500	---	---	---	---	---	---	---	---
M99-0188	ENSR #1	20-Oct-99	---	---	---	---	---	---	---	---	---	12,400	---	6,290	4,100	---	---	---	---	---	---	---	---
M00-0082	ENSR #1	09-May-00	---	---	---	---	---	---	---	---	---	12,800	---	7,420	6,200	---	---	---	---	---	---	---	---
M00-0220	ENSR #1	27-Oct-00	---	---	---	---	---	---	---	---	---	10,200	---	6,690	3,800	---	---	---	---	---	---	---	---
M00-0221	ENSR #1D	27-Oct-00	---	---	---	---	---	---	---	---	---	10,600	---	7,140	4,000	---	---	---	---	---	---	---	---
M01-0141	ENSR #1	02-May-01	---	---	---	---	---	---	---	---	---	19,200	---	10,200	7,600	---	---	---	---	---	---	---	---
M01-0470	ENSR #1	23-Oct-01	---	---	---	---	---	---	---	---	---	15,300	---	8,050	5,100	---	---	---	---	---	---	---	---
M01-0471	ENSR #1D	23-Oct-01	---	---	---	---	---	---	---	---	---	11,400	---	6,070	3,600	---	---	---	---	---	---	---	---
2002040220-04	ENSR #1	29-Apr-02	---	---	---	---	---	---	---	---	---	9,480	---	4,770	3,800	---	---	---	---	---	---	---	---
2002110896-7	ENSR #1	04-Nov-02	18	<10	<10	<20	<10	<10	<30	---	---	12,000	7.28 H	7,600	4,500	34	20.8	1.0	3.0	0.25 H	---	---	0.046

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l		
2003080979-4	ACW #15	19-Aug-03	---	---	---	44,600	---	---	---	---	---	16,500	---	---	---	---	---	---	---	---	---	77,000	---	---	196	---	---	179	
2003101363-26	ACW #15	07-Nov-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	71,000	---	---	---	---	---		
2004020197-5	ACW #15	26-Feb-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	74,500	---	---	---	---	---		
2004050647-3	ACW #15	12-May-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	70,700	---	---	---	---	---		
2004081157-3	ACW #15	24-Aug-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	73,700	---	---	---	---	---		
2004111601-24	ACW #15	11-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	73.5	---	---	---	---	---		
2005020148-3	ACW #15	14-Feb-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	71.2	---	---	---	---	---		
2005050586-10	ACW #15	24-May-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	78,800	---	---	---	---	---		
2005050586-11	ACW #15D	24-May-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	72,100	---	---	---	---	---		
2005081051-3	ACW #15	22-Aug-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	75,300	---	---	---	---	---		
2005121523-22	ACW #15	14-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	74,100	---	---	---	---	---		
2006020147-3	ACW #15	13-Feb-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	71,300	---	---	---	---	---		
2006050558-3	ACW #15	8-May-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	67,600	---	---	---	---	---		
2006081053-4	ACW #15	22-Aug-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	72,400	---	---	---	---	---		
2007030225-31	ACW #15	8-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	76.6	---	---	---	---	---		
2007050615-3	ACW #15	15-May-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	77	---	---	---	---	---		
2007081015-1	ACW #15	22-Aug-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<0.5	---	---	---	---	---		
2007111584-25	ACW #15	15-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	77.5	---	---	---	---	---		
2008020241-3	ACW #15	19-Feb-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	70.3	---	---	---	---	---		
2008060775-3	ACW #15	9-Jun-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	76.1	---	---	---	---	---		
2008081172-4	ACW #15	13-Aug-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	65.2	---	---	---	---	---		
2008111580-27	ACW #15	19-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	71.5	---	---	---	---	---		
2009030219-3	ACW #15	3-Mar-09	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	82.2	---	---	---	---	---		
2009050622-4	ACW #15	19-May-09	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	81.5	---	---	---	---	---		
2009050622-5	ACW#15D	19-May-09	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	79.5	---	---	---	---	---		
2009080924-4	ACW#15	27-Aug-09	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	77.5	---	---	---	---	---		
2009080924-5	ACW#15D	27-Aug-09	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	78.9	---	---	---	---	---		
1002171120	ACW#15	17-Feb-10	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	47.4	---	---	---	---	---		
M00-0241	RW #1	03-Nov-00	0.47	2.4	<0.05	760	<0.05	---	<0.025	<0.5	<0.25	330	2.5	0.0029	---	---	100	<0.5	19	<0.1	---	22,000	---	<0.5	1,500	1,500	25	<25	3,200
2004111601-5	RW #1	09-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	12,400	---	---	---	---	---		
2005121523-33	RW #1	15-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	11,500	---	---	---	---	---		
2007030225-5	RW #1	05-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	10,800	---	---	---	---	---		
2007111584-4	RW #1	12-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	10,600	---	---	---	---	---		
2008111580-5	RW #1	17-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	8,530	---	---	---	---	---		
1002191520	RW #1	19-Feb-10	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	11,600	---	---	---	---	---		
M00-0239	RW #2	03-Nov-00	0.18	<0.1	<0.01	610	0.012	---	<0.005	0.12	<0.05	190	0.83	<0.0002	---	---	15	<0.1	39	<0.02	---	680	---	<0.1	470	470	<25	<25	2,300
M01-0485	RW #2	25-Oct-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---		
2002110896-22	RW #2	06-Nov-02	---	0.65	---	730	---	---	---	0.45	---	210	0.82	---	---	---	27	---	58	---	---	1,400	---	---	490	490	<2.0	<2.0	2,600
2004111601-16	RW #2	10-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	1,220	---	---	---	---	---		
2005121523-18	RW #2	14-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	1,100	---	---	---	---	---		
2007030225-16	RW #2	06-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	1,510	---	---	---	---	---		
2008111580-23	RW #2	19-Nov-08	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	1,910	---	---	---	---	---		
1002241410	RW #2	24-Feb-10	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	1,170	---	---	---	---	---		
ENSR #1	ENSR #1	07-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---		
ENSR #1	ENSR #1	21-Oct-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---		
S98-0172	ENSR #1	12-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---		
S98-0457	ENSR #1	20-Oct-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---		
M99-0004	ENSR #1	11-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---		
M99-0188	ENSR #1	20-Oct-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---		
M00-0082	ENSR #1	09-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---		
M00-0220	ENSR #1	27-Oct-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---		
M00-0221	ENSR #1D	27-Oct-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---		
M01-0141	ENSR #1	02-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---		
M01-0470	ENSR #1	23-Oct-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---		

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jai #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO3, mg/l	Aluminum, mg/l	Arsenic, mg/l
2003101363-13	ENSR #1	04-Nov-03	13.1	1.2 J	3.1	---	---	---	3.1 J	---	---	6.510	7.1	2,260	2,600	---	21.7	---	---	---	---	---	---
2004111601-11	ENSR #1	10-Nov-04	10.8	1.1	2.8	---	---	---	---	---	---	5.530	7.2	3,150	1,920	---	20.1	---	---	---	---	---	---
2004111601-12	ENSR #1D	10-Nov-04	11.4 R	1.3	2.4	---	---	---	2.0	---	---	5.800	7.1	3,900	1,420	---	---	---	---	---	---	---	---
2005121523-9	ENSR #1	13-Dec-05	9.9	<2.0	2.2	---	---	---	1.7 J	---	---	---	---	2,740	1,120	---	---	---	---	---	---	---	---
2007030225-10	ENSR #1	06-Mar-07	7.4	<1	2.5	2.4	<1	<1	<6.0	---	---	---	---	4,010	2,230	---	19.1	---	---	---	---	---	---
2007111584-12	ENSR #1	13-Nov-07	11	<1	3.7	1.9	<1	<1	1.9	---	---	---	---	2,830	1,230	---	16.3	---	---	---	---	---	---
2008111580-12	ENSR #1	25-Feb-10	4.1	<1	1.1	1.3	<1	<1	1.3	---	---	7.430	7.1	3,270	1,680	---	19.6	---	---	---	---	---	---
1002250920	ENSR #1	06-May-97	250	230	110	<1	<1	<1	<1	---	---	13.890	7.07	3,760	1,640	---	18.4	---	---	---	---	---	---
1002250000	ENSR #1	20-Oct-97	130	160	77	---	---	---	---	---	---	---	---	3,760	1,630	---	20.0	---	---	---	---	---	---
ENSR #2	ENSR #1D	12-May-98	---	---	---	---	---	---	190	---	---	50,000	---	27,000	17,000	---	---	---	---	---	---	---	---
ENSR #2	ENSR #2	19-Oct-99	---	---	---	---	---	---	---	---	---	57,900	---	30,000	17,000	---	---	---	---	---	---	---	---
ENSR #2	ENSR #2	09-May-00	---	---	---	---	---	---	---	---	---	44,800	---	21,000	13,000	---	---	---	---	---	---	---	---
2004111601-6	ENSR #2	29-Oct-01	---	---	---	---	---	---	---	---	---	49,100	---	30,000	18,000	---	---	---	---	---	---	---	---
2005121523-23	ENSR #2	09-Nov-04	---	---	---	---	---	---	---	---	---	28,900	---	31,200	18,000	---	---	---	---	---	---	---	---
2007030225-8	ENSR #2	14-Dec-05	28.4	18.1	---	---	---	---	---	---	---	42,900	---	16,600	9,400	---	---	---	---	---	---	---	---
2008111580-7	ENSR #2	05-Mar-07	53.4	21.5	---	---	---	---	93.8	---	---	42,000	---	26,700	18,000	---	---	---	---	---	---	---	---
1002191458	ENSR #2D	17-Nov-08	12	4.5	5.5	---	---	---	32.9	---	---	35,500	9.1	25,100	13,000	---	---	---	---	---	---	---	---
ENSR #3	ENSR #2	17-Nov-08	72	96	38	52	1.8	7.3	---	---	---	34,400	9.3	22,500	12,900	---	---	---	---	---	---	---	---
ENSR #3D	ENSR #3	19-Feb-10	30	39	54	18	70	---	---	---	---	33,300	9.3	20,800	10,400	---	21.5	---	---	---	---	---	---
ENSR #3	ENSR #3D	07-May-97	7.6	3.3	2.9	17	5.8	22.8	---	---	---	39,200	9.5	24,200	12,400	---	18.1	---	---	---	---	---	---
S98-0175	ENSR #3	07-May-97	6.8	3.1	2.8	---	---	---	---	---	---	---	---	18,200	---	20.1	---	---	---	---	---	---	---
S98-0176	ENSR #3D	21-Oct-97	5	2.5	3	---	---	---	3	---	---	33,600	8.74	24,000	15,500	---	20.5	---	---	---	---	---	---
S98-0461	ENSR #3	12-May-98	9.5	3.4	1.9	---	---	---	2.9	---	---	2,050	---	15,400	9,560	---	---	---	---	---	---	---	---
S98-0462	ENSR #3D	12-May-98	14	4.4	2.3	---	---	---	4.1	---	---	1,990	---	1,500	650	---	20.3	---	---	---	---	---	---
M99-0006	ENSR #3D	20-Oct-98	---	---	---	---	---	---	2.7	---	---	2,230	---	1,400	480	---	---	---	---	---	---	---	---
M99-0007	ENSR #3	20-Oct-98	---	---	---	---	---	---	4.4	---	---	---	---	1,300	580	---	---	---	---	---	---	---	---
M99-0189	ENSR #3	11-May-99	---	---	---	---	---	---	---	---	---	---	---	1,400	810	---	---	---	---	---	---	---	---
M00-0083	ENSR #3D	11-May-99	---	---	---	---	---	---	---	---	---	---	---	1,300	610	---	---	---	---	---	---	---	---
M00-0084	ENSR #3	20-Oct-99	---	---	---	---	---	---	---	---	---	---	---	1,580	550	---	---	---	---	---	---	---	---
M00-0222	ENSR #3D	20-Oct-99	---	---	---	---	---	---	---	---	---	---	---	1,290	590	---	---	---	---	---	---	---	---
M01-0138	ENSR #3	09-May-00	---	---	---	---	---	---	---	---	---	---	---	1,370	540	---	---	---	---	---	---	---	---
M01-0139	ENSR #3	09-May-00	---	---	---	---	---	---	---	---	---	---	---	500	---	---	---	---	---	---	---	---	---
M01-0472	ENSR #3D	27-Oct-00	---	---	---	---	---	---	---	---	---	---	---	610	---	---	---	---	---	---	---	---	---
2002040220-05	ENSR #3	02-May-01	---	---	---	---	---	---	---	---	---	---	---	600	---	---	---	---	---	---	---	---	---
2002040220-06	ENSR #3	02-May-01	---	---	---	---	---	---	---	---	---	---	---	590	---	---	---	---	---	---	---	---	---
2002110896-8	ENSR #3D	23-Oct-01	---	---	---	---	---	---	---	---	---	---	---	710	---	---	---	---	---	---	---	---	---
2003101363-6	ENSR #3	29-Apr-02	---	---	---	---	---	---	---	---	---	---	---	710	---	---	---	---	---	---	---	---	---
2004111601-13	ENSR #3	29-Apr-02	---	---	---	---	---	---	---	---	---	---	---	640	---	---	---	---	---	---	---	---	---
2005050586-2	ENSR #3	04-Nov-02	---	---	---	---	---	---	---	---	---	---	---	610	---	---	---	---	---	---	---	---	---
2005121523-7	ENSR #3	03-Nov-03	7.1	<5.0	22	<5.0	25	---	---	---	---	---	---	620	---	---	---	---	---	---	---	---	---
2005121523-8	ENSR #3	10-Nov-04	9.3	<2.0	11.2	---	---	---	---	---	---	---	---	580	---	---	---	---	---	---	---	---	---
2007030225-12	ENSR #3D	23-May-05	12.0	0.42 J	3.8	---	11.4	---	---	---	---	7.09 H	---	490	---	---	---	---	---	---	---	---	---
2007111584-11	ENSR #3	12-Dec-05	13.0	<2.0	2.4	---	3.4	---	---	---	---	6.7	1,400	520	45	---	---	---	---	---	---	---	---
2008111580-10	ENSR #3	12-Dec-05	11.6	<2.0	3.2	---	<6.0	---	---	---	---	6.6	1,460	471	---	---	2.3	1.2	---	---	---	---	---
1002251230	ENSR #3	06-Mar-07	6.7	<1	1.7	---	2.7 J	---	---	---	---	6.6	1,510	561	---	---	---	---	---	---	---	---	0.016
S98-0186	ENSR #3	12-Nov-07	11	<1	18	<1	18	---	---	---	---	6.4	1,240	523	---	---	---	---	---	---	---	---	---
Oxy Production Well		17-Nov-08	5.5	<1	22	<1	22	---	---	---	---	---	---	564	---	---	---	---	---	---	---	---	---
S98-0299	Oxy Production Well	25-Feb-10	2.9	<1	12	13	---	---	---	---	---	---	---	558	---	---	---	---	---	---	---	---	---
S98-0465	Oxy Production Well	13-May-98	2.9	8.2	5.6	<1	13	---	---	---	---	---	---	20.1	---	---	---	---	---	---	---	---	---
S99-0082	Oxy Production Well	11-Aug-98	<0.50	<0.50	<1	5.6	---	---	---	---	---	---	---	536	---	---	---	---	---	---	---	---	---
M99-0025	Oxy Production Well	20-Oct-98	<2	<2	<2	<1.0	---	---	---	---	---	---	---	477	---	---	---	---	---	---	---	---	---
		23-Feb-99	<2	<2	<2	<6	---	---	---	---	---	---	---	364	---	---	---	---	---	---	---	---	---
		13-May-99	<2	<2	<2	<2	---	---	---	---	---	---	---	20.9	---	---	---	---	---	---	---	---	---
														61	---	---	---	---	---	---	---	---	---
														120	---	---	---	---	---	---	---	---	---
														120	---	---	---	---	---	---	---	---	---
														100	---	---	---	---	---	---	---	---	---
														120	---	---	---	---	---	---	---	---	---
														45	---	---	---	---	---	---	---	---	---
														59	---	---	---	---	---	---	---	---	---
														23.6	0.6	0.96	0.27	---	---	---	---	---	---

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance umho/cm	pH, s.u.	Total Dissolved Solids, mg/l	Chloride, mg/l	Sulfate, mg/l	pH Temperature °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO3, mg/l	Aluminum, mg/l	Arsenic, mg/l
M99-0093	Oxy Production Well	11-Aug-99	<2	<2	<2	---	---	---	<2	---	---	831	7.67	466	140	59	20.5	0.5	1.0	0.78	---	---	---
M99-0203	Oxy Production Well	22-Oct-99	<2	<2	<2	---	---	---	<4	---	---	788	7.86	490	130	56	19.2	0.53	1.0	0.41	---	<0.025	0.011
M00-0025	Oxy Production Well	23-Feb-00	<2	<2	<2	<2.0	<2.0	<2.0	<6.0	---	---	630	7.85	392	38	77	17.6	<1.0	1.1	1.2	---	---	---
M00-0097	Oxy Production Well	11-May-00	<5	<5	<5	---	---	---	<10	---	---	835	7.96	504	120	63	19.6	0.50	0.99	0.84	---	---	---
M00-0196	Oxy Production Well	07-Aug-00	<2	<2	<2	---	---	---	<4	---	---	802	7.96	433	120	59	25.9	0.44	0.99	0.71	---	---	---
M00-0235	Oxy Production Well	02-Nov-00	<2	<2	<2	---	---	---	<4	---	---	662	7.8	475	120	60	18.6	<2	1.1	0.70	---	---	<0.1
M01-0016	Oxy Production Well	20-Feb-01	<2	<2	<2	---	---	---	<4	<5	---	805	7.83 H	442	130	52	22.6	0.57	0.99	0.70	---	---	---
M01-0165	Oxy Production Well	07-May-01	<2	<2	<2	---	---	---	<2	<5	---	781	7.7 H	481	140	58	24.9	0.61	1.0	0.82	---	---	---
M01-0408	Oxy Production Well	01-Aug-01	<2	<2	<2 Jc	---	---	---	<2	<5	---	807	7.7	532	120	57	22.5	<2	1.0	1.0	---	---	---
M01-0488	Oxy Production Well	25-Oct-01	<2	<2	<2	---	---	---	<2	<5	---	822	7.69	500	120	62	20.3	1.1	1.1	0.9	---	<0.05	<0.1
5	Oxy Production Well	25-Sep-02	<2.0	<2.0	<2.0	---	---	---	<4.0	<5.0	---	827	7.41 H	552	34	---	---	---	---	---	---	---	---
2002110896-18	Oxy Production Well	06-Nov-02	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<3.0	---	---	820	7.58 H	590	140	65	---	0.57	1.0	0.73	---	---	0.0085
2003030318T4096-4	Oxy Supply	26-Mar-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	870	7.6 H	556	162	---	---	---	---	---	---	---	---
2003050551-4	Oxy Supply	19-May-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	863	7.5 H	544	190	---	---	---	---	---	---	---	---
2003080979-5	Oxy Supply	19-Aug-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	786	6.86	500	126	---	---	---	---	---	---	---	---
2003101363-7	Oxy Supply	03-Nov-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	822	7.2	572	154	---	22.4	---	---	---	---	---	---
2004020197-1	Oxy Supply	25-Feb-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	830	6.5	548	136	---	18.4	---	---	---	---	---	---
2004050647-6	Oxy Supply	13-May-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	851	7.0	922	157	---	23.6	---	---	---	---	---	---
2004050647-7	Oxy Supply-D	13-May-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	568	162	---	---	---	---	---	---	---	---
2004081157-6	Oxy Supply	25-Aug-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	849	7.1	654	193	---	23.9	---	---	---	---	---	---
2004081157-7	Oxy Supply-D	25-Aug-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	650	200	---	---	---	---	---	---	---	---
2004111601-23	Oxy Supply	11-Nov-04	<1.0	<1.0	<1.0	---	---	---	<2.0	---	---	984	7.3	588	135	---	19.6	---	---	---	---	---	---
2005020148-7	Oxy Supply	15-Feb-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	1,226	6.9	397	29.0	---	19.5	---	---	---	---	---	---
2005050586-12	Oxy Supply	25-May-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	935	7.0	611	147	---	23.8	---	---	---	---	---	---
2005081051-8	Oxy Supply	23-Aug-05	<2.0 H	<2.0 H	<2.0 H	---	---	---	<6.0 H	---	---	1,190	6.9	650	217	---	24.2	---	---	---	---	---	---
2005121523-31	Oxy Supply	15-Dec-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	1,238	7.0	696	228	---	15.2	---	---	---	---	---	---
2006020147-7	Oxy Supply	14-Feb-06	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	1,198	7.2	635	213	---	18.3	---	---	---	---	---	---
2006050558-6	Oxy Supply	08-May-06	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	1,098	7.2	513	171	---	22.2	---	---	---	---	---	---
2006081053-9	Oxy Supply	23-Aug-06	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	960	7.0	9980 (556 R H)	168	---	23.7	---	---	---	---	---	---
2007030225-29	Oxy Supply	08-Mar-07	<1	<1	<1	<1	<1	<1	<1	---	---	1,036	7.2	730	199	---	19.9	---	---	---	---	---	---
2007030225-30	Oxy Supply Dup	06-Mar-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	702	199	---	---	---	---	---	---	---	---
2007050615-7	Oxy Supply	16-May-07	<1	<1	<1	<1	<1	<1	<1	---	---	1,094	7.0	699	202	---	---	---	---	---	---	---	---
2007050615-8	Oxy Supply Dup	16-May-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	730	201	---	---	---	---	---	---	---	---
2007091015-7	Oxy Supply	23-Aug-07	<1	<1	<1	<1	<1	<1	<1	---	---	1,159	7.0	701	186	---	---	---	---	---	---	---	---
2007111584-26	Oxy Supply	15-Nov-07	<1	<1	<1	<1	<1	<1	<1	---	---	1,059	7.2	796	188	---	21	---	---	---	---	---	---
Production Well #1	Production Well #1	08-May-97	0.56	0.55	<0.5	---	---	---	<1.0	---	---	718	---	---	---	---	---	---	---	---	---	---	---
Production Well #1	Production Well #1	23-Oct-97	<0.5	<0.5	<0.5	---	---	---	<1.0	---	---	890	---	470	91	---	---	---	---	---	---	---	---
S98-0193	Production Well #1	14-May-98	---	---	---	---	---	---	<1.0	---	---	850	---	500	67	---	---	---	---	---	---	---	---
S98-0194	Production Well #1D	14-May-98	<0.50	<0.50	<0.50	---	---	---	<1.0	---	---	860	---	520	67	---	---	---	---	---	---	---	---
S98-0479	Production Well #1	22-Oct-98	<2	<2	<2	<2	<2	<2	<6	---	---	994	---	659	56	---	---	---	---	---	---	---	---
M99-0030	Production Well #1	14-May-99	---	---	---	---	---	---	---	---	---	846	---	469	70	---	---	---	---	---	---	---	---
M99-0210	Production Well #1	23-Oct-99	<2	<2	<2	<2	<2	<2	<6	---	---	891	---	540	2.5	---	---	---	---	---	---	---	---
M00-0224	Production Well #1	27-Oct-00	---	---	---	---	---	---	---	---	---	850	---	603	94	---	---	---	---	---	---	---	---
M01-0496	Production Well #1	29-Oct-01	---	---	---	---	---	---	---	---	---	890	---	523	65	---	---	---	---	---	---	---	---
2002110896-30	EPNG #1	08-Nov-02	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<3.0	---	---	940	7.20 H	600	60	130	---	<0.50	1.3	1.5	---	---	0.010
2003101363-27	EPNG #1	07-Nov-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	733	6.8	600	62.0	---	16.4	---	---	---	---	---	---
2004111601-30	EPNG #1	12-Nov-04	<1.0	<1.0	<1.0	---	---	---	<2.0	---	---	963	7.1	516	68.0	---	17.8	---	---	---	---	---	---
2005121523-28	EPNG #1	15-Dec-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	1,103	6.8	674	52.0	---	18	---	---	---	---	---	---

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Sample Data																										
			Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l	
M99-0093	Oxy Production Well	11-Aug-99	---	---	---	75	---	---	---	---	22.0	---	---	---	---	4.7	---	---	27	---	72	---	---	---	140	140	<25	<25	280
M99-0203	Oxy Production Well	22-Oct-99	0.10	0.18	---	72	<0.005	<0.005	0.022	2.8	0.0057	21	0.078	<0.0002	0.0049	<0.02	4.8	---	21	<0.005	73	<0.005	---	140	140	<25	<25	270	
M00-0025	Oxy Production Well	23-Feb-00	---	---	---	48	---	---	---	---	---	16	---	---	---	---	4.1	---	23	---	71	---	---	190	190	<25	<25	180	
M00-0097	Oxy Production Well	11-May-00	---	---	---	71	---	---	---	---	---	21	---	---	---	---	5.0	---	35	---	72	---	---	150	150	<25	<25	260	
M00-0196	Oxy Production Well	07-Aug-00	---	---	---	74	---	---	---	---	---	21	---	---	---	---	5.2	---	48	---	68	---	---	150	150	<25	<25	260	
M00-0235	Oxy Production Well	02-Nov-00	0.095	0.21	<0.01	76	<0.01	---	<0.005	0.93	<0.05	22	0.019	<0.0002	---	5.8	<0.1	31	<0.02	71	---	---	150	150	<25	<25	280		
M01-0016	Oxy Production Well	20-Feb-01	---	---	---	67	---	---	---	---	---	20	---	---	---	5.8	---	33	---	68	---	---	140	140	<25	<25	250		
M01-0165	Oxy Production Well	07-May-01	---	---	---	69	---	---	---	---	---	20	---	---	---	4.8	---	34	---	65	---	---	160	160	<25	<25	250		
M01-0408	Oxy Production Well	01-Aug-01	---	---	---	68	---	---	---	---	---	21	---	---	---	4.3	---	32	---	66	---	---	150	150	<25	<25	260		
M01-0488	Oxy Production Well	25-Oct-01	0.095	0.18	<0.005	67	<0.01	<0.01	<0.005	0.31	<0.05	20	0.0088	<0.0002	<0.01	<0.04	5.1	<0.1	47	<0.02	64	<0.005	0.21	140	140	<25	<25	250	
5	Oxy Production Well	25-Sep-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	60	---	---	---	---	---	---	---	---
2002110896-18	Oxy Production Well	06-Nov-02	---	0.18	---	69	---	---	---	2.2	---	21	0.086	---	---	5.7	---	40	---	73	---	---	150	150	<2.0	<2.0	260		
2003030318/14096-4	Oxy Supply	26-Mar-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	52.700	---	---	---	---	---	---	---	---
2003050551-4	Oxy Supply	19-May-03	---	---	---	64.600	---	---	---	---	---	18.600	---	---	---	---	---	---	---	---	61.400	---	---	148	---	---	---	---	238
2003080979-5	Oxy Supply	19-Aug-03	---	---	---	71.200	---	---	---	---	---	21.100	---	---	---	---	---	---	---	---	64.200	---	---	173	---	---	---	---	265
2003101363-7	Oxy Supply	03-Nov-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	61.800	---	---	---	---	---	---	---	---
2004020197-1	Oxy Supply	25-Feb-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	69.800	---	---	---	---	---	---	---	---
2004050647-6	Oxy Supply	13-May-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	70.000	---	---	---	---	---	---	---	---
2004050647-7	Oxy Supply-D	13-May-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	66.600	---	---	---	---	---	---	---	---
2004081157-6	Oxy Supply	25-Aug-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	71.800	---	---	---	---	---	---	---	---
2004081157-7	Oxy Supply-D	25-Aug-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	73.300	---	---	---	---	---	---	---	---
2004111601-23	Oxy Supply	11-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	65.6	---	---	---	---	---	---	---	---
2005020148-7	Oxy Supply	15-Feb-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	64.2	---	---	---	---	---	---	---	---
2005050586-12	Oxy Supply	25-May-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	63.1	---	---	---	---	---	---	---	---
2005081051-8	Oxy Supply	23-Aug-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	83.600	---	---	---	---	---	---	---	---
2005121523-31	Oxy Supply	15-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	85.300	---	---	---	---	---	---	---	---
2006020147-7	Oxy Supply	14-Feb-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	75.800	---	---	---	---	---	---	---	---
2006050558-6	Oxy Supply	08-May-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	71.400	---	---	---	---	---	---	---	---
2006081053-9	Oxy Supply	23-Aug-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	66.000	---	---	---	---	---	---	---	---
2007030225-29	Oxy Supply	08-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	73.8	---	---	---	---	---	---	---	---
2007030225-30	Oxy Supply Dup	08-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	74.5	---	---	---	---	---	---	---	---
2007050615-7	Oxy Supply	16-May-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	73.1	---	---	---	---	---	---	---	---
2007050615-8	Oxy Supply Dup	16-May-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	75.4	---	---	---	---	---	---	---	---
2007091015-7	Oxy Supply	23-Aug-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	67.8	---	---	---	---	---	---	---	---
2007111584-26	Oxy Supply	15-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	70.8	---	---	---	---	---	---	---	---
Production Well #1	Production Well #1	08-May-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
Production Well #1	Production Well #1	23-Oct-97	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0193	Production Well #1	14-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0194	Production Well #1D	14-May-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0479	Production Well #1	22-Oct-98	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0030	Production Well #1	14-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0210	Production Well #1	23-Oct-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0224	Production Well #1	27-Oct-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0496	Production Well #1	29-Oct-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002110896-30	EPNG #1	08-Nov-02	---	0.24	---	98	---	---	---	2.8	---	30	0.12	---	---	8.4	---	57	---	---	91	---	---	330	330	<2.0	<2.0	370	
2003101363-27	EPNG #1	07-Nov-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	80.900	---	---	---	---	---	---	---	---
2004111601-30	EPNG #1	12-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	87.7	---	---	---	---	---	---	---	---
2005121523-28	EPNG #1	15-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	62.400	---	---	---	---	---	---	---	---

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene µg/l	p-Xylene µg/l	o-Xylene µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO ₃ , mg/l	Aluminum, mg/l	Arsenic, mg/l
2007030225-34	EPNG #1	09-Mar-07	<1	<1	<1	<1	<1	<1	<1	---	---	747	7.3	485	58	---	20.9	---	---	---	---	---	---
2007111584-29	EPNG #1	16-Nov-07	<1	<1	<1	<1	<1	<1	<1	---	---	738	7.1	851	52.3	---	20.5	---	---	---	---	---	---
2007111584-30	EPNG #1D	16-Nov-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	670	52.2	---	---	---	---	---	---	---	---
2008111580-29	EPNG #1	20-Nov-08	<1	<1	<1	<1	<1	<1	<1	---	---	1,118	7.0	674	70.7	---	18.5	---	---	---	---	---	---
2008111580-30	EPNG #1D	20-Nov-08	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	670	70.6	---	---	---	---	---	---	---	---
1002241055	EPNG #1	24-Feb-10	<1	<1	<1	<1	<1	<1	<1	---	---	1,060	7.23	420	63.2	---	21.2	---	---	---	---	---	---
S98-0057	Production Well Dooms	24-Feb-98	<0.50	<0.50	<0.50	---	---	---	<1.0	---	---	634	8.1	410	38	85	---	0.3	1.1	1.2	---	---	---
S98-0180	Production Well Dooms	13-May-98	<0.50	<0.50	<0.50	---	---	---	<1.0	---	---	640	7.8	410	30	81	---	<2	1.2	1.2	---	---	---
S98-0292	Production Well Dooms	10-Aug-98	<2	<2	<2	<2	<2	<2	<6	---	---	629	7.76	450	34	83	20.2	<1	<0.4	1.2/<0.05	5.3	---	---
S98-0464	Production Well Dooms	20-Oct-98	<2	<2	<2	<2	<2	<2	<6	---	---	636	7.71	464	35	80	18.0	<2	1.0	1.2	---	---	---
S99-0081	Production Well Dooms	23-Feb-99	<2	<2	<2	---	---	---	<2	---	---	627	7.66	364	31	73	14.9	0.3	0.89	0.89	---	---	---
M99-0018	Production Well Dooms	13-May-99	<2	<2	<2	---	---	---	<2	---	---	630	7.76	381	34	80	23.6	0.4	0.84	0.62	---	---	---
M99-0092	Production Well Dooms	11-Aug-99	<2	<2	<2	---	---	---	<2	---	---	629	7.69	372	30	79	19.8	0.2	0.83	1.1	---	---	---
M99-0193	Production Well Dooms	21-Oct-99	<2	<2	<2	---	---	---	<4	---	---	617	7.74	400	32	74	19.2	0.29	0.86	1.1	---	0.042	0.0096
M00-0022	Production Well Dooms	23-Feb-00	<2	<2	<2	<2.0	<2.0	<2.0	<6.0	---	---	814	7.92	506	130	54	17.4	0.58	1.1	0.72	---	---	---
M00-0094	Production Well Dooms	10-May-00	<5	<5	<5	---	---	---	<10	---	---	619	7.69	417	31	77	21.3	0.27	0.82	1.2	---	---	---
M00-0204	Production Well Dooms	14-Aug-00	<5	<5	<5	---	---	---	<10	---	---	597	7.72	400	28	75	27.2	<0.2	0.93	1.2	---	---	---
M00-0233	Production Well Dooms	02-Nov-00	<2	<2	<2	---	---	---	<4	---	---	530	7.8	375	32	79	18.4	<2	1.0	0.95	---	---	<0.1
M01-0010	Production Well Dooms	20-Feb-01	<2	<2	<2	---	---	---	<4	<5	---	619	7.75 H	372	33	66	23.0	0.35	0.85	1.1	---	---	---
M01-0143	Production Well Dooms	03-May-01	<2	<2	<2	---	---	---	<2	<5	---	615	7.75	419	30	74	22.7	0.51	0.91	1	---	---	---
M01-0409	Production Well Dooms	01-Aug-01	<2	<2	<2.0	---	---	---	<2	<5	---	618	7.72	374	28	75	22.7	<2	0.92	1.2	---	---	---
M01-0497	Production Well Dooms	29-Oct-01	<2	<2	<2	<2	<2	<2	<6	---	---	622	7.80	396	28	74	22.7	<2	0.96	1.2	---	<0.05	<0.1
M02-0050	Production Well Dooms	20-Feb-02	<2.0 H	<2.0 H	<2.0 H	---	---	---	<2.0 H	---	---	620	7.68 H	373	31	64	---	0.33	0.92	0.97	---	---	---
M02-0050	Production Well Dooms R	20-Feb-02	<2.0 H	<2.0 H	<2.0 H	---	---	---	<2.0 H	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M02-0062-01	Production Well Dooms	27-Mar-02	<2.0	<2.0	<2.0	---	---	---	<2.0	<5.0	---	---	---	---	---	---	---	---	---	---	---	---	---
2002040220-29	Production Well Dooms	02-May-02	<2.0	<2.0	<2.0	---	---	---	<2.0	<5.0	---	624	7.70 H	351	30	74	---	<1.0	0.92	<1.0	---	---	---
6	Production Well Dooms	25-Sep-02	<2.0	<2.0	<2.0	---	---	---	<4.0	<5.0	---	626	7.73 H	411	68	---	---	---	---	---	---	---	---
2002110896-17	Production Well Dooms	05-Nov-02	<1.0	<1.0	<1.0	<2.0	<1.0	<1.0	<3.0	---	---	620	7.85 H	470	29	86	---	<0.50	1.1	1.0	---	---	0.010
2003030318/T4096-5	Doom Supply	26-Mar-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	585	7.7 H	386	30.0	---	---	---	---	---	---	---	---
2003050551-8	Doom Supply	20-May-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	602	7.9 H	410	36.0	---	---	---	---	---	---	---	---
2003080979-8	Doom Supply	20-Aug-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	561	7.14	366	30.8	---	---	---	---	---	---	---	---
2003101363-24	Doom Supply	06-Nov-03	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<6.0	---	---	5.88	6.7	406	28.3	---	16.0	---	---	---	---	---	---
2003101363-25	Doom Supply-D	06-Nov-03	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<6.0	---	---	---	---	398	28.5	---	---	---	---	---	---	---	---
2004020197-2	Doom Supply	25-Feb-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	583	7.6	388	28.0	---	18.2	---	---	---	---	---	---
2004050647-8	Doom Supply	13-May-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	609	7.9	396	2.6	---	23.8	---	---	---	---	---	---
2004081157-8	Doom Supply	25-Aug-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	567	7.2	390	43.0	---	23.4	---	---	---	---	---	---
2004111601-33	Doom Supply	15-Nov-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	602	6.9	1,00 (404)	28.0	---	17.8	---	---	---	---	---	---
2005020148-8	Doom Supply	15-Feb-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	784	7.3	659	84.0	---	19.9	---	---	---	---	---	---
2005050586-13	Doom Supply	25-May-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	619	7.1	403	29.0	---	23.7	---	---	---	---	---	---
2005081051-6	Doom Supply	23-Aug-05	<2.0 H	<2.0 H	<2.0 H	---	---	---	<6.0 H	---	---	652	6.9	384	29.0	---	23.6	---	---	---	---	---	---
2005081051-7	Doom Supply-D	23-Aug-05	<2.0 H	<2.0 H	<2.0 H	---	---	---	<6.0 H	---	---	---	---	384	29.0	---	---	---	---	---	---	---	---
2005121523-32	Doom Supply	15-Dec-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	641	6.9	408	29.0	---	16.4	---	---	---	---	---	---
2006020147-8	Doom Supply	14-Feb-06	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	645	7.2	384	28.0	---	17.9	---	---	---	---	---	---
2006050558-9	Doom Supply	09-May-06	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	635	7.3	316	30.0	---	22.0	---	---	---	---	---	---
2006081053-7	Doom Supply	23-Aug-06	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	641	6.9	374	31.0	---	24.4	---	---	---	---	---	---
2007030225-17	Doom Supply	06-Mar-07	<1	<1	<1	<1	<1	<1	<1	---	---	631	7.3	415	32.2	---	21	---	---	---	---	---	---
2007050615-6	Doom Supply	16-May-07	<1	<1	<1	<1	<1	<1	<1	---	---	699	7.1	446	33.7	---	---	---	---	---	---	---	---
2007081015-8	Doom Supply	23-Aug-07	<1	<1	<1	<1	<1	<1	<1	---	---	723	7.1	426	31.1	---	---	---	---	---	---	---	---
2007111584-27	Doom Supply	15-Nov-07	<1	<1	<1	<1	<1	<1	<1	---	---	619	7.4	447	31.3	---	19	---	---	---	---	---	---
2008020241-7	Doom Supply	20-Feb-08	<1	<1	<1	<1	<1	<1	<1	---	---	700	7.3	417	31	---	18.1	---	---	---	---	---	---
2008060775-7	Doom Supply	10-Jun-08	<1	<1	<1	<1	<1	<1	<1	---	---	669	7.2	451	34.5	---	19	---	---	---	---	---	---
2008081172-3	Doom Supply	12-Aug-08	<1	<1	<1	<1	<1	<1	<1	---	---	760	7.2	461	34.3	---	19.5	---	---	---	---	---	---
2008111580-20	Doom Supply	18-Nov-08	<1	<1	<1	<1	<1	<1	<1	---	---	735	7.0	390	34.5	---	20.5	---	---	---	---	---	---
2009030219-7	Doom Supply	04-Mar-09	<1	<1	<1	<1	<1	<1	<1	---	---	641	7.1	485	28.6	---	20	---	---	---	---	---	---
2009080924-3	Doom Supply	26-Aug-09	2.3	<1	<1	<1	<1	<1	<1	---	---	721	7.2	426	31.5	---	21	---	---	---	---	---	---
2009091115	Doom Supply	17-Sep-09	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	---	---	---	---	---	---	---	---	---	---
1002191230 **	Doom Supply	19-Feb-10	<1	<1	<1	<1	<1	<1	<1	---	---	765	7.08	409	36	---	19.8	---	---	---	---	---	---

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number		Sample Description		Sample Date		Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l		
2007030225-34		EPNG #1		09-Mar-07																				79.6								
2007111584-29		EPNG #1		16-Nov-07																				70.2								
2007111584-30		EPNG #1D		16-Nov-07																				71								
2008111580-29		EPNG #1		20-Nov-08																				76.1								
2008111580-30		EPNG #1D		20-Nov-08																				75.5								
1002241055		EPNG #1		24-Feb-10																				88.7								
S98-0057		Production Well Dooms		24-Feb-98					46							16					4	25		64				200				
S98-0180		Production Well Dooms		13-May-98																							190					
S98-0292		Production Well Dooms		10-Aug-98					53							17				4.3	27		71				200	<25	<25	200		
S98-0464		Production Well Dooms		20-Oct-98					52			<0.0025	0.060			17	<0.0025			4.1	29		69				190	<25	<25	200		
S99-0081		Production Well Dooms		23-Feb-99					48							16					4.1	26		72				190	<25	<25	190	
M99-0018		Production Well Dooms		13-May-99					51			<0.0025	0.14			17	0.039			4.0	33		72				180	<25	<25	200		
M99-0092		Production Well Dooms		11-Aug-99					51							17				3.8	27		73				190	<25	<25	200		
M99-0193		Production Well Dooms		21-Oct-99		0.047	0.23	<0.002	51	<0.005	<0.005	0.0021	0.16	<0.001	18	0.0093	<0.0002	0.0048	<0.02	4.7	24	<0.005	77	0.0055		180	<25	<25	200			
M00-0022		Production Well Dooms		23-Feb-00					68						20					4.9	12		69				140	<25	<25	250		
M00-0094		Production Well Dooms		10-May-00					44						15					4.2	29		72				190	<25	<25	170		
M00-0204		Production Well Dooms		14-Aug-00					50						16					70	30		4.2				180	<25	<25	190		
M00-0233		Production Well Dooms		02-Nov-00		0.045	0.25	<0.01	53	<0.01		0.037	0.28	<0.05	18	0.013	<0.0002			5.0	<0.1	32	<0.02	79		190	<25	<25	210			
M01-0010		Production Well Dooms		20-Feb-01					46						15					4.8	35		67				190	<25	<25	180		
M01-0143		Production Well Dooms		03-May-01					49						16					3.8	34		73				180	<25	<25	190		
M01-0409		Production Well Dooms		01-Aug-01					44						15					5.0	26		66				190	<25	<25	170		
M01-0497		Production Well Dooms		29-Oct-01		0.037	0.21	<0.005	44	<0.01	<0.01	<0.005	0.10	<0.05	15	0.018	<0.0002	<0.01	<0.04	3.7	<0.1	38	<0.02	64	0.0084	180	<25	<25	170			
M02-0050		Production Well Dooms		20-Feb-02					45						15					3.7	40		65				190	<25	<25	170		
M02-0050		Production Well Dooms R		20-Feb-02																												
M02-0062-01		Production Well Dooms		27-Mar-02																												
2002040220-29		Production Well Dooms		02-May-02					45						15					4.1	34		65				180	<25	<25	170		
6		Production Well Dooms		25-Sep-02																												
2002110896-17		Production Well Dooms		05-Nov-02					43				0.27		15	<0.010					4.4	53		63				190	<2.0	<2.0	170	
2003030318/T4096-5		Doom Supply		26-Mar-03																				50.700								
2003050551-8		Doom Supply		20-May-03					48 000							15 800								62 600				191				185
2003080979-8		Doom Supply		20-Aug-03					43 900							14 800								65 500				213				171
2003101363-24		Doom Supply		06-Nov-03																				64 800								
2003101363-25		Doom Supply-D		06-Nov-03																				62 700								
2004020197-2		Doom Supply		25-Feb-04																				67 100								
2004050647-8		Doom Supply		13-May-04																				62 700								
2004081157-8		Doom Supply		25-Aug-04																				63 800								
2004111601-33		Doom Supply		15-Nov-04																				61 8								
2005020148-8		Doom Supply		15-Feb-05																				73.5								
2005050586-13		Doom Supply		25-May-05																				58.3								
2005081051-6		Doom Supply		23-Aug-05																				65 500								
2005081051-7		Doom Supply-D		23-Aug-05																				66 000								
2005121523-32		Doom Supply		15-Dec-05																												
2006020147-8		Doom Supply		14-Feb-06																				68 700								
2006050558-9		Doom Supply		09-May-06																				59 800								
2006081053-7		Doom Supply		23-Aug-06																				56 600								
2007030225-17		Doom Supply		06-Mar-07																				62 400								
2007050615-6		Doom Supply		16-May-07																				65.8								
2007081015-8		Doom Supply		23-Aug-07																				62.6								
2007111584-27		Doom Supply		15-Nov-07																				58.8								
2008020241-7		Doom Supply		20-Feb-08																				62.7								
2008060775-7		Doom Supply		10-Jun-08																				65.5								
2008081172-3		Doom Supply		12-Aug-08																				67								
2008111580-20		Doom Supply		18-Nov																												

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jai #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO ₃ , mg/l	Aluminum, mg/l	Arsenic, mg/l
PTP #1	PTP #1	07-May-97	38	0.51	22	---	---	---	8.4	---	---	2,420	---	1,500	490	---	---	---	---	---	---	---	---
PTP #1	PTP #1	21-Oct-97	7.9	<0.5	18	---	---	---	3.1	---	---	2,250	---	1,400	470	---	---	---	---	---	---	---	---
S98-0177	PTP #1	12-May-98	62	1.6	21	---	---	---	13	---	---	2,300	---	1,400	480	---	---	---	---	---	---	---	---
S98-0463	PTP #1	20-Oct-98	---	---	---	---	---	---	---	---	---	2,090	---	1,410	380	---	---	---	---	---	---	---	---
M99-0008	PTP #1	11-May-99	---	---	---	---	---	---	---	---	---	2,250	---	1,240	330	---	---	---	---	---	---	---	---
M99-0191	PTP #1	20-Oct-99	---	---	---	---	---	---	---	---	---	2,300	---	1,630	460	---	---	---	---	---	---	---	---
M00-0085	PTP #1	09-May-00	---	---	---	---	---	---	---	---	---	2,210	---	1,400	510	---	---	---	---	---	---	---	---
M00-0223	PTP #1	27-Oct-00	---	---	---	---	---	---	---	---	---	2,050	---	1,570	530	---	---	---	---	---	---	---	---
M01-0140	PTP #1	02-May-01	---	---	---	---	---	---	---	---	---	2,370	---	1,240	520	---	---	---	---	---	---	---	---
M01-0473	PTP #1	23-Oct-01	---	---	---	---	---	---	---	---	---	2,370	---	1,280	550	---	---	---	---	---	---	---	---
2002040220-07	PTP #1	29-Apr-02	---	---	---	---	---	---	---	---	---	2,390	---	1,400	500	---	---	---	---	---	---	---	---
2002110896-9	PTP #1	04-Nov-02	50	<10	15	24	<10	---	24	---	---	2,000	7.20 H	690	480	3.9	---	2.7	0.97	<0.20 H	---	---	0.020
2003101363-5	PTP #1	03-Nov-03	21.8	<2.0	13.5	---	---	---	8.8	---	---	2,130	6.8	1,380	469	---	22.5	---	---	---	---	---	---
2004111601-15	PTP #1	10-Nov-04	13.6	<1.0	18.7	---	---	---	9.6	---	---	2,300	7.0	1,560	496	---	22.1	---	---	---	---	---	---
2005121523-6	PTP #1	12-Dec-05	13.7	1.6 J	22.5	---	---	---	26.4	---	---	2,360	6.6	1,140	442	---	20.5	---	---	---	---	---	---
2007030225-11	PTP #1	06-Mar-07	19	<1	15	31	3.5	34.5	---	---	---	2,150	6.7	1,280	397	---	18.7	---	---	---	---	---	---
2007111584-10	PTP #1	12-Nov-07	19	<1	20	30	1.3	31.3	---	---	---	2,200	6.7	1,380	348	---	20.8	---	---	---	---	---	---
2008111580-9	PTP #1	17-Nov-08	11	<1	24	25	1.2	26.2	---	---	---	2,110	6.6	1,250	351	---	21.5	---	---	---	---	---	---
1002251330	PTP #1	25-Feb-10	4.3	<1	19	14	<1	---	14	---	---	2,050	7.03	1,120	265	---	21.5	---	---	---	---	---	---
2004111601-10	Injection Well	09-Nov-04	80.7	14.0	25.6	---	---	---	25.1	---	---	---	---	20,300	11,300	---	---	---	---	---	---	---	---
2005121523-34	Injection Well	15-Dec-05	84.4	20.4	40.5	---	---	---	40.4	---	---	36,800	8.2	23,800	7,850	---	15.2	---	---	---	---	---	---
2007030225-15	Injection Well	06-Mar-07	53	32	130	27	9.1	36.1	---	---	---	29,400	8.1	19,200	13,900	---	20.8	---	---	---	---	---	---
2007111584-28	Injection Well	16-Nov-07	80	36	68	47	15	62	---	---	---	37,900	8.7	26,900	15,600	---	19	---	---	---	---	---	---
2008111580-33	Injection Well	20-Nov-08	52	38	82	31	8.7	39.7	---	---	---	23,600	8.4	17,300	10,500	---	---	---	---	---	---	---	---
1002191315	Injection Well	19-Feb-10	22	13	23	12	3.6	15.6	---	---	---	19,600	8.32	11,000	7,440	---	20.2	---	---	---	---	---	---
S98-0451	Bailer Blank	19-Oct-98	<2	<2	<2	<2	<2	<2	<6	---	---	1.13	5.95	<25	<0.1	<0.1	17.8	<0.2	<0.4	<0.05	---	---	---
S98-0066	Bailer Blank Pre Sample	24-Feb-98	<0.50	<0.50	<0.50	---	---	---	<1.0	---	---	3	5.7	<20	<0.2	<1	---	<0.2	<0.1	<0.2	---	---	---
S98-0158	Bailer Blank Pre Sample	11-May-98	<0.50	<0.50	<0.50	---	---	---	<1.0	---	---	9.6	5.8	<20	<0.2	<1	---	<0.2	<0.1	<0.05	---	---	---
S98-0290	Bailer Blank Pre Sample	10-Aug-98	<2	<2	<2	<2	<2	<2	<6	---	---	4.45	5.08	30	<0.1	<2.0	18.8	<0.1	<0.10	<1.25	---	---	---
S98-0178	Bailer Blank-Middle Sample	12-May-98	<0.50	<0.50	<0.50	---	---	---	<1.0	---	---	24	5.6	<20	<0.2	<1	---	<0.2	<0.1	<0.05	---	---	---
S98-0466	Bailer Blank-Middle Sample	21-Oct-98	<2	<2	<2	<2	<2	<2	<6	---	---	16.9	7.34	<25	<0.1	<0.1	21.0	<0.2	<0.4	<0.05	---	---	---
S98-0061	Bailer Blank Post Sample	24-Feb-98	<0.50	<0.50	<0.50	---	---	---	<1.0	---	---	1	6.0	<20	<0.2	<1	---	<0.2	<0.1	<0.2	---	---	---
S98-0191	Bailer Blank Post Sample	14-May-98	0.66	<0.50	<0.50	---	---	---	<1.0	---	---	15	5.6	<20	<0.2	<1	---	<0.2	<0.1	<0.05	---	---	---
S98-0225	Bailer Blank Post Sample	01-Jun-98	12	<0.50	<0.50	---	---	---	<1.0	---	---	12	5.5	<20	<0.2	<1	---	<0.2	<0.1	0.09	---	---	---
S98-0297	Bailer Blank Post Sample	11-Aug-98	<2	<2	<2	<2	<2	<2	<6	---	---	3.83	5.16	31	<0.1	<2.0	19.9	<0.1	<0.10	<2.5	---	---	---
S98-0478	Bailer Blank Post Sample	22-Oct-98	<2	<2	<2	<2	<2	<2	<6	---	---	1.22	5.77	<25	<0.1	<0.1	21.2	<0.2	<0.4	<0.05	---	---	---
S99-0078	Bailer Blank Before	23-Feb-99	<2	<2	<2	<2	<2	<2	<6	---	---	2.17	5.83	<25	<0.1	<0.1	14.3	<0.2	<0.4	0.09	---	---	---
S99-0087	Bailer Blank After Sampling	23-Feb-99	<2	<2	<2	<2	<2	<2	<6	---	---	1.35	5.78	<25	<0.1	<0.1	16.9	<0.2	<0.4	<0.05	---	---	---
M99-0002	Bailer Blank Before Sampling	10-May-99	<2	<2	<2	<2	<2	<2	<6	---	---	1.63	5.86	32	0.1	0.1	22.7	<0.2	<0.4	<0.05	---	---	---
M99-0016	Bailer Blank Middle	12-May-99	---	---	---	---	---	---	---	---	---	1.21	---	<25	<0.1	---	---	---	---	---	---	---	---
M99-0029	Bailer Blank After Sampling	14-May-99	<2	<2	<2	<2	<2	<2	<6	---	<0.25	1.52	5.86	<25	<0.1	<0.1	24.6	<0.2	<0.4	<0.05	---	---	---
M99-0085	Bailer Blank Before Sampling	09-Aug-99	<2	<2	<2	<2	<2	<2	<6	---	---	898	7.57	565	88	190	19.1	0.5	1.6	<0.05	---	---	---
M99-0090	Bailer Blank After Sampling	11-Aug-99	<2	<2	<2	<2	<2	<2	<6	---	---	580	8.41	266	48	1.0	21.0	<1	<0.4	0.74	---	---	---
M99-0182	Bailer Blank Before Sampling	18-Oct-99	<2	<2	<2	<2	<2	<2	<6	---	---	4.00	6.04	<15	0.34	<0.5	20.2	<0.2	<0.4	0.064	<0.025	<0.005	<0.005
M99-0198	Bailer Blank Middle	22-Oct-99	<2	<2	<2	<2	<2	<2	<6	---	---	4.00	6.04	<15	0.31	<0.5	20.2	<0.2	<0.4	0.072	<0.025	<0.005	<0.005
M99-0208	Bailer Blank After Sampling	23-Oct-99	<2	<2	<2	<2	<2	<2	<6	---	---	3.75	6.03	<15	0.32	<0.5	22.4	<0.2	<0.4	0.088	<0.025	<0.005	<0.005
M00-0021	Bailer Blank After Sampling	22-Feb-00	<2	<2	<2	---	---	---	<2	---	---	3	5.88	<15	<0.1	<0.1	15.9	<0.2	<0.4	<0.1	---	---	---
M00-0030	Bailer Blank Before Sampling	23-Feb-00	<2	<2	<2	---	---	---	<2	---	---	3	5.88	<15	<0.1	<0.1	17.3	<0.2	<0.4	<0.1	---	---	---
M00-0076	Bailer Blank Before Sampling	08-May-00	<5	<5	<5	---	---	---	<10	---	---	4	5.52	21	<0.1	<0.1	21.3	<0.2	<0.4	<0.1	---	---	---
M00-0091	Bailer Blank Middle of Sampling	10-May-00	---	---	---	---	---	---	---	---	---	2	---	19	<0.1	---	---	---	---	<0.1	---	---	---
M00-0102	Bailer Blank After Sampling	12-May-00	<5	<5	<5	---	---	---	<10	---	---	41	7.13	42	6.1	1.4	18.5	<0.2	<0.4	<0.1	---	---	---
M00-0194	Bailer Blank Before Sampling	07-Aug-00	<2	<2	<2	---	---	---	<4	---	---	8.0	6.15	<15	<0.1	<0.1	25.6	<0.2	<0.4	<0.05	---	---	---
M00-0201	Bailer Blank After Sampling	08-Aug-00	<2	<2	<2	---	---	---	<4	---	---	4.0	5.63	<15	<0.1	<0.1	25.8	<0.2	<0.4	<0.05	---	---	---
M00-0214	Bailer Blank Before Sampling	26-Oct-00	<2	<2	<2	<2	<2	<2	<6	---	---	13	5.22	<15	3.3	<0.1	16.2	<0.2	<0.4	<0.1	---	<0.1	<0.1
M00-0229	Bailer Blank Middle of Sampling	01-Nov-00	<2	<2	<2	---	---	---	<4	---	---	11.4	5.09	<15	3.3	<0.1	15.1	<0.2	<0.4	<0.1	---	<0.1	<0.1
M00-0245	Bailer Blank After Sampling	06-Nov-00	<2	<2	<2	---	---	---	<4	---	---	13.40	5.3	55	3.3	<0.1	16.9	<0.2	<0.4	<0.1	---	<0.1	<0.1
M01-0012	Bailer Blank Before Sampling	20-Feb-01	<2	<2	<2	---	---	---	<4	<5	---	1	6.28 H	<15	<0.1	<0.1	21.6	<0.2	<0.4	<0.1	---	<0.1	<0.1

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number		Sample Description		Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample Date										Sample 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Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature, °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO3, mg/l	Aluminum, mg/l	Arsenic, mg/l
M01-0018	Bailer Blank After Sampling	21-Feb-01	<2	<2	<2	---	---	---	<4	<5	---	2	6.18 H	<15	<0.1	<0.1	21.8	<0.2	<0.4	<0.1	---	---	---
M01-0131	Bailer Blank Before Sampling	02-May-01	<2	<2	<2	---	---	---	<2	<5	---	1	7.69	<15	<0.1	36	18.6	<0.2	<0.4	<0.1	---	---	---
M01-0155	Bailer Blank Middle of Sampling Wells	06-May-01	---	---	---	---	---	---	---	---	---	198	---	115	15	---	---	---	---	---	---	---	---
M01-0163	Bailer After Sampling Wells	07-May-01	<2	<2	<2	---	---	---	<2	<5	---	578	8.24 H	327	65	<2	25.4	0.17	<0.4	0.62	---	---	---
M01-0404	Bailer Blank Before Sampling	01-Aug-01	<2	<2	<2Jc	---	---	---	<2	---	---	1.82	6.21	<15	1.6	<1	22.5	<2	<0.4	<1	---	---	---
M01-0412	Bailer After Sampling Wells	02-Aug-01	<2	<2	<2	---	---	---	<2	---	---	1.66	6.54	<15	<0.1	<0.1	23.1	<0.2	<0.4	<0.05	---	---	---
M01-0466	Bailer Blank Before Sampling	22-Oct-01	<2	<2	<2	---	---	---	<2	---	---	1.67	5.84	<15	0.16	<0.1	20.5	<0.2	<0.4	<0.1	<0.05	<0.1	<0.1
M01-0479	Bailer Blank Middle of Sampling Wells	24-Oct-01	<2	<2	<2	---	---	---	4	---	---	1.52	6.47 H	<15	0.23	<0.1	20.1	<0.2	<0.4	<0.05	<0.05	<0.1	<0.1
M01-0493	Bailer After Sampling Wells	29-Oct-01	<2	<2	<2	<2	<2	<2	<6	---	---	1.32	6.39 H	<15	<0.1	<0.1	23.3	<0.2	<0.4	<0.05	<0.05	<0.1	<0.1
M02-0041	Bailer Blank Before Sampling Wells	19-Feb-02	<2.0	8.8	4.7	---	---	---	23	---	---	3.30	6.44 H	<15.0	<0.10	<0.10	---	---	---	<0.10	---	---	---
M02-0041	Bailer Blank Before Sampling Wells R	19-Feb-02	<2.0 H	<2.0 H	<2.0 H	---	---	---	<2.0 H	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M02-0049	Bailer Blank After Sampling Wells	20-Feb-02	2.8	48	18	---	---	---	120	---	---	2.6	6.57 H	<15.0	<0.10	<0.10	---	<0.10	<0.40	0.080	---	---	---
M02-0049	Bailer Blank After Sampling Wells R	20-Feb-02	<2.0 H	<2.0 H	<2.0 H	---	---	---	<2.0 H	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M02-0062-05	Bailer Blank After Sampling Wells	27-Mar-02	<2.0	<2.0	<2.0	---	---	---	<2.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002040220-2	Bailer Blank Before Sampling Wells	29-Apr-02	<2.0	<2.0	<2.0	---	---	---	<4.0	---	---	---	---	<15.0	3.8	0.31	---	<0.10	<0.40	0.13	---	---	---
2002040220-16	Bailer Blank During Sampling Wells	30-Apr-02	---	---	---	---	---	---	---	---	---	20.3	---	<15.0	3.4	---	---	---	---	---	---	---	---
2202040220-26	Bailer Blank After Sampling Wells	02-May-02	<2.0	<2.0	<2.0	---	---	---	<2.0	<5.0	---	7.00	6.20 H	<15.0	0.67	<0.10	---	<0.10	<0.40	<0.10	---	---	---
8	Bailer Blank After Sampling Wells	25-Sep-02	<2.0	<2.0	<2.0	---	---	---	<4.0	<5.0	---	1.28	6.28 H	<15.0	1.2	---	---	---	---	---	---	---	---
2002110896-1	Bailer Blank Before Sampling Wells	03-Nov-02	<1.0	1.5	<1.0	<2.0	<1.0	<1.0	<3.0	---	---	1.0	6.05 H	<10	<2.0	<2.0	---	<0.50	<0.40	0.20 H	---	---	<0.0050
2002110896-13	Bailer Blank During Sampling Wells	05-Nov-02	<1.0	<1.0	<1.0	<2.0	<2.0	<1.0	<3.0	---	---	1.0	6.48 H	<10	<2.0	<2.0	---	<0.50	<0.40	<0.20	---	---	<0.0050
2002110896-28	Bailer Blank After Sampling Wells	08-Nov-02	<1.0	<1.0	<1.0	<2.0	<2.0	<1.0	<3.0	---	---	1.0	6.17 H	<10	<2.0	<2.0	---	<0.50	<0.40	<0.20	---	---	<0.0050
2003030318/74096-2	Bailer Blank	26-Mar-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	1.4	6.8 H	<10	<0.20	<0.20	---	---	---	---	---	---	---
2003050551-1	Bailer Blank	19-May-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	2.0	5.0 H	12.0	<0.20	<0.20	---	---	---	---	---	---	---
2003080979-2	Bailer Blank	19-Aug-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	<10	0.50	---	---	---	---	---	---	---	---
2003101363-2	Bailer Blank	03-Nov-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	718	56.9	---	---	---	---	---	---	---	---
2003101363-16	Bailer Blank	05-Nov-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	<10	<0.20	<0.20	---	---	---	---	---	---	---
2003101363-28	Bailer Blank	07-Nov-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	<10	0.20	---	---	---	---	---	---	---	---
2004020197-4	Bailer Blank	26-Feb-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	<10	<0.20	<0.20	---	---	---	---	---	---	---
2004050647-2	Bailer Blank	12-May-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	<10	<1.0	---	---	---	---	---	---	---	---
2004081157-2	Bailer Blank	24-Aug-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	14.0	4.1	---	---	---	---	---	---	---	---
2004111601-2	Bailer Blank	9-Nov-04	<1.0	<1.0	<1.0	---	---	---	<2.0	---	---	---	---	<10	1.0	---	---	---	---	---	---	---	---
2004111601-19	Bailer Blank	11-Nov-04	<1.0	<1.0	<1.0	---	---	---	<2.0	---	---	---	---	40.0	<1.0	---	---	---	---	---	---	---	---
2004111601-31	Bailer Blank	12-Nov-04	<1.0	<1.0	<1.0	---	---	---	<2.0	---	---	---	---	<10	<1.0	---	---	---	---	---	---	---	---
2005020148-2	Bailer Blank	14-Feb-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	<10	<1.0	---	---	---	---	---	---	---	---
2005050586-4	Bailer Blank	23-May-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	<10	<1.0	---	---	---	---	---	---	---	---
2005081051-2	Bailer Blank	22-Aug-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	<10	<1.0	---	---	---	---	---	---	---	---
2005121523-2	Bailer Blank	12-Dec-05	1.4 J	4.0	<2.0	---	---	---	<6.0	---	---	---	---	<10	<1.0	---	---	---	---	---	---	---	---
2005121523-16	Bailer Blank	13-Dec-05	1.3 J	3.7	<2.0	---	---	---	<6.0	---	---	---	---	10.0	<1.0	---	---	---	---	---	---	---	---
2005121523-29	Bailer Blank	15-Dec-05	1.0	2.8	<2.0	---	---	---	<6.0	---	---	---	---	11.0	<1.0	---	---	---	---	---	---	---	---
2006020147-2	Bailer Blank	13-Feb-06	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	<10	<1.0	---	---	---	---	---	---	---	---
2006050558-2	Bailer Blank	8-May-06	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	<10	<1.0	---	---	---	---	---	---	---	---
2006081053-2	Bailer Blank	22-Aug-06	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	<10	<1.0	---	---	---	---	---	---	---	---
2007030225-2	Bailer Blank	5-Mar-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	<10	<1	---	---	---	---	---	---	---	---
2007030225-19	Bailer Blank	7-Mar-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	<10	<1	---	---	---	---	---	---	---	---
2007030225-33	Bailer Blank	8-Mar-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	<10	<1	---	---	---	---	---	---	---	---
2007050615-2	Bailer Blank	15-May-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	<10	<1	---	---	---	---	---	---	---	---
2007081015-2	Bailer Blank	22-Aug-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	522	37.5	---	---	---	---	---	---	---	---
2007111584-2	Bailer Blank	12-Nov-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	<10	<1	---	---	---	---	---	---	---	---
2007111584-17	Bailer Blank	13-Nov-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	<10	<1	---	---	---	---	---	---	---	---
2007111584-32	Bailer Blank	16-Nov-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	<10	<1	---	---	---	---	---	---	---	---
2008020241-2	Bailer Blank	19-Feb-08	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	<10	<1	---	---	---	---	---	---	---	---
2008060775-2	Bailer Blank	09-Jun-08	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	<10	<1	---	---	---	---	---	---	---	---
2008081172-2	Bailer Blank	12-Aug-08	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	<10	<1	---	---	---	---	---	---	---	---
2008111580-2	Bailer Blank	17-Nov-08	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	<10	<1	---	---	---	---	---	---	---	---
2008111580-18	Bailer Blank	18-Nov-08	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	<10	<1	---	---	---	---	---	---	---	---
2008111580-31	Bailer Blank	20-Nov-08	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	<10	<1	---	---	---	---	---	---	---	---
2009030219-1	Bailer Blank	03-Mar-09	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	18	<1	---	---	---	---	---	---	---	---

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number		Sample Description	Sample Date	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l	
M01-0018	Bailer Blank After Sampling	Bailer Blank Before Sampling	21-Feb-01	---	---	---	<0.5	---	---	---	---	---	<0.5	---	---	---	---	---	<2	---	<1	---	<0.5	---	---	<25	<25	<25	<2
M01-0131		Bailer Blank Middle of Sampling Wells	02-May-01	---	---	---	0.91	---	---	---	---	---	0.49	---	---	---	---	0.52	---	<1	---	---	2.4	---	---	<25	<25	<25	4.3
M01-0155		Bailer Blank After Sampling Wells	06-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<25	<25	<25	<2
M01-0163		Bailer Blank Before Sampling	07-May-01	---	---	---	<0.5	---	---	---	---	---	---	<0.5	---	---	---	---	<2	---	11	---	140.0	---	240	<25	<25	<25	<2
M01-0404		Bailer After Sampling Wells	01-Aug-01	---	---	---	<0.5	---	---	---	---	---	---	<0.5	---	---	---	---	<2	---	<1	---	<0.5	---	<25	<25	<25	<2	
M01-0412		Bailer Blank Before Sampling	02-Aug-01	---	---	---	0.56	---	---	---	---	---	---	<0.5	---	---	---	---	<2	---	<1	---	6.7	---	<25	<25	<25	<2	
M01-0466		Bailer Blank Middle of Sampling Wells	22-Oct-01	<0.005	<0.1	<0.005	<0.5	<0.01	<0.01	<0.005	<0.1	<0.05	<0.5	<0.005	<0.0002	<0.01	<0.04	<2	<0.1	<1	<0.02	<0.5	<0.005	<0.1	<25	<25	<25	<2	
M01-0479		Bailer Blank After Sampling Wells	24-Oct-01	<0.005	<0.1	<0.005	<0.5	<0.01	<0.01	<0.005	<0.1	<0.05	<0.5	<0.005	<0.0002	<0.01	<0.04	<2	<0.1	<1	<0.02	<0.5	<0.005	<0.1	<25	<25	<25	<5	
M01-0493		Bailer Blank Before Sampling Wells	29-Oct-01	<0.005	<0.1	<0.005	<0.5	<0.01	<0.01	<0.005	<0.1	<0.05	<0.5	<0.005	<0.0002	<0.01	<0.04	<2	<0.1	<1	<0.02	<0.5	<0.005	<0.1	<25	<25	<25	<5	
M02-0041		Bailer Blank After Sampling Wells	19-Feb-02	---	---	---	0.68	---	---	---	---	---	---	<0.50	---	---	---	---	---	<2.0	<0.25	---	---	1.4	---	<25	<25	<25	<2.0
M02-0041	Bailer Blank Before Sampling Wells R	19-Feb-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M02-0049	Bailer Blank After Sampling Wells	20-Feb-02	---	---	---	0.52	---	---	---	---	---	<0.50	---	---	---	---	---	---	<2.0	<1.0	---	1.3	---	<25	<25	<25	<2.0		
M02-0049	Bailer Blank After Sampling Wells R	20-Feb-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
M02-0062-05	Bailer Blank After Sampling Wells	27-Mar-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
2002040220-2	Bailer Blank Before Sampling Wells	29-Apr-02	---	---	---	<0.50	---	---	---	---	---	---	<0.50	---	---	---	---	<2.0	<1.0	---	---	---	3.8	---	<25	<25	<25	<2.0	
2002040220-16	Bailer Blank During Sampling Wells	30-Apr-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
2202040220-26	Bailer Blank After Sampling Wells	02-May-02	---	---	---	<0.50	---	---	---	---	---	---	<0.50	---	---	---	---	<2.0	<1.0	---	---	<0.50	---	<25	<25	<25	<2.0		
8	Bailer Blank After Sampling Wells	25-Sep-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	
2002110896-1	Bailer Blank Before Sampling Wells	03-Nov-02	---	<0.050	---	<2.0	---	---	---	---	<0.050	---	<2.0	<0.010	---	---	---	<2.0	---	<0.21	---	---	<2.0	---	<6.0	<2.0	<2.0	<13	
2002110896-13	Bailer Blank During Sampling Wells	05-Nov-02	---	<0.050	---	<2.0	---	---	---	---	<0.050	---	<2.0	<0.010	---	---	---	<2.0	---	<0.21	---	---	<2.0	---	<6.0	2.0	<2.0	<13	
2002110896-28	Bailer Blank After Sampling Wells	08-Nov-02	---	<0.050	---	<2.0	---	---	---	---	<0.050	---	<2.0	<0.010	---	---	---	<2.0	---	<0.21	---	---	<2.0	---	<6.0	<2.0	<2.0	<13	
2003030318/T4096-2	Bailer Blank	26-Mar-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	1.460	---	---	---	---	---	
2003050551-1	Bailer Blank	19-May-03	---	---	---	0.161	---	---	---	---	---	<0.130	---	---	---	---	---	---	---	---	---	---	1.340	---	<1.0	---	---	<1.0	
2003080979-2	Bailer Blank	19-Aug-03	---	---	---	<5.000	---	---	---	---	---	<5.000	---	---	---	---	---	---	---	---	---	---	<5.000	---	<1.0	---	---	<6.6	
2003101363-2	Bailer Blank	03-Nov-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	67.500	---	---	---	---	---	
2003101363-16	Bailer Blank	05-Nov-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<5.000	---	---	---	---	---	
2003101363-28	Bailer Blank	07-Nov-03	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<5.000	---	---	---	---	---	
2004020197-4	Bailer Blank	26-Feb-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<5.000	---	---	---	---	---	
2004050647-2	Bailer Blank	12-May-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<5.000	---	---	---	---	---	
2004081157-2	Bailer Blank	24-Aug-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<5.0	---	---	---	---	---	
2004111601-2	Bailer Blank	9-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<5.0	---	---	---	---	---	
2004111601-19	Bailer Blank	11-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<5.0	---	---	---	---	---	
2004111601-31	Bailer Blank	12-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<5.0	---	---	---	---	---	
2005020148-2	Bailer Blank	14-Feb-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<10.000	---	---	---	---	---	
2005050586-4	Bailer Blank	23-May-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<5.000	---	---	---	---	---	
2005081051-2	Bailer Blank	22-Aug-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<5.000	---	---	---	---	---	
2005121523-2	Bailer Blank	12-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<5.000	---	---	---	---	---	
2005121523-16	Bailer Blank	13-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<5.000	---	---	---	---	---	
2005121523-29	Bailer Blank	15-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<5.000	---	---	---	---	---	
2006020147-2	Bailer Blank	13-Feb-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<5.000	---	---	---	---	---	
2006050558-2	Bailer Blank	8-May-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<5.000	---	---	---	---	---	
2006081053-2	Bailer Blank	22-Aug-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<5.000	---	---	---	---	---	
2007030225-2	Bailer Blank	5-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<0.5	---	---	---	---	---	
2007030225-19	Bailer Blank	7-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<0.5	---	---	---	---	---	
2007030225-33	Bailer Blank	8-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<0.5	---	---	---	---	---	
2007050615-2	Bailer Blank	15-May-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<0.5	---	---	---	---	---	
2007081015-2	Bailer Blank	22-Aug-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---</													

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature, °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO ₃ , mg/l	Aluminum, mg/l	Arsenic, mg/l
2009050622-2	Bailer Blank	19-May-09	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	12	<1	---	---	---	---	---	---	---	---
2009080924-2	Bailer Blank	26-Aug-09	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	<10	<1	---	---	---	---	---	---	---	---
S98-0477	EMP #3 Post Purge	22-Oct-98	<2	<2	<2	<2	<2	<2	<6	---	---	662	8.26	424	100	50	20.1	<5	1.6	<0.05	---	---	---
S98-0452	EMP #3 Pre Purge Blank	19-Oct-98	<2	<2	<2	<2	<2	<2	<6	---	---	631	8.26	369	100	50	17.1	<2	1.6	<0.05	---	---	---
S98-0179	EMP #3 Pump Blank Middle Sample	12-May-98	30	2	6.5	---	---	---	1.1	---	---	720	7.9	390	87	57	---	<2	1.7	<0.05	---	---	---
S98-0468	EMP #3 Pump Blank Middle Sample	21-Oct-98	2	3	2	<2	<2	<2	<6	---	---	649	8.23	373	110	48	19.8	2.0	1.5	<0.05	---	---	---
S98-0062	EMP #3 Pump Blank Post Sample	24-Feb-98	<0.50	<0.50	<0.50	---	---	---	<1.0	---	---	738	8.2	420	98	60	---	0.7	2	<0.2	---	---	---
S98-0192	EMP #3 Pump Blank Post Sample	14-May-98	3.0	3.4	1.4	---	---	---	2.8	---	---	670	8.1	400	88	57	---	0.63	1.8	0.05	---	---	---
S98-0224	EMP #3 Pump Blank Post Sample	01-Jun-98	<0.50	0.83	<0.50	---	---	---	<1.0	---	---	690	8.0	420	91	53	---	0.64	1.7	<0.05	---	---	---
S98-0298	EMP #3 Pump Blank Post Sample	11-Aug-98	<2	<2	<2	<2	<2	<2	<6	---	---	641	8.13	392	95	54	19.8	<5	1.8	<2.5	---	---	---
S98-0065	EMP #3 Pump Blank Pre Sample	24-Feb-98	<0.50	1.1	0.74	---	---	---	1.1	---	---	746	8.2	432	99	62.2	---	0.7	1.9	<0.2	---	---	---
S98-0156	EMP #3 Pump Blank Pre Sample	11-May-98	6.7	1.7	<0.50	---	---	---	6.0	---	---	970	7.7	630	98	200	---	<2	1.8	<0.05	---	---	---
S98-0289	EMP #3 Pump Blank Pre Sample	10-Aug-98	<2	<2	<2	<2	<2	<2	<6	---	---	676	7.84	458	96	57	19.9	<2.5	1.9	<1.25	---	---	---
S98-0079	EMP #3 Pump Blank Before	23-Feb-99	<2	<2	<2	<2	<2	<2	<6	---	---	1,170	8.44	681	210	42	14.1	<2	1.7	<0.05	---	---	---
S98-0086	EMP #3 Pump Blank After	23-Feb-99	<2	<2	<2	<2	<2	<2	<6	---	---	1,610	8.66	981	350	45	13.5	<2	1.8	<0.05	---	---	---
M99-0003	EMP #3 Before Purging Wells	10-May-99	<2	<2	<2	<2	<2	<2	<6	---	---	1,120	7.86	646	210	51	22.3	0.6	1.5	<0.05	---	---	---
M99-0015	EMP #3 Middle	12-May-99	---	---	---	---	---	---	---	---	---	609	---	379	73	---	---	---	---	---	---	---	---
M99-0028	EMP #3 After Purging	14-May-99	<2	3	<2	<2	<2	<2	<6	---	<0.25	599	8.27	356	66	53	24.0	0.5	1.8	<0.05	---	---	---
M99-0084	EMP #3 Pump Blank Before	09-Aug-99	<2	<2	<2	<2	<2	<2	<6	---	---	578	8.30	305	49	1.1	20.1	<0.2	<0.4	0.70	---	---	---
M99-0091	EMP #3 Pump Blank After	11-Aug-99	<2	<2	<2	<2	<2	<2	<6	---	---	588	8.32	305	70	53	22.1	2.1	1.7	<0.05	---	---	---
M99-0180	EMP #3 Before Purging Wells	18-Oct-99	14	31	2.0	---	---	---	4.0	---	---	1,070	7.37	673	140	200	20.7	0.65	1.7	0.29	0.043	0.0076	0.0066
M99-0200	EMP #3 Middle	22-Oct-99	2.6	7.7	2.6	---	---	---	4.1	---	---	624	8.22	397	110	50	19.4	0.60	1.6	<0.05	---	0.059	0.0062
M99-0207	EMP #3 After Purging	23-Oct-99	<2	7.4	2.6	---	---	---	4.4	---	---	640	8.29	367	96	50	21.4	0.58	1.6	<0.05	---	---	---
M00-0020	EMP #3 Pump Blank Before Purging	22-Feb-00	<2	<2	<2	---	---	---	7.5	---	---	663	6.60	490	86	54	16.6	<1	1.8	<0.5	---	---	---
M00-0029	EMP #3 After Purging Wells	23-Feb-00	<2	<2	<2	---	---	---	2.5	---	---	681	6.99	460	82	52	17.0	0.63	1.8	<0.5	---	---	---
M00-0075	EMP #3 Before Purging Wells	08-May-00	<5	<5	<5	---	---	---	<10	---	---	653	7.16	482	83	51	21.8	0.46	1.7	<1	---	---	---
M00-0090	EMP #3 Middle of Sampling	12-May-00	---	---	---	---	---	---	---	---	---	648	---	373	98	---	---	---	---	---	---	---	---
M00-0103	EMP #3 Pump Blank After Sampling	10-May-00	<5	<5	<5	---	---	---	<10	---	---	670	8.22	405	91	52	18.5	0.54	1.6	<0.1	---	---	---
M00-0193	EMP #3 Before Purging Wells	07-Aug-00	<2	<2	<2	---	---	---	<4	---	---	552	7.49	369	81	38	25.8	0.29	1.1	<0.05	---	---	---
M00-0202	EMP #3 Pump Blank After Purging	08-Aug-00	<2	<2	<2	---	---	---	<4	---	---	600	8.18	317	58	45	25.9	0.50	1.7	0.21	---	---	---
M00-0213	EMP #3 Before Purging Wells	26-Oct-00	<2	<2	<2	---	---	---	6.3	---	---	3,030	7.11	1,920	1,300	80	14.5	<2	1.7	<1	---	---	<0.1
M00-0228	EMP #3 Middle of Sampling	01-Nov-00	<2	<2	<2	---	---	---	<4	---	---	9,200	8.03	6,080	3,300	240	14.4	<2	1.9	<1	---	---	<0.1
M00-0244	EMP #3 After Purging Wells	06-Nov-00	<2	<2	<2	---	---	---	<4	---	---	4,400	8.1	3,500	2,100	150	16.7	<4	1.9	<2	---	---	<0.1
M01-0009	EMP # 3 Pump Blank Before Sampling	20-Feb-01	<2	<2	<2	---	---	---	<4	<5	---	1,380	8.17 H	736	340	52	21.5	0.56	1.7	<0.1	---	---	---
M01-0019	EMP #3 After Purging Wells	21-Feb-01	<2	<2	<2	---	---	---	<4	<5	---	1,120	8.24 H	592	240	52	21.9	0.53	1.8	0.19	---	---	---
M01-0130	EMP #3 Pump Blank Before Purging Wells	02-May-01	<2	<2	<2	---	---	---	3.8	<5	---	565	7.67	321	67	<2	18.9	<1	0.99	<0.5	---	---	---
M01-0154	EMP #3 Pump Blank Middle of Purging Wells	06-May-01	---	---	---	---	---	---	---	---	---	733	---	426	110	---	---	---	---	---	---	---	---
M01-0162	EMP #3 After Purging Wells	07-May-01	<2	<2	<2	---	---	---	5.2	<5	---	724	8.19 H	426	130	62	25.6	0.60	1.8	<1	---	---	---
M01-0403	EMP #3 Before Purging Wells	01-Aug-01	<2	<2	<2Jc	---	---	---	4.6	---	---	622	7.4	418	71	35	23.3	<2	1.7	<1	---	---	---
M01-0413	EMP #3 After Purging Wells	02-Aug-01	<2	<2	<2	---	---	---	<2	---	---	516	8.2	303	74	52	22.9	0.48	1.7	<0.05	---	---	---
M01-0465	EMP #3 Pump Blank Before Purging Wells	22-Oct-01	<2	<2	<2	---	---	---	3	---	---	501	7.27	375	66	24	21.5	<2	1.8	<1	---	<0.05	<0.1
M01-0478	EMP #3 Middle of Purging Wells	24-Oct-01	<2	<2	<2	---	---	---	3.2	---	---	565	8.22 H	310	76	44	20.3	<2	1.7	<0.5	---	0.067	<0.1
M01-0492	EMP #3 After Purging Wells	29-Oct-01	2.2	<2	<2	---	---	---	6.2	---	---	572	8.01 H	343	59	47	23.3	<2	1.8	<0.5	---	0.400	<0.1
M02-0040	EMP #3 Before Purging Wells	19-Feb-02	<2.0 H	5.8	2.1	---	---	---	12	---	---	533	8.14 H	290	42	44	---	0.38	1.9	<0.10	---	---	---
M02-0040	EMP #3 Before Purging Wells R	19-Feb-02	<2.0 H	<2.0 H	<2.0 H	---	---	---	<2.0 H	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M02-0048	EMP #3 After Purging Wells	20-Feb-02	<2.0	<2.0	<2.0	---	---	---	<2.0	---	---	550	8.14 H	270	42	43	---	<2.5	1.9	0.080	---	---	---
M02-0048	EMP #3 After Purging Wells R	20-Feb-02	<2.0 H	<2.0 H	<2.0 H	---	---	---	<2.0 H	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2002040220-01	EMP #3 Pump BlankBefore Purging Wells	29-Apr-02	<2.0 H	<2.0 H	<2.0 H	---	---	---	<2.0 H	---	---	---	---	---	---	---	---	<1	2.1	<1.0	---	---	---
2002040220-15	EMP #3 Pump Blank During Purging Wells	30-Apr-02	<2.0	<2.0	<2.0	---	---	---	<4.0	---	---	842	7.33 H	550	51	160	---	---	---	---	---	---	---
2202040220-25	EMP #3 Pump Blank After Purging Wells	02-May-02	<2.0	<2.0	<2.0	---	---	---	<4.0	<5.0	---	1,050	8.26 H	684	69	---	---	<1.0	2.2	1.1	---	---	---
7	EMP #3 Pump Blank After Purging Wells	25-Sep-02	<2.0	<2.0	<2.0	---	---	---	<4.0	<5.0	---	1,060	7.92 H	805	61	---	---	---	---	---	---	---	---
2002110896-2	EMP #3 Pump Blank After Purging Wells	03-Nov-02	<1.0	<1.0	<1.0	<2.0	<1.0	<3.0	<3.0	---	---	1,000	7.71 H	730	61	270	---	<0.50	2.3	0.88 H	---	---	0.011
2002110896-14	EMP #3 Pump Blank Before Purging Wells	05-Nov-02	4.4	3.4	3.4	4.2	1.1	5.3	<3.0	---	---	970	7.99 H	760	64	280	---	<0.50	2.6	1.4	---	---	0.011
2002110896-29	EMP #3 Pump Blank During Purging Wells	08-Nov-02	<1.0	<1.0	<1.0	<2.0	<1.0	<3.0	<3.0	---	---	950	7.92 H	710	62	270	---	<0.50	2.4	1.7	---	---	0.0086
2003030318/T4096-1	Pump Blank	26-Mar-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	910	7.5 H	634	55.8	---	---	---	---	---	---	---	---
2003050551-2	Pump Blank	19-May-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	957	7.4 H	686	58.0	---	---	---	---	---	---	---	---
2003080979-1	Pump Blank	19-Aug-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	640	57.2	---	---	---	---	---	---	---	---

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Sample Data													Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l								
			Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l					Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l
2009050622-2	Bailer Blank	19-May-09	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<0.5	---	---	---	---		
2009080924-2	Bailer Blank	26-Aug-09	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	<0.5	---	---	---	---		
S98-0477	EMP #3 Post Purge	22-Oct-98	---	0.19	---	45	---	---	<0.0025	0.77	---	13	0.050	---	---	4.0	---	15	---	75	---	<0.05	130	<25	<25	160	
S98-0452	EMP #3 Pre Purge Blank	19-Oct-98	---	<0.01	---	<0.25	---	---	<0.0025	<0.05	---	<0.25	<0.0025	---	---	<1	---	13	---	<0.25	---	<0.05	110	<25	<25	<1	
S98-0179	EMP #3 Pump Blank Middle Sample	12-May-98	---	---	---	50	---	---	---	---	---	13	---	---	---	4	---	18	---	75	---	---	150	---	---	---	
S98-0468	EMP #3 Pump Blank Middle Sample	21-Oct-98	---	0.19	---	40	---	---	<0.0025	0.77	---	12	0.047	---	---	4.0	---	14	---	95	---	<0.05	130	<25	<25	150	
S98-0062	EMP #3 Pump Blank Post Sample	24-Feb-98	---	---	---	51	---	---	---	---	---	14	---	---	---	4	---	14	---	72	---	---	160	---	---	---	
S98-0192	EMP #3 Pump Blank Post Sample	14-May-98	---	---	---	48	---	---	---	---	---	12	---	---	---	4	---	17	---	72	---	---	140	---	---	---	
S98-0224	EMP #3 Pump Blank Post Sample	01-Jun-98	---	---	---	50	---	---	---	---	---	13	---	---	---	4	---	16	---	76	---	---	150	---	---	---	
S98-0298	EMP #3 Pump Blank Post Sample	11-Aug-98	---	---	---	47	---	---	---	---	---	12	---	---	---	4.1	---	17	---	78	---	---	130	<25	<25	170	
S98-0065	EMP #3 Pump Blank Pre Sample	24-Feb-98	---	---	---	52	---	---	---	---	---	14	---	---	---	4	---	13	---	75	---	---	161.8	---	---	---	
S98-0156	EMP #3 Pump Blank Pre Sample	11-May-98	---	---	---	91	---	---	---	---	---	23	---	---	---	5	---	13	---	74	---	---	110	---	---	---	
S98-0289	EMP #3 Pump Blank Pre Sample	10-Aug-98	---	---	---	47Jm	---	---	---	---	---	12	---	---	---	4.2	---	19	---	79	---	---	140	<25	<25	170	
S98-0079	EMP #3 Pump Blank Before	23-Feb-99	---	---	---	52	---	---	---	---	---	14	---	---	---	4.2	---	18	---	190	---	---	180	170	6	<25	180
S98-0086	EMP #3 Pump Blank After	23-Feb-99	---	---	---	51	---	---	---	---	---	14	---	---	---	4.7	---	18	---	270	---	---	180	160	16	<25	190
M99-0003	EMP #3 Before Purging Wells	10-May-99	---	0.22	---	50	---	---	<0.0025	0.45	---	14	0.040	---	---	4.3	---	22	---	170	---	---	160	160	<25	<25	180
M99-0015	EMP #3 Middle	12-May-99	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M99-0028	EMP #3 After Purging	14-May-99	---	0.21	---	44	---	---	0.0060	0.76	---	11	0.054	---	---	4.2	---	19	---	65	---	<0.05	150	<25	<25	150	
M99-0084	EMP #3 Pump Blank Before	09-Aug-99	---	---	---	0.79	---	---	---	---	---	<0.25	---	---	---	<1	---	11	---	140	---	---	220	220	2	<25	2.8
M99-0091	EMP #3 Pump Blank After	11-Aug-99	---	---	---	45	---	---	---	---	---	11	---	---	---	3.9	---	18	---	77	---	---	130	130	<25	<25	160
M99-0180	EMP #3 Before Purging Wells	18-Oct-99	0.053	0.22	<0.002	88	<0.005	<0.005	0.0035	0.69	<0.005	21	0.051	<0.0002	0.0062	<0.02	5.6	---	25	<0.005	92	<0.005	0.11	96	<25	<25	310
M99-0200	EMP #3 Middle	22-Oct-99	0.075	0.20	<0.002	44	<0.005	<0.005	<0.0025	0.72	<0.005	12	0.051	<0.0002	0.0069	<0.02	4.3	---	17	<0.005	80	<0.005	<0.05	120	<25	<25	160
M99-0207	EMP #3 After Purging	23-Oct-99	0.092	0.20	<0.002	50	<0.005	<0.005	<0.0025	0.89	<0.005	13	0.058	<0.0002	0.0083	<0.02	4.4	---	20	<0.005	80	<0.005	<0.05	130	<25	<25	180
M00-0020	EMP #3 Pump Blank Before Purging	22-Feb-00	---	---	---	47	---	---	---	---	---	12	---	---	---	5.0	---	19	---	74	---	---	87	87	<25	<25	170
M00-0029	EMP #3 After Purging Wells	23-Feb-00	---	---	---	46	---	---	---	---	---	12	---	---	---	5.2	---	13	---	76	---	<0.05	95	95	<25	<25	160
M00-0075	EMP #3 Before Purging Wells	08-May-00	---	---	---	46	---	---	---	---	---	12	---	---	---	4.7	---	25	---	73	---	---	130	130	<25	<25	160
M00-0090	EMP #3 Middle of Sampling	10-May-00	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M00-0103	EMP #3 Pump Blank After Sampling	12-May-00	---	---	---	49	---	---	---	---	---	13	---	---	---	4.4	---	22	---	72	---	---	150	<25	<25	170	
M00-0193	EMP #3 Before Purging Wells	07-Aug-00	---	---	---	30	---	---	---	---	---	9.5	---	---	---	3.1	---	21	---	78	---	---	140	<25	<25	110	
M00-0202	EMP #3 Pump Blank After Purging	08-Aug-00	---	---	---	44	---	---	---	---	---	12	---	---	---	4.1	---	21	---	72	---	---	130	130	<25	<25	150
M00-0213	EMP #3 Before Purging Wells	26-Oct-00	0.13	0.23	<0.01	62	<0.01	---	0.0055	2.9	<0.05	20	0.13	<0.0002	---	---	19	<0.1	26	<0.02	540	---	<0.1	140	<25	<25	240
M00-0228	EMP #3 Middle of Sampling	01-Nov-00	0.25	0.31	<0.01	120	<0.01	---	0.0061	3.0	<0.05	45	0.29	<0.0002	---	---	65	<0.1	19	<0.02	800	---	<0.1	140	<25	<25	480
M00-0244	EMP #3 After Purging Wells	06-Nov-00	0.14	0.28	<0.01	72	<0.01	---	<0.005	1.2	<0.05	27	0.15	<0.0002	---	---	40	<0.1	23	<0.02	600	---	<0.1	150	<25	<25	290
M01-0009	EMP # 3 Pump Blank Before Sampling	20-Feb-01	---	---	---	36	---	---	---	---	---	12	---	---	---	---	11	---	23	---	220	---	---	140	<25	<25	140
M01-0019	EMP #3 After Purging Wells	21-Feb-01	---	---	---	36	---	---	---	---	---	12	---	---	---	---	9.1	---	22	---	180	---	---	150	<25	<25	140
M01-0130	EMP #3 Pump Blank Before Purging Wells	02-May-01	---	---	---	34	---	---	---	---	---	13	---	---	---	---	3.2	---	22	---	76	---	---	160	<25	<25	140
M01-0154	EMP #3 Pump Blank Middle of Purging Wells	06-May-01	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M01-0162	EMP #3 After Purging Wells	07-May-01	---	---	---	34	---	---	---	---	---	11	---	---	---	---	5.5	---	21	---	93	---	---	150	<25	<25	130
M01-0403	EMP #3 Before Purging Wells	01-Aug-01	---	---	---	35	---	---	---	---	---	9.7	---	---	---	---	5.3	---	26	---	75	---	---	150	&		

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene, µg/l	p-Xylene, µg/l	o-Xylene, µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature, °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO ₃ , mg/l	Aluminum, mg/l	Arsenic, mg/l
2003101363-1	Pump Blank	03-Nov-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	<10	0.20	---	---	---	---	---	---	---	---
2003101363-15	Pump Blank	05-Nov-03	2.0	1.7 J	2.2	---	---	---	3.1 J	---	---	---	---	688	26.3	---	---	---	---	---	---	---	---
2003101363-29	Pump Blank	07-Nov-03	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	666	50.9	---	---	---	---	---	---	---	---
2004020197-3	Pump Blank	26-Feb-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	654	53.0	---	---	---	---	---	---	---	---
2004050647-1	Pump Blank	12-May-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	660	53.8	---	---	---	---	---	---	---	---
2004081157-1	Pump Blank	24-Aug-04	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	732	53.0	---	---	---	---	---	---	---	---
2004111601-1	Pump Blank	09-Nov-04	<1.0	<1.0	<1.0	---	---	---	<2.0	---	---	---	---	653	59.0	---	---	---	---	---	---	---	---
2004111601-18	Pump Blank	11-Nov-04	6.2	1.6	2.9	---	---	---	3.60	---	---	---	---	732	52.0	---	---	---	---	---	---	---	---
2004111601-32	Pump Blank	12-Nov-04	<10 R	<10 R	<10 R	---	---	---	<20 R	---	---	---	---	744	58.0	---	---	---	---	---	---	---	---
2005020148-1	Pump Blank	14-Feb-05	1.1 J	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	703	57.0	---	---	---	---	---	---	---	---
2005050586-3	Pump Blank	23-May-05	1.8 J	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	671	54.0	---	---	---	---	---	---	---	---
2005081051-1	Pump Blank	22-Aug-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	675	56.0	---	---	---	---	---	---	---	---
2005121523-1	Pump Blank	12-Dec-05	<100	<100	<100	---	---	---	<300	---	---	---	---	712	62.0	---	---	---	---	---	---	---	---
2005121523-15	Pump Blank	13-Dec-05	<100	<100	<100	---	---	---	<300	---	---	---	---	749	55.0	---	---	---	---	---	---	---	---
2005121523-30	Pump Blank	15-Dec-05	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	693	44.0	---	---	---	---	---	---	---	---
2006020147-1	Pump Blank	13-Feb-06	<100	<100	<100	---	---	---	<300	---	---	---	---	766	58.0	---	---	---	---	---	---	---	---
2006050558-1	Pump Blank	08-May-06	<2.0	<2.0	<2.0	---	---	---	<6.0	---	---	---	---	581	49.0	---	---	---	---	---	---	---	---
2006081053-1	Pump Blank	22-Aug-06	12.9	0.99 J	<2.0	---	---	---	<6.0	---	---	---	---	636	54.0	---	---	---	---	---	---	---	---
2007030225-1	Pump Blank	05-Mar-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	692	53.6	---	---	---	---	---	---	---	---
2007030225-18	Pump Blank	07-Mar-07	1.5	<1	1.4	1.7	<1	<1	1.7	---	---	---	---	658	53.6	---	---	---	---	---	---	---	---
2007030225-32	Pump Blank	08-Mar-07	<5	<5	<5	6.3	<5	<5	6.3	---	---	---	---	754	49.8	---	---	---	---	---	---	---	---
2007050615-1	Pump Blank	15-May-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	741	57.6	---	---	---	---	---	---	---	---
2007081015-3	Pump Blank	22-Aug-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	728	53.4	---	---	---	---	---	---	---	---
2007111584-1	Pump Blank	12-Nov-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	794	55	---	---	---	---	---	---	---	---
2007111584-16	Pump Blank	13-Nov-07	2.2	<1	2.6	2.2	<1	<1	2.2	---	---	---	---	710	57.1	---	---	---	---	---	---	---	---
2007111584-31	Pump Blank	16-Nov-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	791	56.4	---	---	---	---	---	---	---	---
2008020241-1	Pump Blank	19-Feb-08	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	770	56	---	---	---	---	---	---	---	---
2008060775-1	Pump Blank	09-Jun-08	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	801	60.9	---	---	---	---	---	---	---	---
2008081172-1	Pump Blank	12-Aug-08	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	746	59.1	---	---	---	---	---	---	---	---
2008111580-1	Pump Blank	17-Nov-08	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	697	59	---	---	---	---	---	---	---	---
2008111580-19	Pump Blank	18-Nov-08	<1	<1	1	<1	<1	<1	<1	---	---	---	---	616	59.9	---	---	---	---	---	---	---	---
2008111580-32	Pump Blank	20-Nov-08	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	687	61.9	---	---	---	---	---	---	---	---
2009030219-2	Pump Blank	03-Mar-09	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	644	45.5	---	---	---	---	---	---	---	---
2009050622-3	Pump Blank	19-May-09	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	674	52.5	---	---	---	---	---	---	---	---
2009080924-1	Pump Blank	26-Aug-09	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	867	52.4	---	---	---	---	---	---	---	---
1002191355	Pump Blank	19-Feb-10	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	---	---	---	---	---	---	---	---	---	---
1002241500	Pump Blank	24-Feb-10	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	---	---	---	---	---	---	---	---	---	---
1002251345	Pump Blank	25-Feb-10	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S98-0064	Field Blank	24-Feb-98	<0.50	0.93	<0.50	---	---	---	2.3	---	---	2	5.8	<20	<0.2	<1	<0.2	<0.1	<0.2	<0.05	<0.080	<0.025	<0.005
S98-0171	Field Blank	12-May-98	<0.50	<0.50	<0.50	---	---	---	<1.0	---	---	54	5.7	<20	<0.2	<1	<0.05	<0.2	<0.1	<0.05	<0.05	---	---
S98-0223	Field Blank	01-Jun-98	17	100	<0.50	---	---	---	120	---	---	3.2	6.0	<20	0.33	<1	<0.2	<0.2	<0.1	<0.05	<0.05	---	---
S98-0291	Field Blank	10-Aug-98	<2	<2	<2	<2	<2	<2	<6	---	---	20.7	9.56	31	<0.1	<2.0	19.3	<0.1	<0.10	<1.25	<0.05	---	---
S98-0480	Field Blank	22-Oct-98	<2	<2	<2	<2	<2	<2	<6	---	---	1.23	5.67	59	<0.1	<0.1	21.8	<0.2	<0.4	<0.05	<0.05	---	---
S99-0077	Field Blank	23-Feb-99	<2	<2	<2	<2	<2	<2	<6	---	---	2.46	5.35	<25	<0.1	<0.1	14.8	<0.2	<0.4	<0.05	<0.05	---	---
M99-0001	Field Blank	10-May-99	<2	<2	<2	<2	<2	<2	<6	---	---	1.32	6.18	41	<0.1	<0.1	21.5	<0.2	<0.4	<0.05	<0.05	---	---
M99-0209	Field Blank	23-Oct-99	<2	<2	<2	<2	<2	<2	<6	---	---	3.70	5.94	<15	0.32	<0.5	21.7	<0.2	<0.4	0.080	<0.025	<0.005	
M00-0031	Field Blank	23-Feb-00	<2	<2	<2	<2.0	<2.0	<2.0	<6.0	---	---	1	6.04	<15	<0.1	<0.1	17.4	<0.2	<0.4	<0.1	<0.025	<0.005	
M00-0104	Field Blank	12-May-00	<5	<5	<5	---	---	---	<10	---	---	6	5.47	17	<0.1	<0.1	18.6	<0.2	<0.4	<0.1	<0.025	<0.005	
M00-0203	Field Blank	08-Aug-00	<2	<2	<2	---	---	---	<4	---	---	2.0	6.20	<15	<0.1	<0.1	25.8	<0.2	<0.4	<0.05	<0.025	<0.005	
M00-0246	Field Blank	06-Nov-00	<2	<2	<2	---	---	---	<4	---	---	11.0	5.4	<15	<0.1	<0.1	17.2	<0.2	<0.4	<0.1	<0.025	<0.005	
M01-0020	Field Blank	21-Feb-01	<2	<2	<2	---	---	---	<4	<5	---	1.0	6.14 H	<15	<0.1	<0.1	22.0	<0.2	<0.4	<0.1	<0.025	<0.005	
M01-0164	Field Blank	07-May-01	<2	<2	<2	---	---	---	<2	<5	---	577.0	8.19 H	342	84	<2	25.2	0.17	<0.4	0.630	<0.025	<0.005	
M01-0414	Field Blank	02-Aug-01	<2	<2	<2	---	---	---	<2	---	---	33.2	6.04	28	6.5	1	22.8	0.13	<0.4	0.62	<0.025	<0.005	
M01-0491	Field Blank	25-Oct-01	<2	<2	<2	<2	<2	<2	<6	---	---	1.3	6.38	<15	<0.1	<0.1	19.6	<0.2	<0.4	<0.05	<0.025	<0.005	
M01-0494	Field Blank	29-Oct-01	<2	<2	<2	<2	<2	<2>&															

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number		Sample Description		Sample Date		Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l
2003101363-1	Pump Blank	03-Nov-03																							<5,000					
2003101363-15	Pump Blank	05-Nov-03																							72,200					
2003101363-29	Pump Blank	07-Nov-03																							67,500					
2004020197-3	Pump Blank	26-Feb-04																							73,600					
2004050647-1	Pump Blank	12-May-04																							69,800					
2004081157-1	Pump Blank	24-Aug-04																							68,800					
2004111601-1	Pump Blank	09-Nov-04																							69.8					
2004111601-18	Pump Blank	11-Nov-04																							81.7					
2004111601-32	Pump Blank	12-Nov-04																							75.3					
2005020148-1	Pump Blank	14-Feb-05																							77,300					
2005050586-3	Pump Blank	23-May-05																							73,700					
2005081051-1	Pump Blank	22-Aug-05																							81,000					
2005121523-1	Pump Blank	12-Dec-05																							86,500					
2005121523-15	Pump Blank	13-Dec-05																							93,700					
2005121523-30	Pump Blank	15-Dec-05																							79,700					
2006020147-1	Pump Blank	13-Feb-06																							81,600					
2006050558-1	Pump Blank	08-May-06																							64,000					
2006081053-1	Pump Blank	22-Aug-06																							72,000					
2007030225-1	Pump Blank	05-Mar-07																							74.3					
2007030225-18	Pump Blank	07-Mar-07																							71.9					
2007030225-32	Pump Blank	08-Mar-07																							86.7					
2007050615-1	Pump Blank	15-May-07																							78.5					
2007081015-3	Pump Blank	22-Aug-07																							68					
2007111584-1	Pump Blank	12-Nov-07																							75.8					
2007111584-16	Pump Blank	13-Nov-07																							76.6					
2007111584-31	Pump Blank	16-Nov-07																							72.1					
2008020241-1	Pump Blank	19-Feb-08																							69.3					
2008060775-1	Pump Blank	09-Jun-08																							78.1					
2008081172-1	Pump Blank	12-Aug-08																							67.2					
2008111580-1	Pump Blank	17-Nov-08																							72.1					
2008111580-19	Pump Blank	18-Nov-08																							71.4					
2008111580-32	Pump Blank	20-Nov-08																							73.1					
2009030219-2	Pump Blank	03-Mar-09																							72.1					
2009050622-3	Pump Blank	19-May-09																							73.1					
2009080924-1	Pump Blank	26-Aug-09																							73.6					
1002191355	Pump Blank	19-Feb-10																												
1002241500	Pump Blank	24-Feb-10																												
1002251345	Pump Blank	25-Feb-10																												
S98-0064	Field Blank	24-Feb-98																												
S98-0171	Field Blank	12-May-98																												
S98-0223	Field Blank	01-Jun-98																												
S98-0291	Field Blank	10-Aug-98																												
S98-0480	Field Blank	22-Oct-98																												
S98-0077	Field Blank	23-Feb-99																												
M99-0001	Field Blank	10-May-99																												
M99-0209	Field Blank	23-Oct-99																												
M00-0031	Field Blank	23-Feb-00																												
M00-0104	Field Blank	12-May-00																												
M00-0203	Field Blank	08-Aug-00																												
M00-0246	Field Blank	06-Nov-00																												
M01-0020	Field Blank	21-Feb-01																												
M01-0164	Field Blank	07-May-01																												
M01-0414	Field Blank	02-Aug-01																												
M01-0491	Field Blank	25-Oct-01																												
M01-0494	Field Blank	29-Oct-01																												
M02-0045	Field Blank	20-Feb-02																												
M02-0045	Field Blank R	20-Feb-02																												

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene µg/l	p-Xylene µg/l	o-Xylene µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics mg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO ₃ , mg/l	Aluminum, mg/l	Arsenic, mg/l
M02-0062-03	Field Blank	27-Mar-02	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<5.0	---	---	---	---	---	---	---	---	---	---	---	---	---
M02-0062-04	Field Blank w/o HCl	27-Mar-02	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<5.0	---	---	---	---	---	---	---	---	---	---	---	---	---
2202040220-28	Field Blank	02-May-02	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<5.0	---	28.0	6.33 H	<15.0	3.6	0.28	---	<0.10	<0.40	0.12	---	---	---
2002110896-31	Field Blank	08-Nov-02	<1.0	<1.0	<1.0	<2.0	<2.0	<1.0	<3.0	---	---	1.0	5.88 H	<10	<2.0	<2.0	---	<0.50	<0.40	<0.20	---	---	<0.0050
	Trip Blank	07-Nov-03	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	12-May-04	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	13-May-04	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	24-Aug-04	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	25-Aug-04	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	10-Nov-04	<1.0	<1.0	<1.0	<2.0	<2.0	<2.0	<2.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	11-Nov-04	<1.0	<1.0	<1.0	<2.0	<2.0	<2.0	<2.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	12-Nov-04	<1.0	<1.0	<1.0	<2.0	<2.0	<2.0	<2.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	15-Nov-04	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	14-Feb-05	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	15-Feb-05	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank (SPL)	23-May-05	<5	<5	<5	<5	<5	<5	<5	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank (Accutest)	23-May-05	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	24-May-05	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	25-May-05	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	22-Aug-05	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	23-Aug-05	<2.0 H	<2.0 H	<2.0 H	<2.0 H	<2.0 H	<6.0 H	<6.0 H	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	12-Dec-05	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	13-Dec-05	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	15-Dec-05	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	13-Feb-06	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	08-May-06	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	09-May-06	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	22-Aug-06	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	23-Aug-06	<2.0	<2.0	<2.0	<2.0	<2.0	<2.0	<6.0	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	05-Mar-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	06-Mar-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	07-Mar-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	08-Mar-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	09-Mar-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	15-May-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	16-May-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	22-Aug-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	24-Aug-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	12-Nov-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	13-Nov-07	<1	<1	<1	<1	<1	<1	<1	---	---	---	---	---	---	---	---	---	---	---	---	---	---

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l	
M02-0062-03	Field Blank	27-Mar-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
M02-0062-04	Field Blank w/o HCl	27-Mar-02	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
2202040220-28	Field Blank	02-May-02	---	---	---	<0.50	---	---	---	---	---	<0.50	---	---	---	---	<2.0	---	<1.0	---	---	<0.50	---	---	<25	<25	<25	<25	<2.0
2002110896-31	Field Blank	08-Nov-02	---	---	---	<2.0	---	---	---	<0.050	---	<2.0	<0.0010	---	---	---	<2.0	---	0.24	---	---	<2.0	---	---	<6.0	2	<2.0	<2.0	<13
	Trip Blank	07-Nov-03	---	<0.050	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	12-May-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	13-May-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	24-Aug-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	25-Aug-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	10-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	11-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	12-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	15-Nov-04	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	14-Feb-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	15-Feb-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank (SPL)	23-May-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank (Accutest)	23-May-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	24-May-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	25-May-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	22-Aug-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	23-Aug-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	12-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	13-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	15-Dec-05	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	13-Feb-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	08-May-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	09-May-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	22-Aug-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	23-Aug-06	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	05-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	06-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	07-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	08-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	09-Mar-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	15-May-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	16-May-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	22-Aug-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	24-Aug-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	12-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
	Trip Blank	13-Nov-07	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Benzene, µg/l	Toluene, µg/l	Ethylbenzene, µg/l	m-Xylene µg/l	p-Xylene µg/l	o-Xylene µg/l	Total Xylene, µg/l	MTBE, µg/l	Gasoline Range Organics, mg/l	Specific Conductance, umho/cm	pH, s.u.	Total Dissolved Solids, mg/L	Chloride, mg/l	Sulfate, mg/l	pH Temperature °C	Bromide, mg/l	Fluoride, mg/l	Nitrate-N, mg/l	Nitrate as NO3, mg/l	Aluminum, mg/l	Arsenic, mg/l
	Trip Blank	14-Nov-07	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
	Trip Blank	15-Nov-07	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
	Trip Blank	16-Nov-07	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
	Trip Blank	19-Feb-08	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
	Trip Blank	20-Feb-08	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
	Trip Blank	09-Jun-08	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
	Trip Blank	12-Aug-08	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
	Trip Blank	13-Aug-08	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
	Trip Blank	17-Nov-08	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
	Trip Blank	18-Nov-08	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
	Trip Blank	19-Nov-08	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
	Trip Blank	20-Nov-08	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
	Trip Blank	03-Mar-09	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
	Trip Blank	04-Mar-09	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
	Trip Blank	19-May-09	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
	Trip Blank	26-Aug-09	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
	Trip Blank	27-Aug-09	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
	Trip Blank	17-Sep-09	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
	Trip Blank	19-Feb-10	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
	Trip Blank	24-Feb-10	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1
	Trip Blank	25-Feb-10	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1	<1

Table 2 : Summary of Laboratory Analyses of Groundwater Samples
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Laboratory Sample Number	Sample Description	Sample Date	Barium, mg/l	Boron, mg/l	Cadmium, mg/l	Calcium, mg/l	Chromium, mg/l	Cobalt, mg/l	Copper, mg/l	Iron, mg/l	Lead, mg/l	Magnesium, mg/l	Manganese, mg/l	Mercury, mg/l	Molybdenum, mg/l	Nickel, mg/l	Potassium, mg/l	Selenium	Silica, mg/l	Silver, mg/l	Sodium, mg/l	Uranium, mg/l	Zinc, mg/l	Alkalinity (as CaCO ₃), mg/l	Alkalinity - Bicarbonate, mg/l	Alkalinity - Carbonate, mg/l	Alkalinity - Hydroxide, mg/l	Hardness (as CaCO ₃), mg/l
	Trip Blank	14-Nov-07																										
	Trip Blank	15-Nov-07																										
	Trip Blank	16-Nov-07																										
	Trip Blank	19-Feb-08																										
	Trip Blank	20-Feb-08																										
	Trip Blank	09-Jun-08																										
	Trip Blank	12-Aug-08																										
	Trip Blank	13-Aug-08																										
	Trip Blank	17-Nov-08																										
	Trip Blank	18-Nov-08																										
	Trip Blank	19-Nov-08																										
	Trip Blank	20-Nov-08																										
	Trip Blank	03-Mar-09																										
	Trip Blank	04-Mar-09																										
	Trip Blank	19-May-09																										
	Trip Blank	26-Aug-09																										
	Trip Blank	27-Aug-09																										
	Trip Blank	17-Sep-09																										
	Trip Blank	19-Feb-10																										
	Trip Blank	24-Feb-10																										
	Trip Blank	25-Feb-10																										

1. < : Denotes a sample value of less than the laboratory reporting limit.
2. --- : No analysis performed.
3. Jm : Estimated value--possible matrix effect.
4. Jc: This concentration may be biased because the continuing calibration verification (CCV) standard did not meet QC requirements for this analyte. However, overall CCV standard recoveries meet method requirements and analytical results are in control.
5. * : Method blank had detectable levels of this compound.
6. 1.2/<0.05 : NEL Lab result/Montgomery Watson Lab result.
7. P : Denotes sample was received with a pH greater than 2.
8. H: Sample was analyzed outside the EPA technical holding time.
9. R : Denotes a reanalyzed sample.
10. J : Indicates an estimated value.
11. 1.00 (404) : Result in parenthesis is from a re-analysis conducted outside the EPA technical holding time.
12. **: Doom Supply was resampled on 9/17/2009

Table 3 : Summary of 2009 Groundwater Recovery/Disposal Volumes
Jal #4 Plant, El Paso Natural Gas Company, Lea County, New Mexico

Month	CP-37 through CP-42 Comb-S (RW-1)				CP-37 through CP-42 Comb-S (RW-2)				CP-37 through CP-42 Comb-S (ENSR #2)				CP-37 Comb S-9 (ACW-3)				CP-37 Comb S-8 (ACW-8)			
	Meter Readings		Difference (gallons)	2009 Annual Subtotal	Meter Readings		Difference (gallons)	2009 Annual Subtotal	Meter Readings		Difference (gallons)	2009 Annual Subtotal	Meter Readings		Difference (gallons)	Meter Readings		Difference (gallons)		
	Present	Previous			Present	Previous			Present	Previous			Present	Previous		Present	Previous		Present	Previous
	2008 Annual Subtotal	3,204,015		2008 Annual Subtotal	2,245,830		2008 Annual Subtotal	1,582,660		2008 Annual Subtotal	941,069		2008 Annual Subtotal	2,800,513		2008 Annual Subtotal	1,445,460			
Jan-09	6,934,520	6,585,460	349,060	20,738,390	20,557,370	181,020	9,122,020	8,925,950	196,070	4,046,870	3,888,760	158,110	188,500	0	188,500					
Feb-09	7,188,440	6,934,520	253,920	20,939,170	20,738,390	200,780	9,280,050	9,122,020	158,030	4,179,490	4,046,870	132,620	347,610	188,500	159,110					
Mar-09	7,503,410	7,188,440	314,970	21,127,150	20,939,170	187,980	** 9365130	9,280,050	165,050	4,326,730	4,179,490	147,240	519,160	347,610	171,550					
Apr-09	7,834,010	7,503,410	330,600	21,316,840	21,127,150	189,690	9,532,660	9,365,130	167,530	4,487,720	4,326,730	160,990	697,870	519,160	178,710					
May-09	8,115,800	7,834,010	281,790	21,495,660	21,316,840	178,820	9,664,480	9,532,660	131,820	4,626,410	4,487,720	138,690	857,610	697,870	159,740					
Jun-09	8,395,370	8,115,800	279,570	21,598,630	21,495,660	102,970	9,828,430	9,664,480	163,950	4,774,840	4,626,410	148,430	983,790	857,610	126,180					
Jul-09	8,596,320	8,395,370	200,950	21,928,840	21,598,630	330,210	9,984,680	9,828,430	156,250	4,908,260	4,774,840	133,420	1,086,790	983,790	103,000					
Aug-09	8,777,330	8,596,320	181,010	22,161,510	21,928,840	232,670	10,156,760	9,984,680	172,080	5,060,300	4,908,260	152,040	1,192,430	1,086,790	105,640					
Sep-09	8,946,130	8,777,330	168,800	22,368,420	22,161,510	206,910	10,280,540	10,156,760	123,780	5,215,360	5,060,300	155,060	1,282,080	1,192,430	89,650					
Oct-09	8,961,820	8,946,130	15,690	22,703,520	22,368,420	335,100	10,389,100	10,280,540	108,560	5,368,430	5,215,360	153,070	1,301,910	1,282,080	19,830					
Nov-09	8,961,820	8,961,820	0	23,029,140	22,703,520	325,620	10,390,752	10,389,100	1,652	5,632,265	5,368,430	263,835	1,423,853	1,301,910	121,943					
Dec-09	9,092,080	8,961,820	130,260	23,089,660	23,029,140	60,520	10,428,640	10,390,752	37,888	5,664,060	5,632,265	31,795	1,445,460	1,423,853	21,607					
	2009 Annual Subtotal		2,506,620	2009 Annual Subtotal		2,532,290	2009 Annual Subtotal		1,582,660	2009 Annual Subtotal		1,775,300	2009 Annual Subtotal		1,445,460					
													2009 Annual Totals		9,842,330					
													acre-ft		30.21					
													barrels		234,341					

Notes:

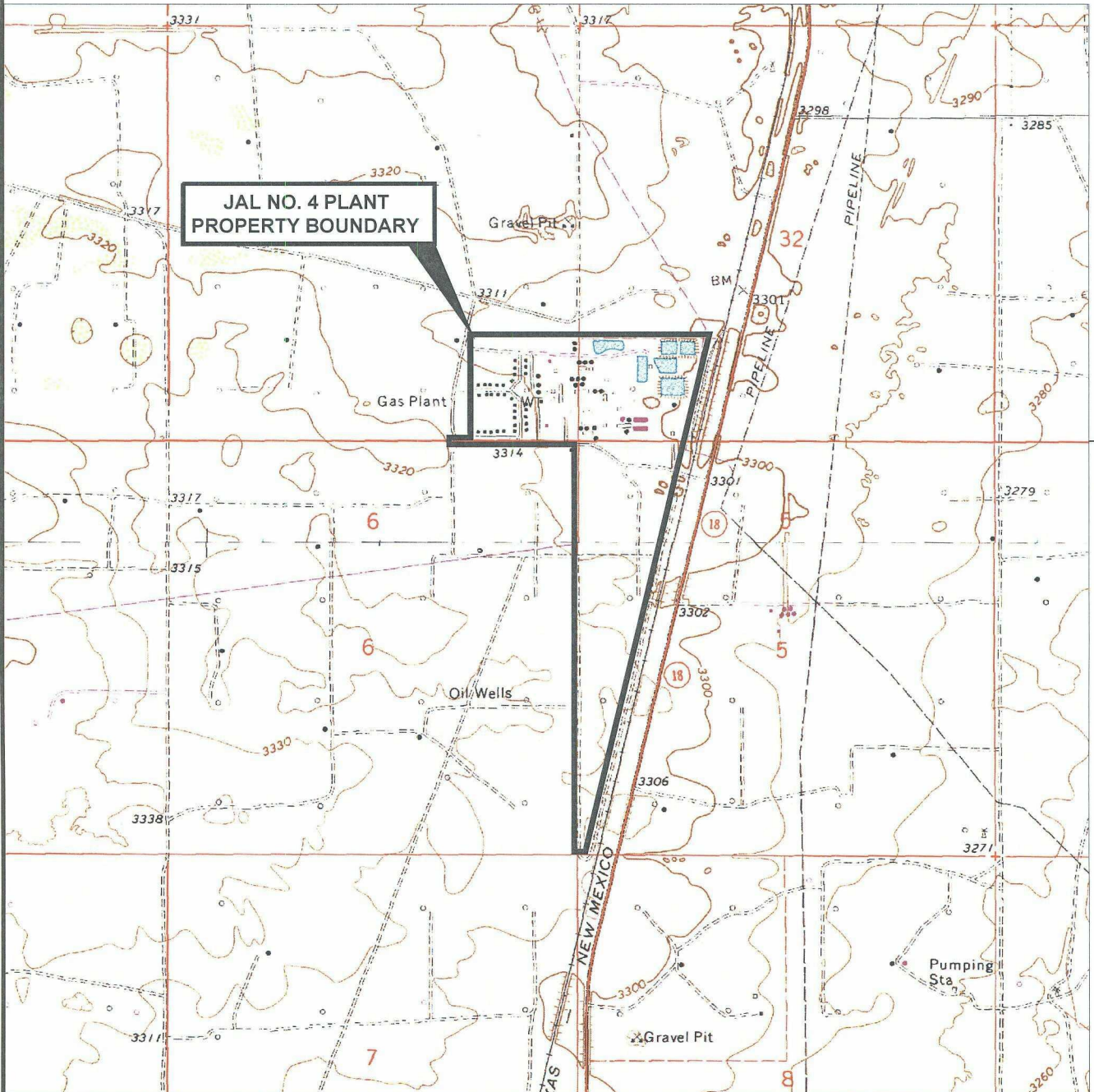
1. Well designations CP-37 through CP-42 Combined-S (RW-1, RW-2 and ENSR #2), CP-37 Comb S-9 (ACW-3) and CP-37 Comb S-8 (ACW-8) denote permit file numbers issued by the New Mexico State Engineer's Office on June 24, 1997 and September 28, 2006.
2. ** : Denotes recovery well meter malfunction. Groundwater recovery totals were taken from the totalizer meter located in the meter house.

FIGURES

R 37 E

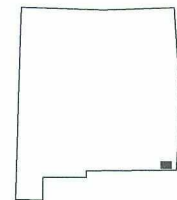
T 23 S

T 24 S



SOURCE: U.S.G.S. 7.5 MIN. TOPOGRAPHIC QUADRANGLES - RATTLESNAKE CANYON, N.M. 1979 AND JAL NW, N.M., 1979

NEW MEXICO



The Benham Companies, LLC
One West Third Street, Suite 100
Tulsa, Oklahoma 74103
(918) 492-1600

www.benham.com

FIGURE TITLE

**PLANT LOCATION AND
TOPOGRAPHIC FEATURES**

DOCUMENT TITLE

2009 ANNUAL GROUNDWATER
REMEDATION REPORT

CLIENT

EL PASO NATURAL GAS COMPANY

LOCATION

JAL #4 PLANT
LEA COUNTY, NEW MEXICO

DATE 4/13/2010

SCALE AS SHOWN

DESIGNED BY BEM/CNA

APPROVED BY GHR

DRAWN BY SKG

PROJECT NUMBER

4100417113

FIGURE NUMBER

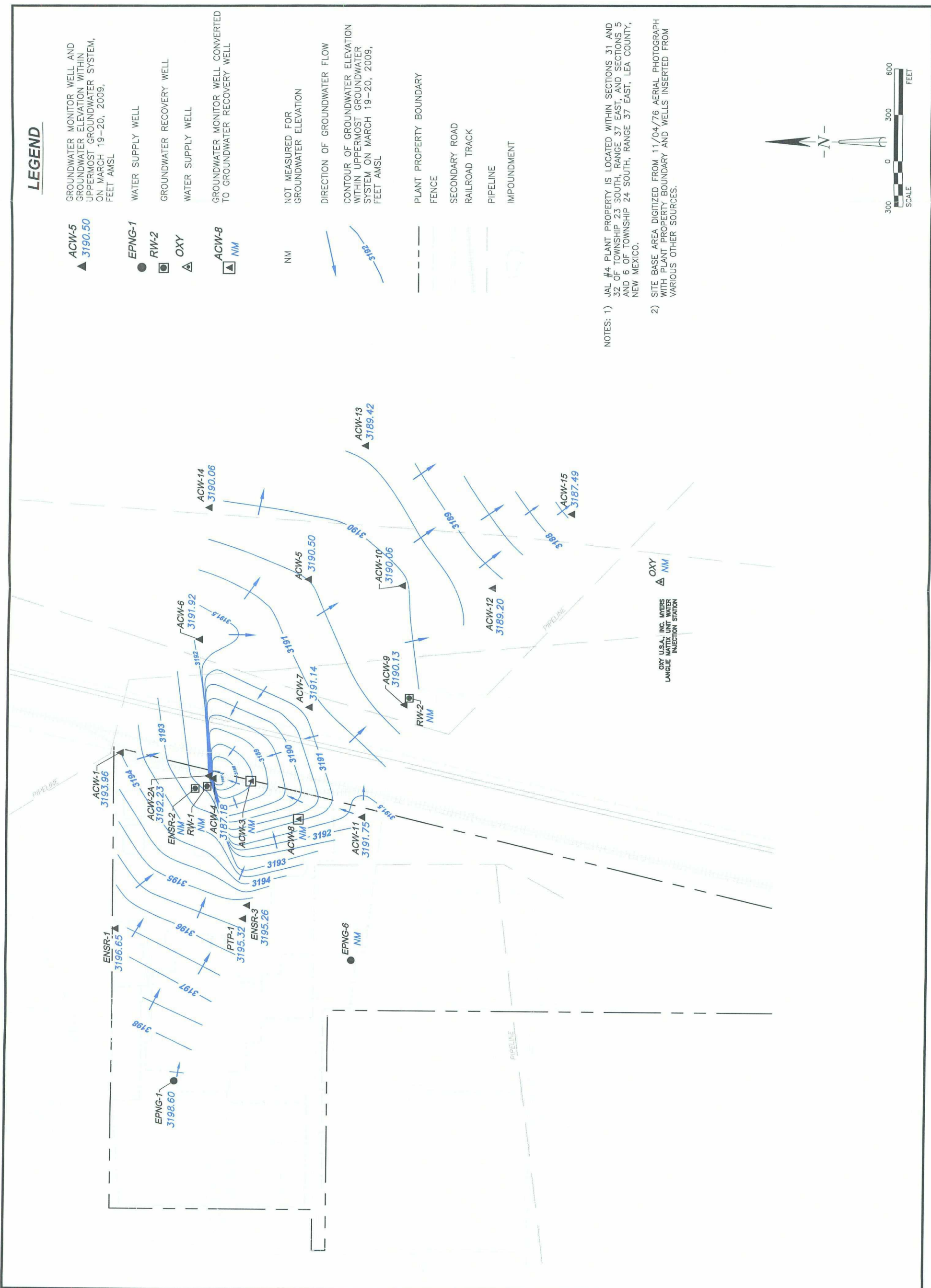
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P:\TUL\ENV\2004\4100417113_EPNGJal42009GW\20_DESGN\40_CAD\2009_FIG01_TOPO.DWG on Apr 13, 2010-9:13am



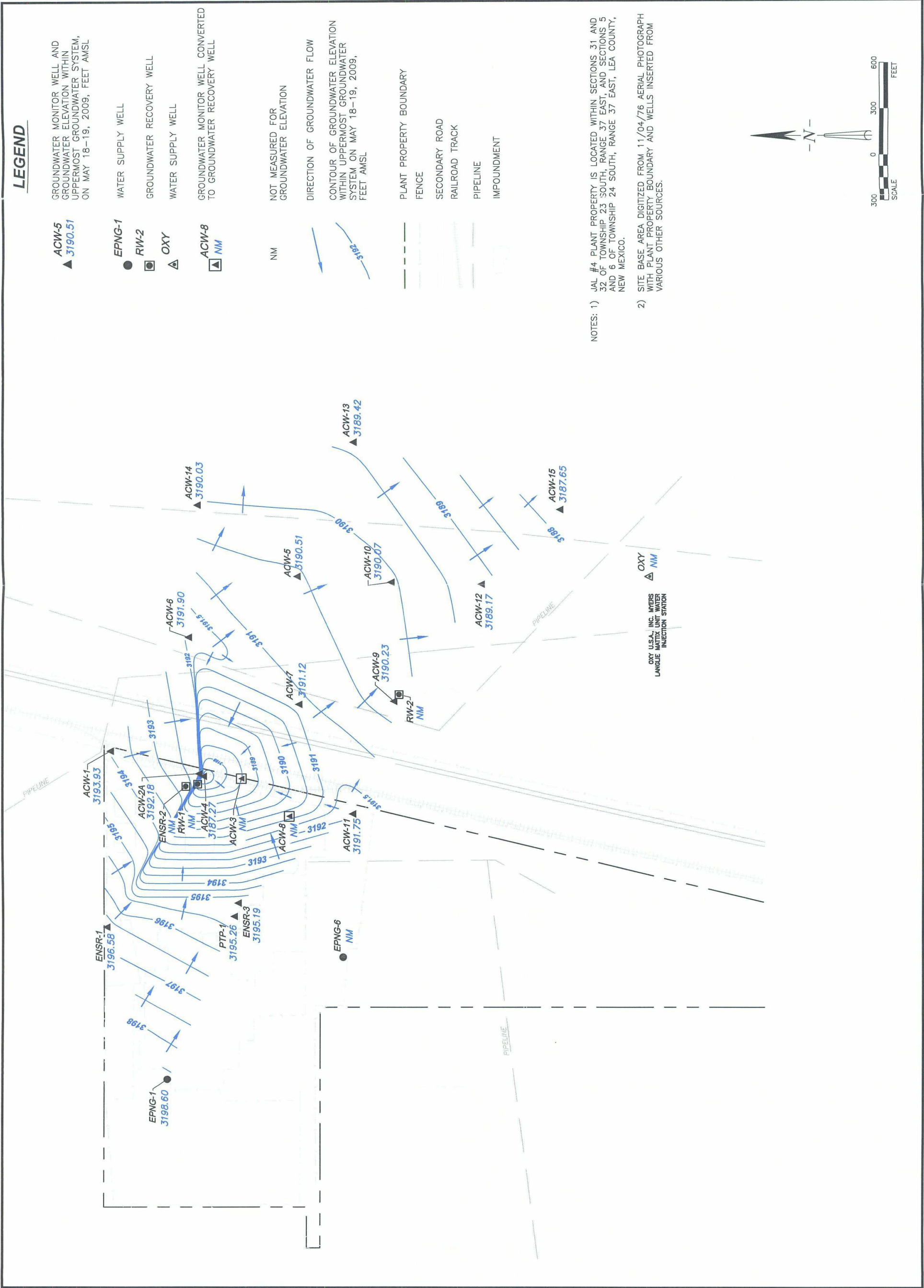
DATE	4/13/2010
SCALE	1"=600'
DESIGNED BY	BEMICNA
APPROVED BY	BEM
DRAWN BY	SKG

PROJECT NUMBER	4100417113	FIGURE NUMBER
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NOTES: 1) JAL #4 PLANT PROPERTY IS LOCATED WITHIN SECTIONS 31 AND 32 OF TOWNSHIP 23 SOUTH, RANGE 37 EAST, AND SECTIONS 5 AND 6 OF TOWNSHIP 24 SOUTH, RANGE 37 EAST, LEA COUNTY, NEW MEXICO.

2) SITE BASE AREA DIGITIZED FROM 11/04/76 AERIAL PHOTOGRAPH WITH PLANT PROPERTY BOUNDARY AND WELLS INSERTED FROM VARIOUS OTHER SOURCES.



P:\TUL\ENV\2004\4100417113_EPNGJG142009GW\20_DESGN\40_CAD\2009_FIG02_05_GW.dwg on Apr 13, 2010-9:10am



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Tulsa, Oklahoma 74103
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FIGURE TITLE	GROUNDWATER POTENTIOMETRIC SURFACE OF UPPERMOST
DOCUMENT TITLE	2009 ANNUAL GROUNDWATER REMEDATION REPORT
CLIENT	EL PASO NATURAL GAS COMPANY
LOCATION	JAL #4 GAS PLANT LEA COUNTY, NEW MEXICO

DATE	4/13/2010
SCALE	1"=600'
DESIGNED BY	BEMICNA
APPROVED BY	BEM
DRAWN BY	SKG

PROJECT NUMBER	4100417113
FIGURE NUMBER	3

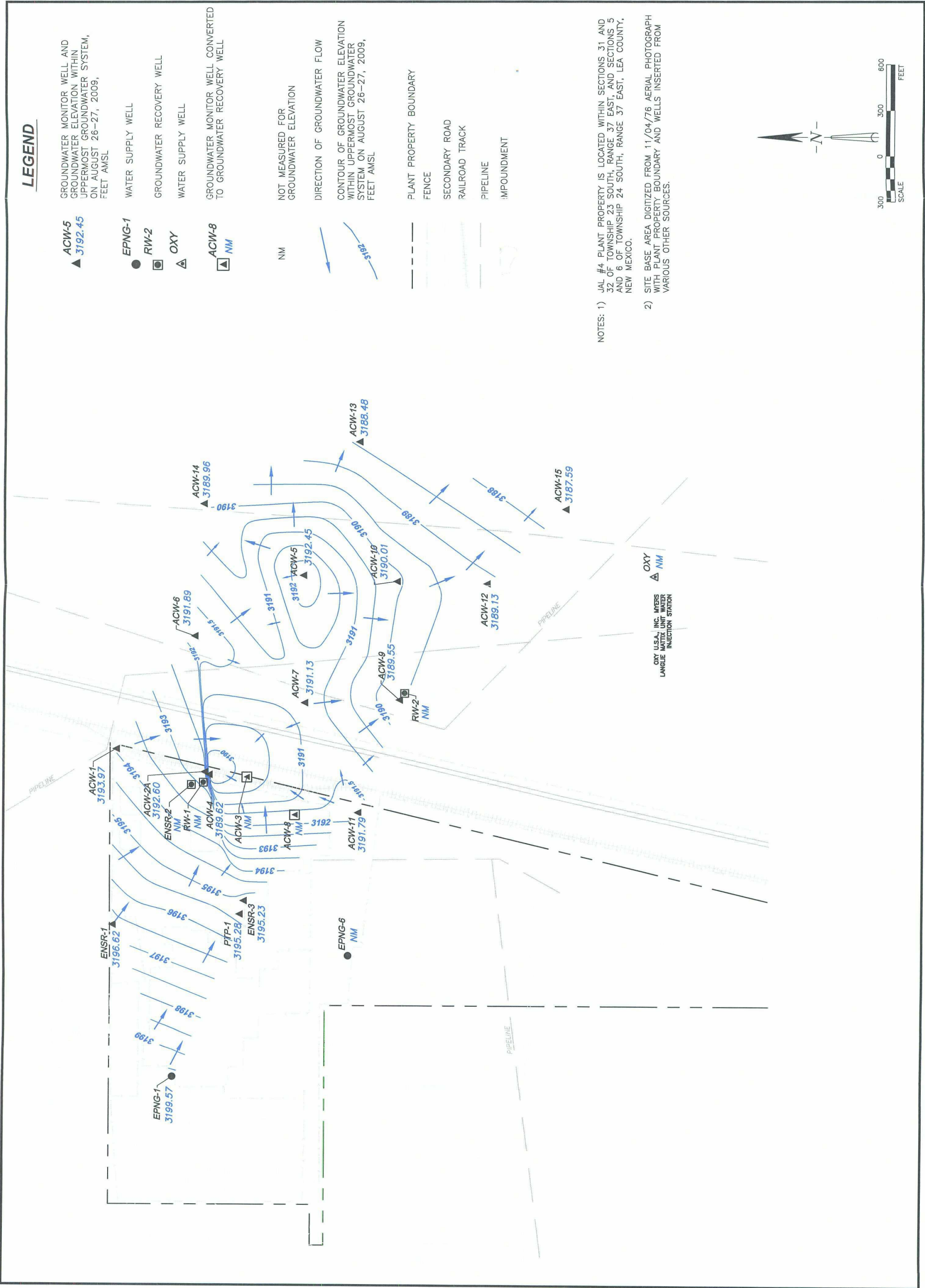


FIGURE TITLE	GROUNDWATER POTENTIOMETRIC SURFACE OF UPPERMOST
DOCUMENT TITLE	2009 ANNUAL GROUNDWATER REMEDIATION REPORT
CLIENT	EL PASO NATURAL GAS COMPANY
LOCATION	JAL #4 GAS PLANT LEA COUNTY, NEW MEXICO

DATE	4/13/2010
SCALE	1"=600'
DESIGNED BY	BEM/CNA
APPROVED BY	BEM
DRAWN BY	SKG

PROJECT NUMBER	4100417113
FIGURE NUMBER	4

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Tulsa, Oklahoma 74103
(918) 492-1600
www.benham.com

FIGURE TITLE	GROUNDWATER POTENTIOMETRIC SURFACE OF UPPERMOST REMEDIATION REPORT
DOCUMENT TITLE	2009 ANNUAL GROUNDWATER REMEDIATION REPORT
CLIENT	EL PASO NATURAL GAS COMPANY
LOCATION	JAL #4 GAS PLANT LEA COUNTY, NEW MEXICO

DATE	4/13/2010
SCALE	1"=600'
DESIGNED BY	BEM/CNA
APPROVED BY	BEM
DRAWN BY	SKG

PROJECT NUMBER	4100417113
FIGURE NUMBER	5

LEGEND

- ACW-5
▲ 3190.59

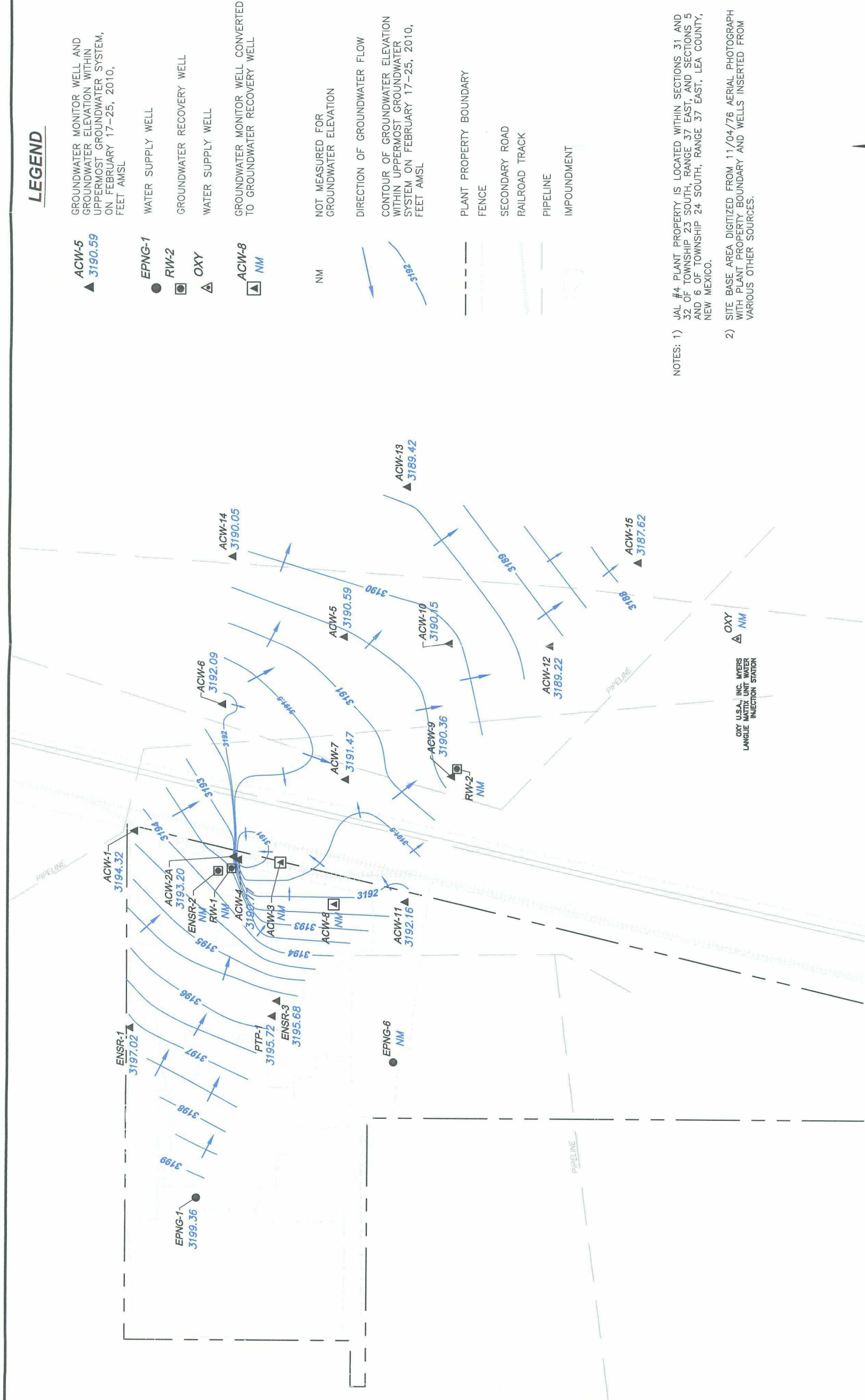
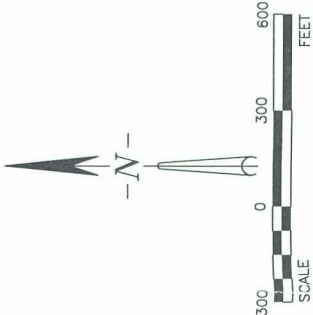
EPNG-1
●

RW-2
◻

OXY
△

ACW-8
◻ NM
- GROUNDWATER MONITOR WELL AND GROUNDWATER ELEVATION WITHIN UPPERMOST GROUNDWATER SYSTEM, ON FEBRUARY 17-25, 2010, FEET AMSL
- WATER SUPPLY WELL
- GROUNDWATER RECOVERY WELL
- WATER SUPPLY WELL
- GROUNDWATER MONITOR WELL CONVERTED TO GROUNDWATER RECOVERY WELL
- NM
- NOT MEASURED FOR GROUNDWATER ELEVATION
- DIRECTION OF GROUNDWATER FLOW
- CONTOUR OF GROUNDWATER ELEVATION WITHIN UPPERMOST GROUNDWATER SYSTEM ON FEBRUARY 17-25, 2010, FEET AMSL
- PLANT PROPERTY BOUNDARY
FENCE
SECONDARY ROAD
RAILROAD TRACK
PIPELINE
IMPOUNDMENT

- NOTES: 1) JAL #4 PLANT PROPERTY IS LOCATED WITHIN SECTIONS 31 AND 32 OF TOWNSHIP 23 SOUTH, RANGE 37 EAST, AND SECTIONS 5 AND 6 OF TOWNSHIP 24 SOUTH, RANGE 37 EAST, LEA COUNTY, NEW MEXICO.
- 2) SITE BASE AREA DIGITIZED FROM 11/04/76 AERIAL PHOTOGRAPH WITH PLANT PROPERTY BOUNDARY AND WELLS INSERTED FROM VARIOUS OTHER SOURCES.



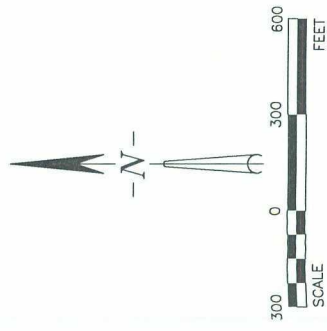


DATE	4/13/2010
SCALE	1"=600'
DESIGNED BY	BEM/CNA
APPROVED BY	BEM
DRAWN BY	SKG

PROJECT NUMBER
4100417113
FIGURE NUMBER

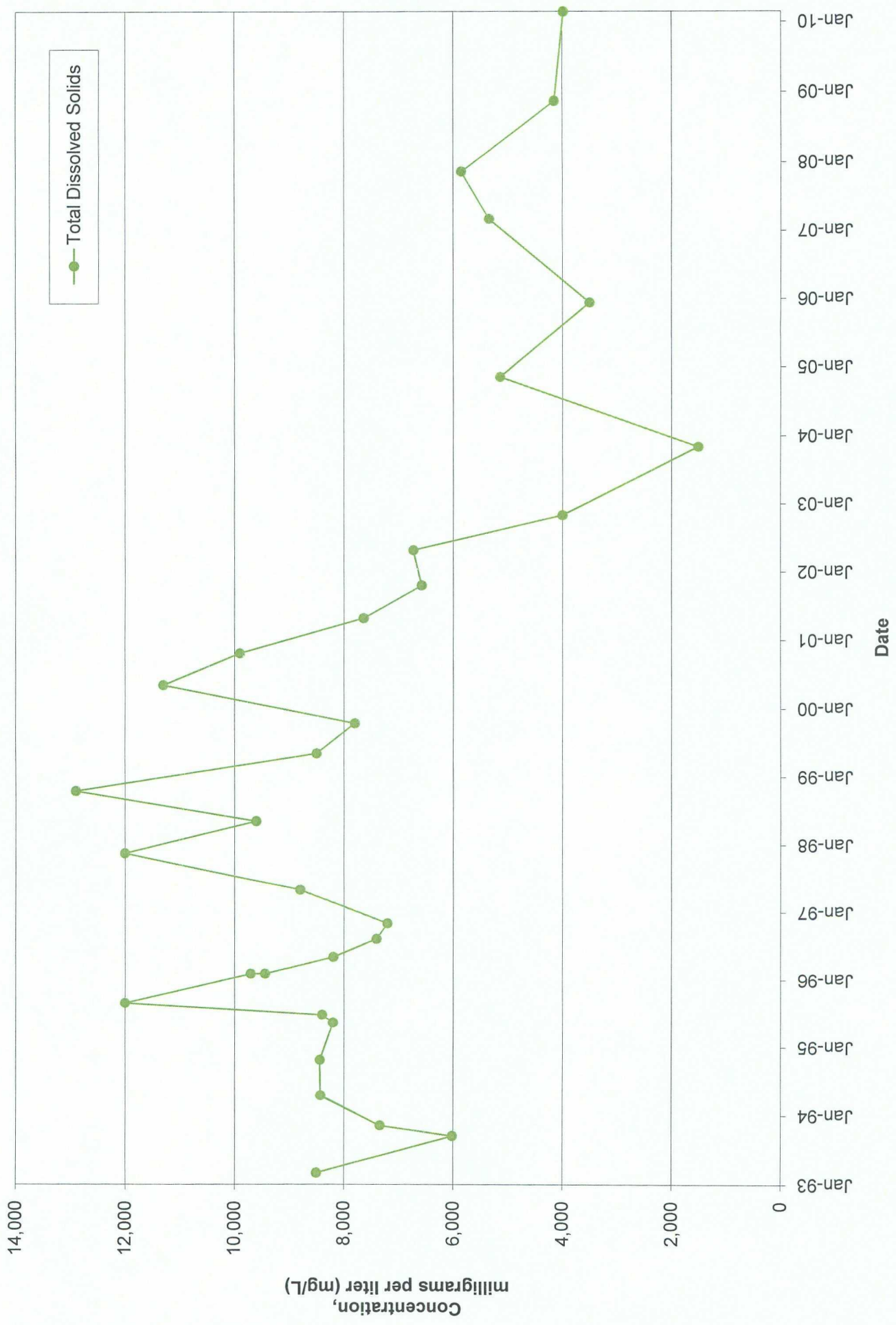


- NOTES: 1) CHLORIDE CONCENTRATIONS SHOWN ARE THE HIGHEST LEVELS DETECTED IN GROUNDWATER IN EACH WELL DURING THE 2009 MONITORING PROGRAM.
- 2) EPA'S SECONDARY DRINKING WATER STANDARD (SMCL) FOR CHLORIDE IN PUBLIC WATER SUPPLY SYSTEMS IS 250 mg/L.
- 3) NEW MEXICO ENVIRONMENTAL DIVISION HAS ESTABLISHED AN OTHER STANDARD FOR DOMESTIC WATER SUPPLY OF 250 mg/L FOR CHLORIDE IN GROUNDWATER CONTAINING TDS LEVELS OF 10,000 mg/L OR LESS.
- 4) JAL #4 PLANT PROPERTY IS LOCATED WITHIN SECTIONS 31 AND 32 OF TOWNSHIP 23 SOUTH, RANGE 37 EAST, AND SECTIONS 5 AND 6 OF TOWNSHIP 24 SOUTH, RANGE 37 EAST, LEA COUNTY, NEW MEXICO.
- 5) SITE BASE AREA DIGITIZED FROM 11/04/76 AERIAL PHOTOGRAPH WITH PLANT PROPERTY BOUNDARY AND WELLS INSERTED FROM VARIOUS OTHER SOURCES.

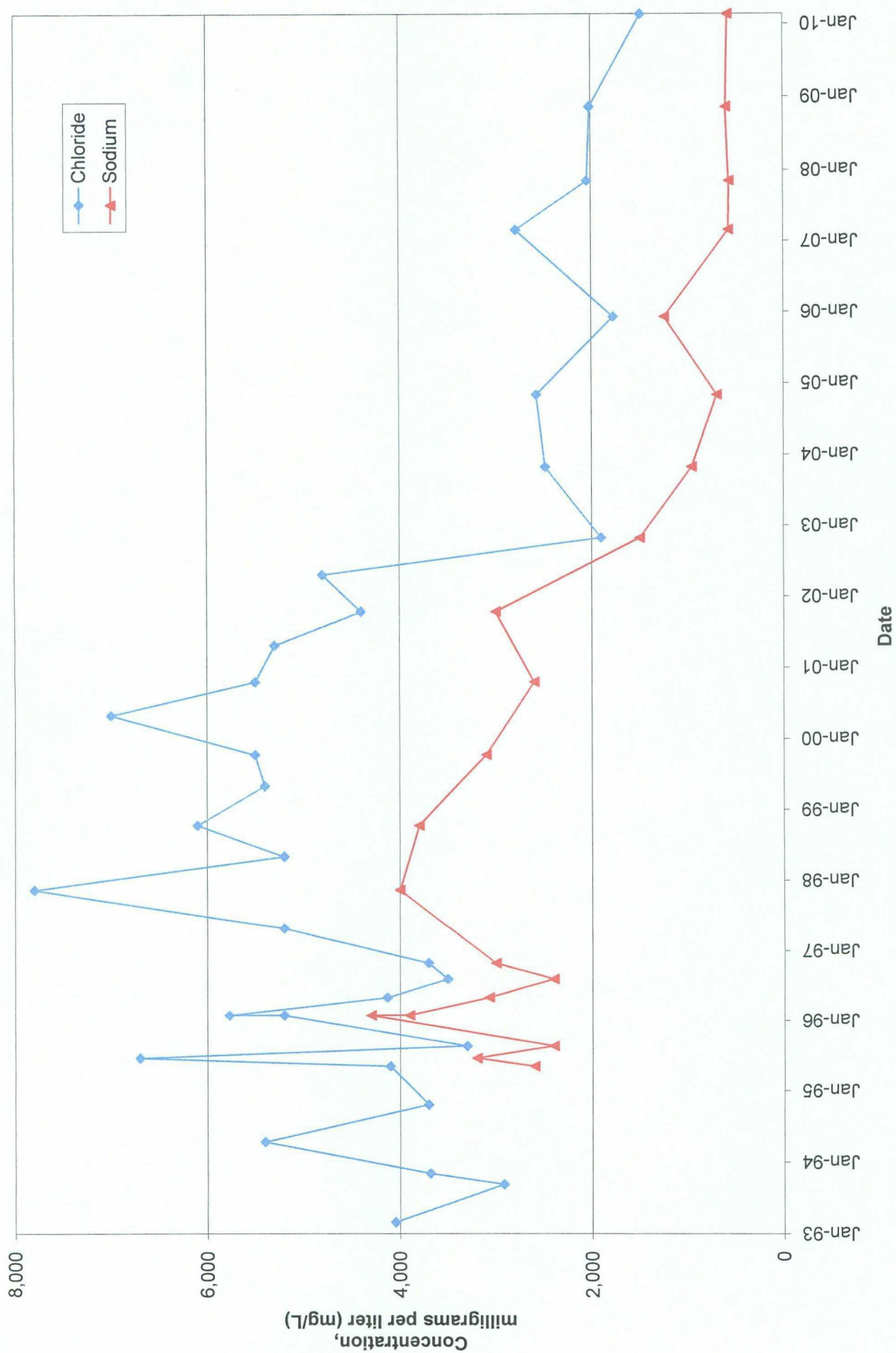


GRAPHS

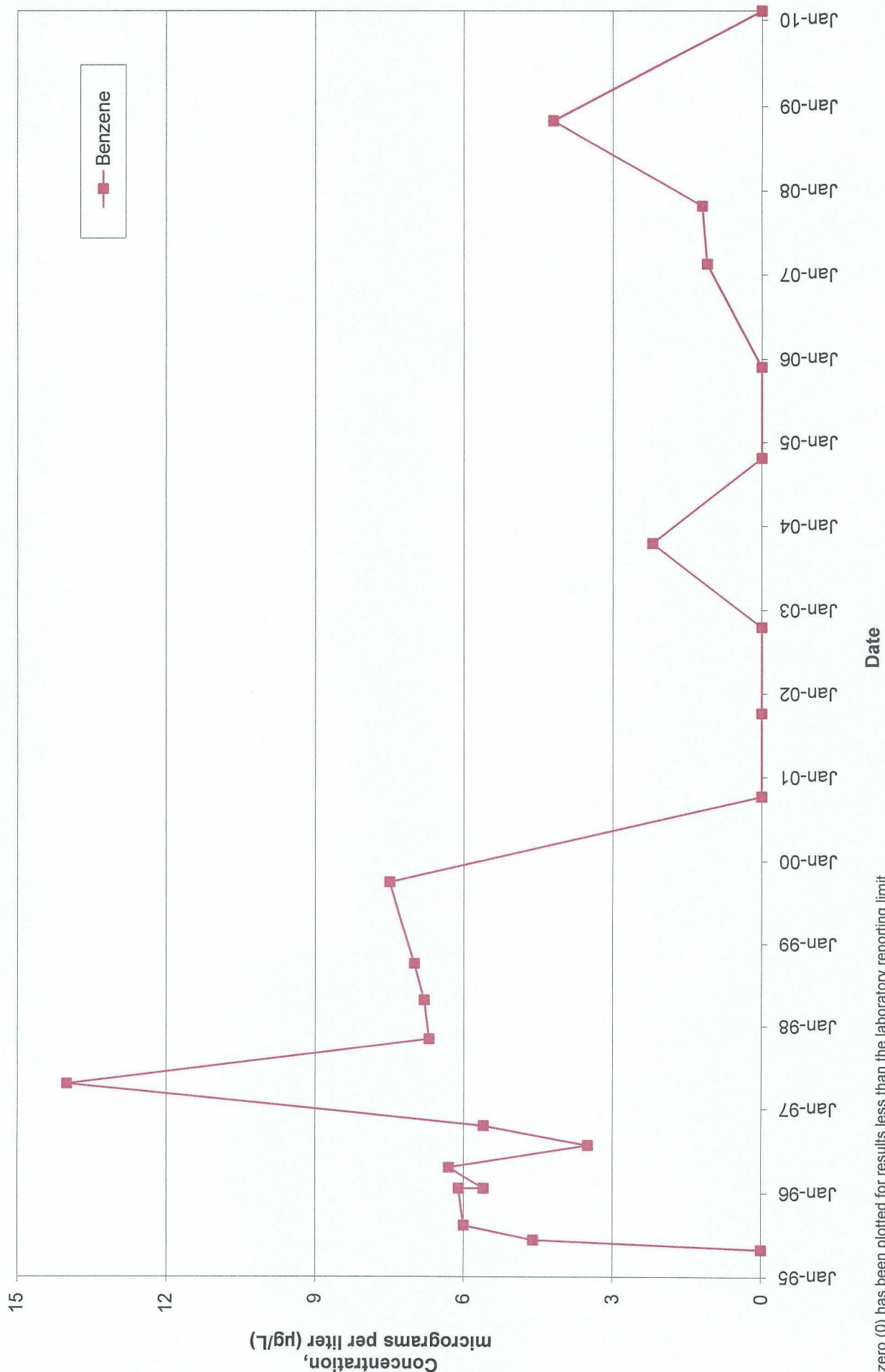
Graph 1 : Concentration Trend of Total Dissolved Solids
in Groundwater Samples taken from Monitor Well ACW-01



Graph 2 : Concentration Trends of Chloride and Sodium
in Groundwater Samples taken from Monitor Well ACW-01

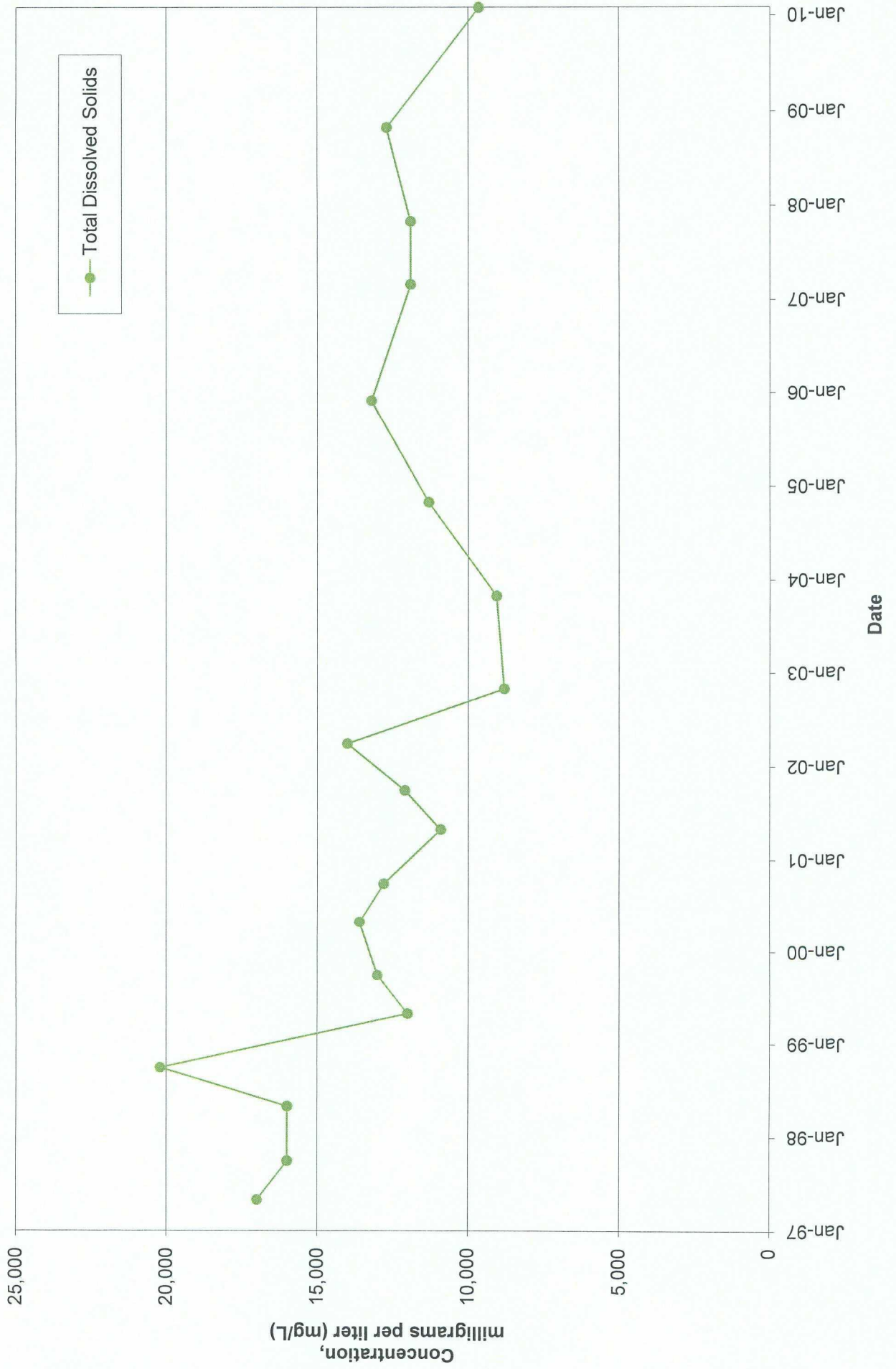


Graph 3 : Concentration Trend of Benzene
in Groundwater Samples taken from Monitor Well ACW-01

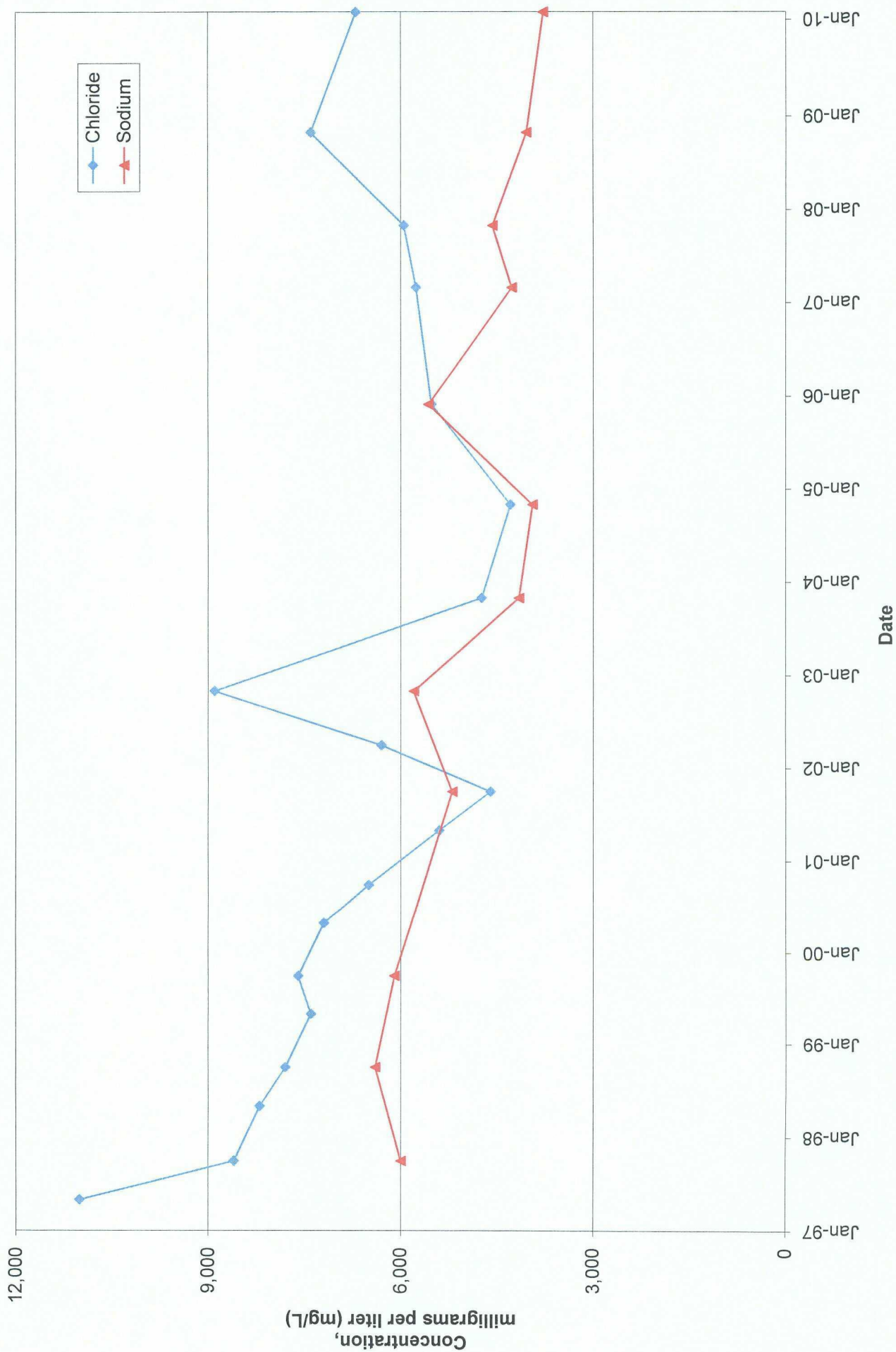


A zero (0) has been plotted for results less than the laboratory reporting limit.

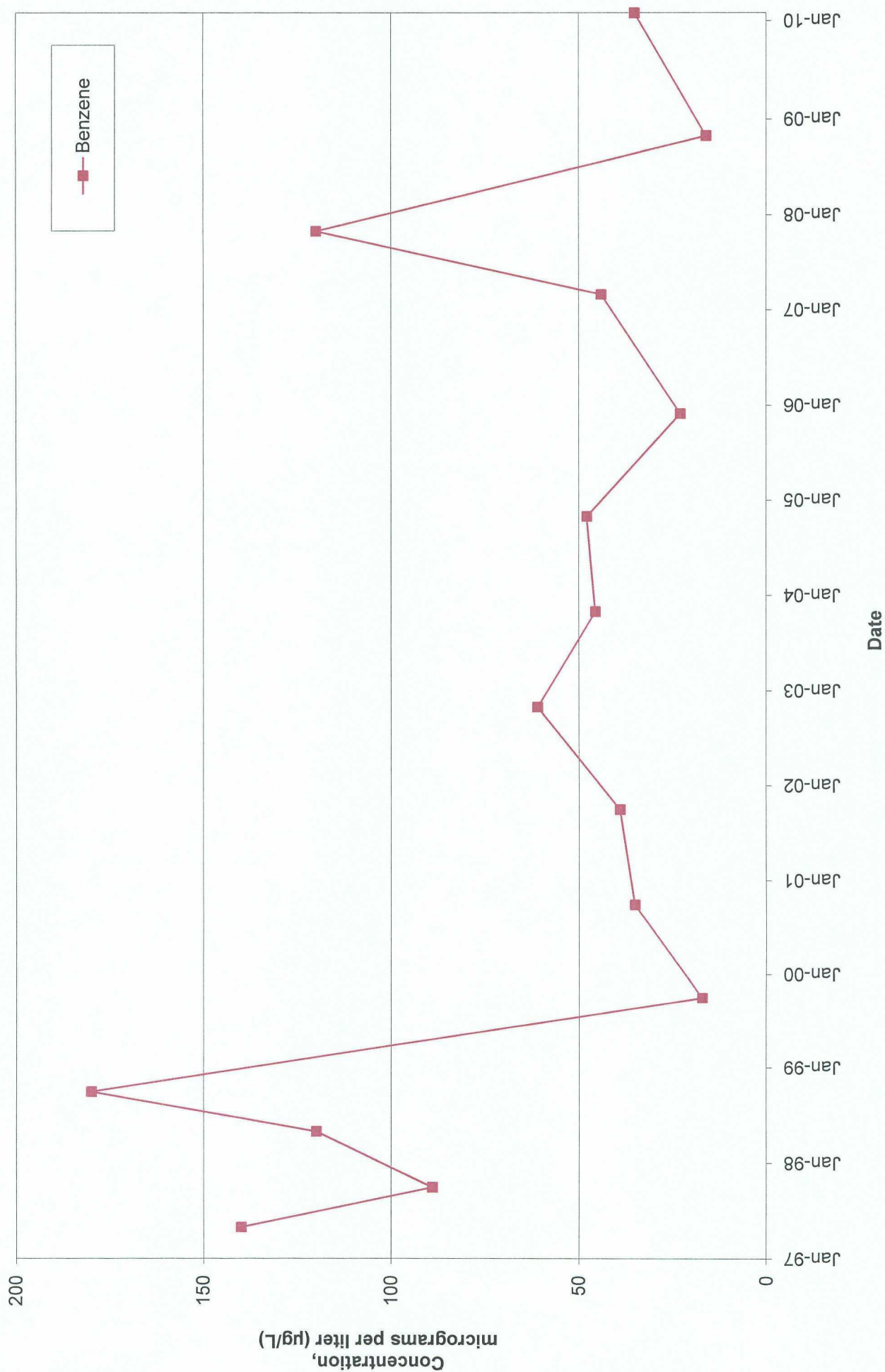
Graph 4 : Concentration Trend of Total Dissolved Solids
in Groundwater Samples taken from Monitor Well ACW-02A



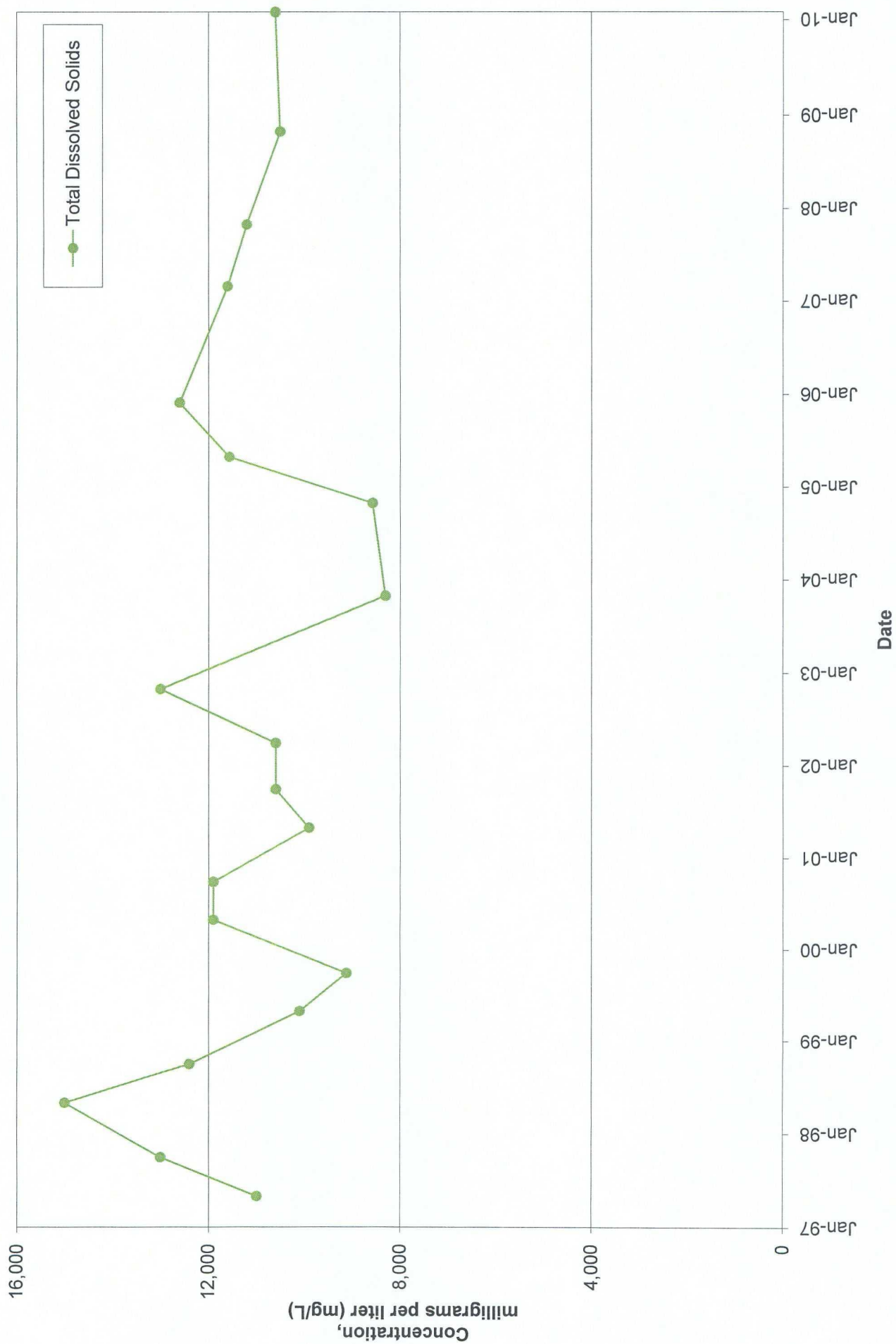
Graph 5 : Concentration Trends of Chloride and Sodium
in Groundwater Samples taken from Monitor Well ACW-02A



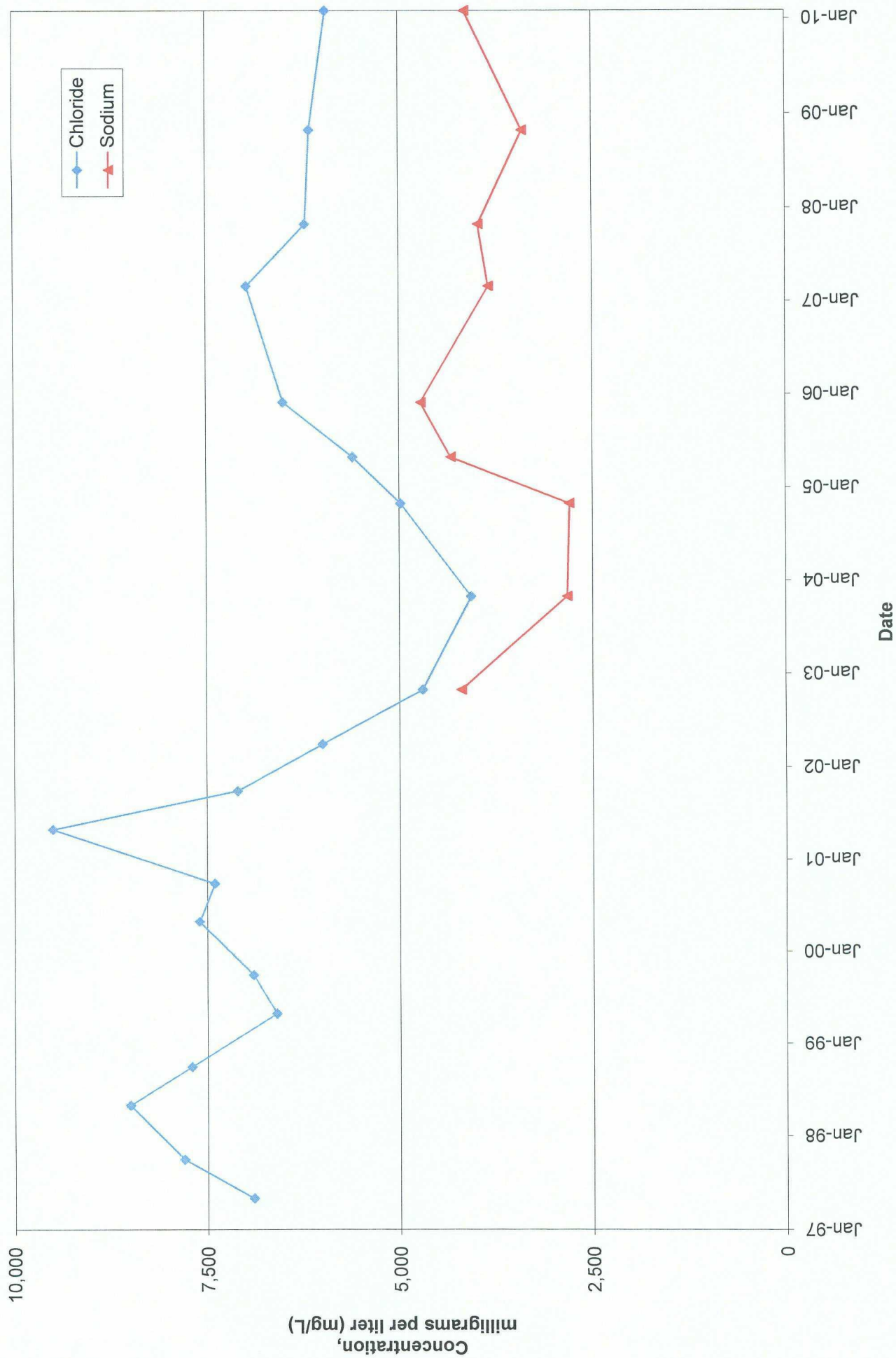
Graph 6 : Concentration Trend of Benzene
in Groundwater Samples taken from Monitor Well ACW-02A



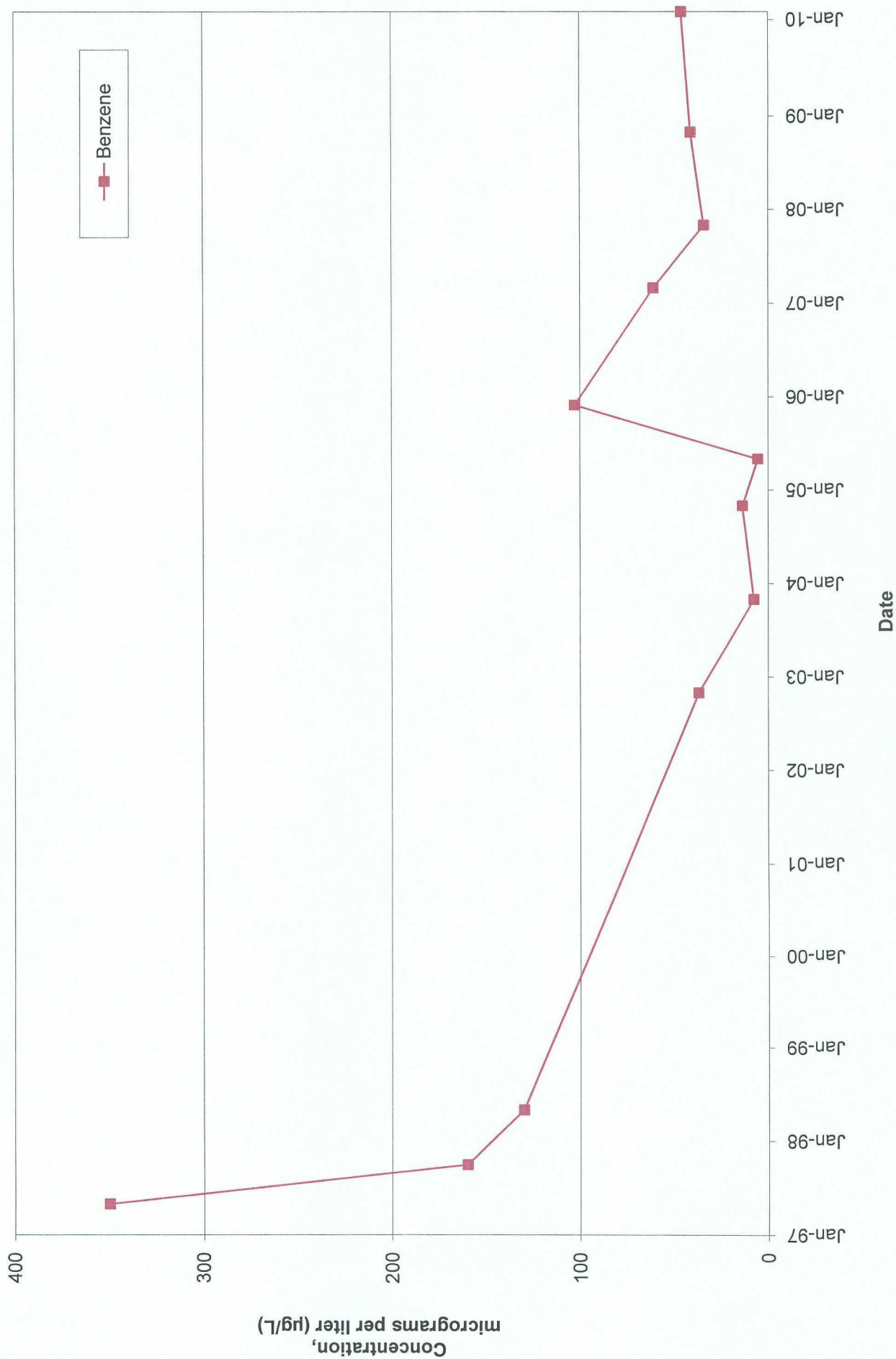
Graph 7 : Concentration Trend of Total Dissolved Solids
in Groundwater Samples taken from Monitor Well ACW-03



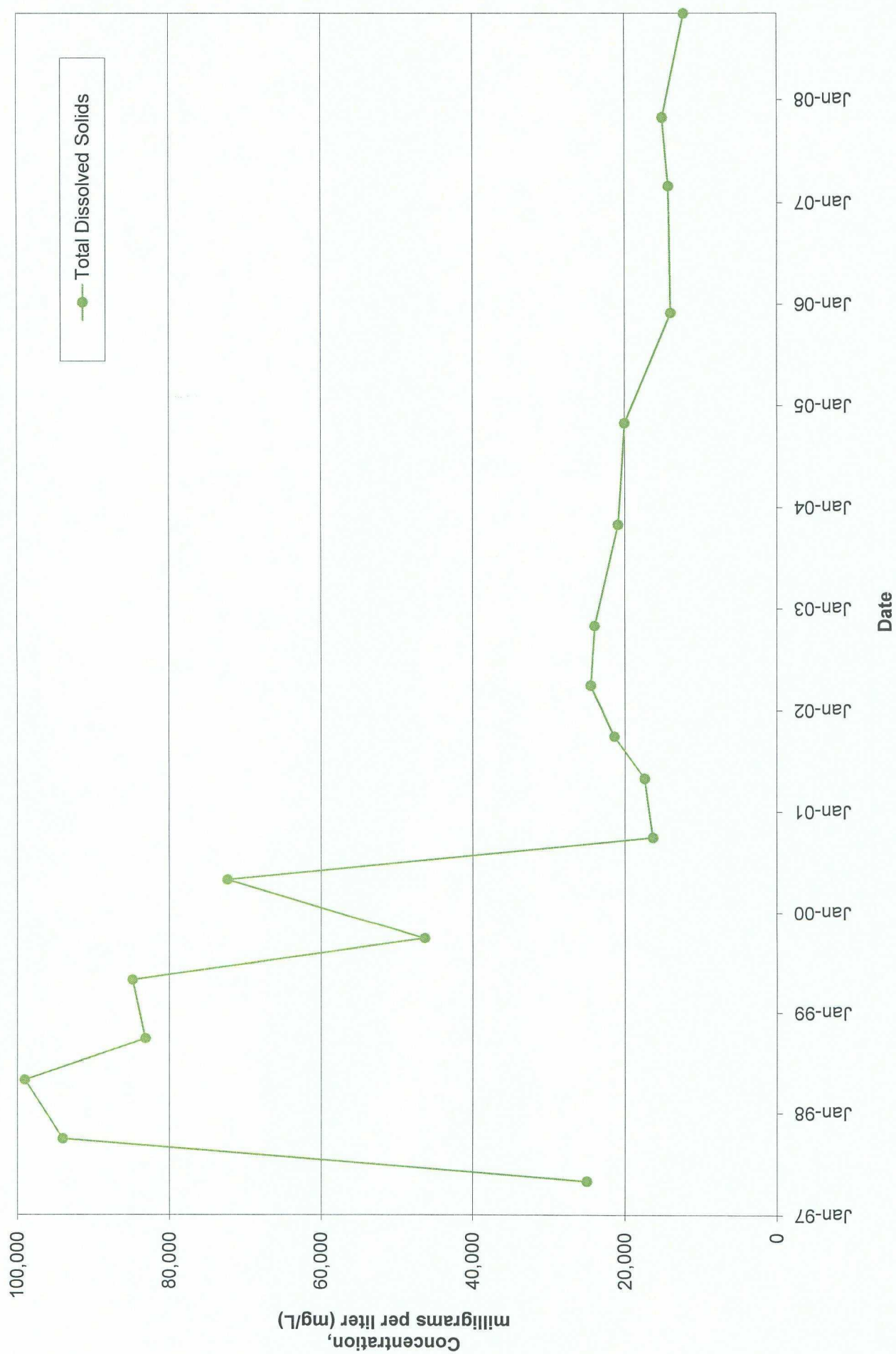
Graph 8 : Concentration Trends of Chloride and Sodium
in Groundwater Samples taken from Monitor Well ACW-03



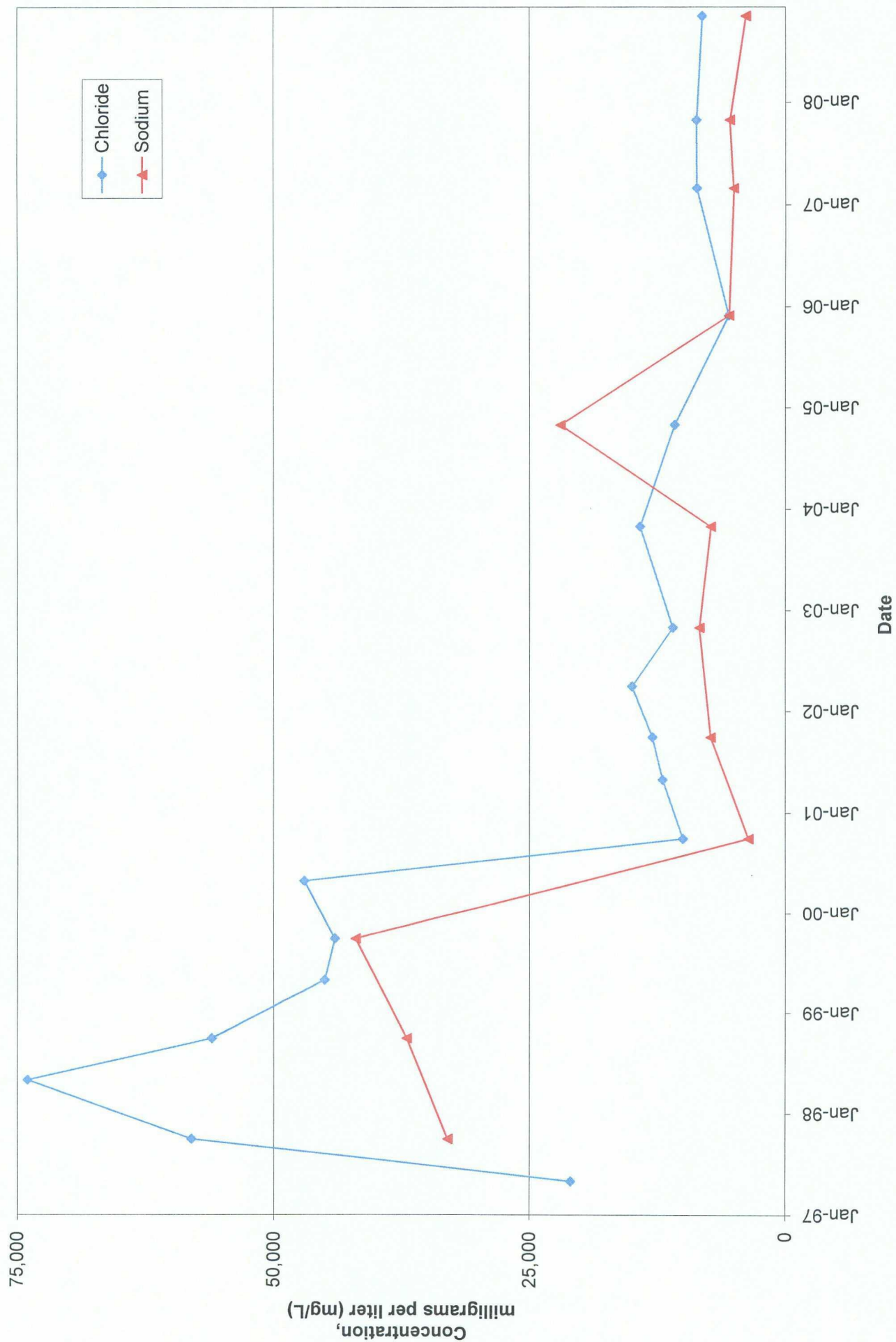
Graph 9 : Concentration Trend of Benzene
in Groundwater Samples taken from Monitor Well ACW-03



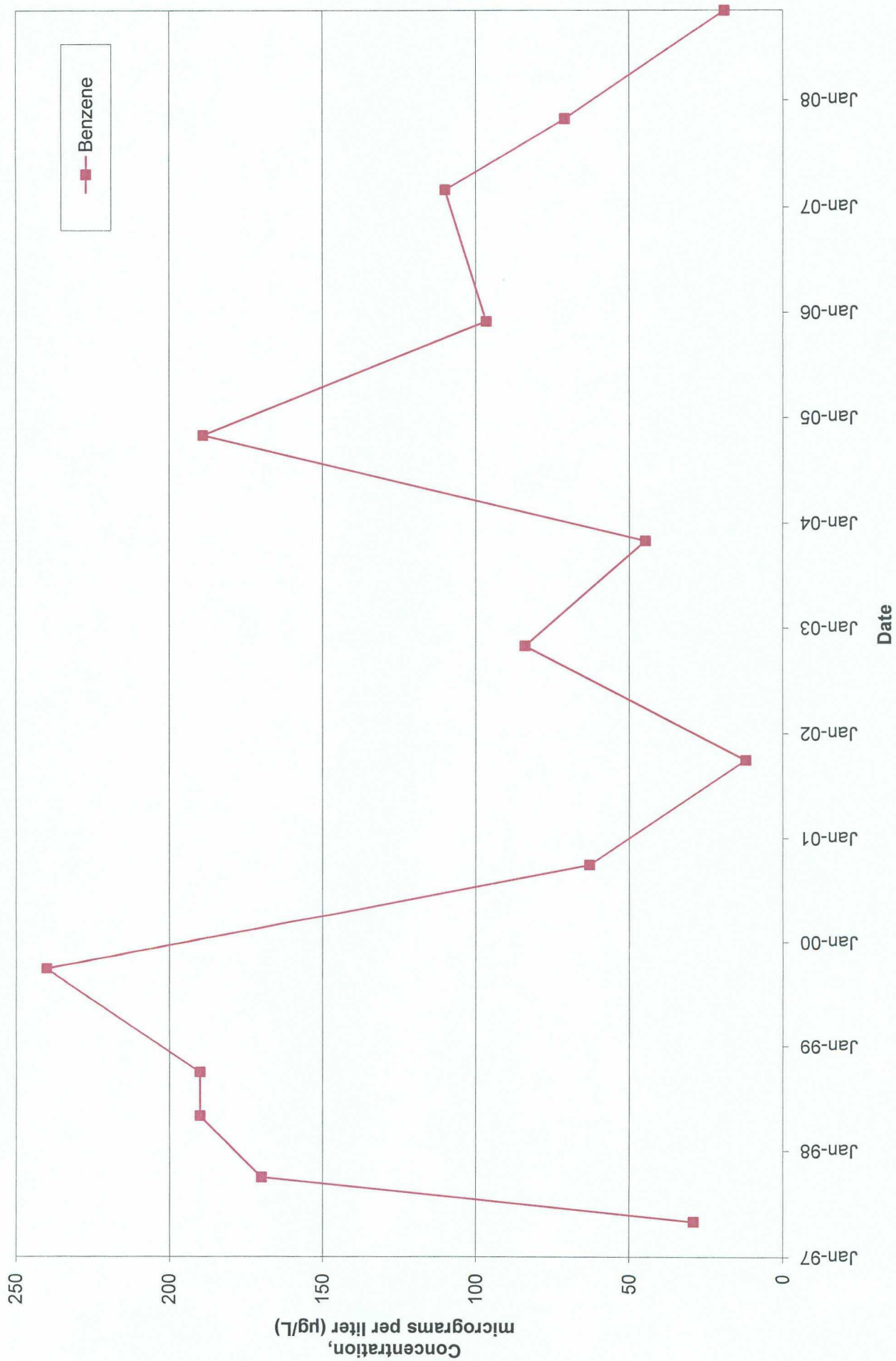
Graph 10 : Concentration Trend of Total Dissolved Solids
in Groundwater Samples taken from Monitor Well ACW-04



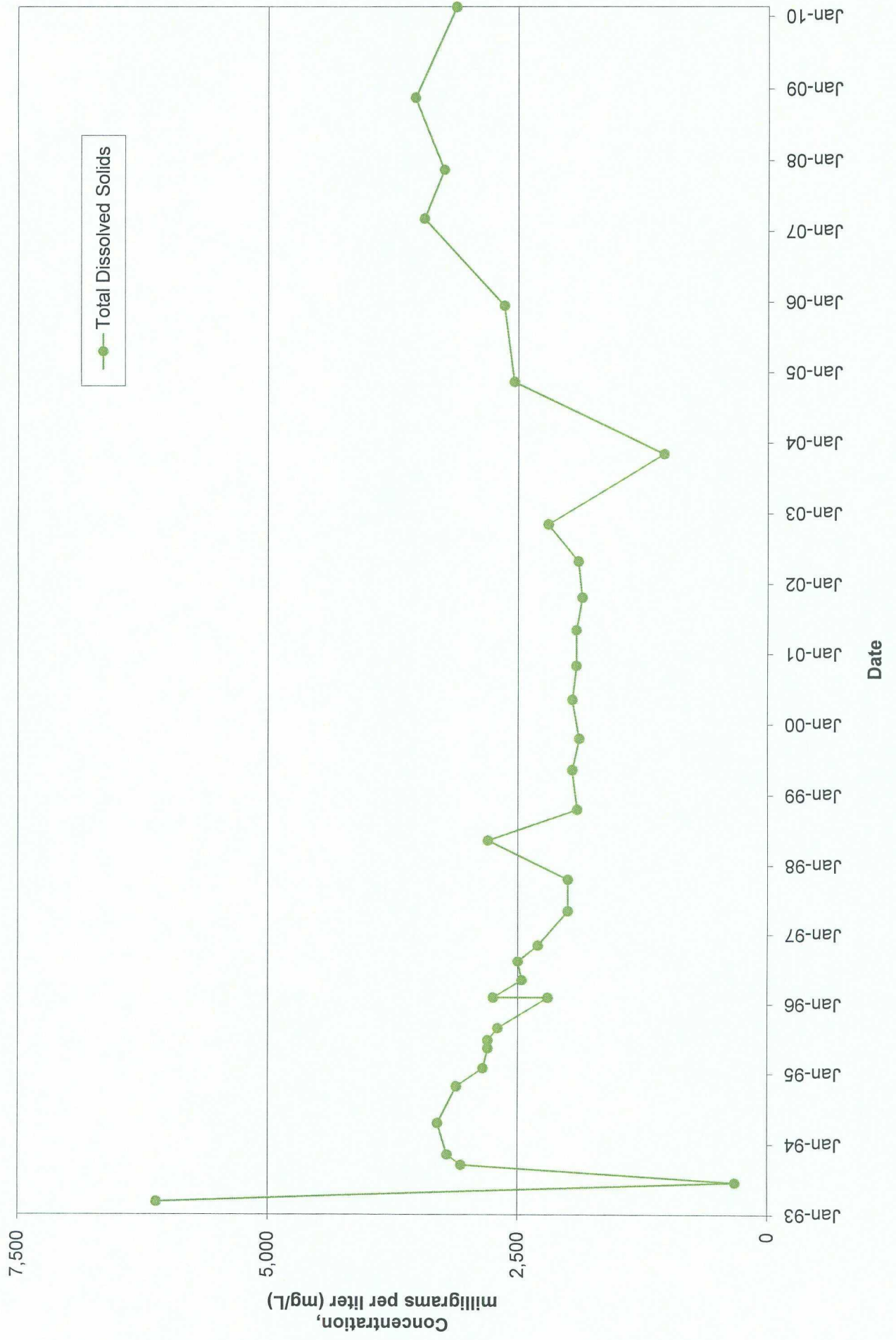
Graph 11 : Concentration Trends of Chloride and Sodium in Groundwater Samples taken from Monitor Well ACW-04



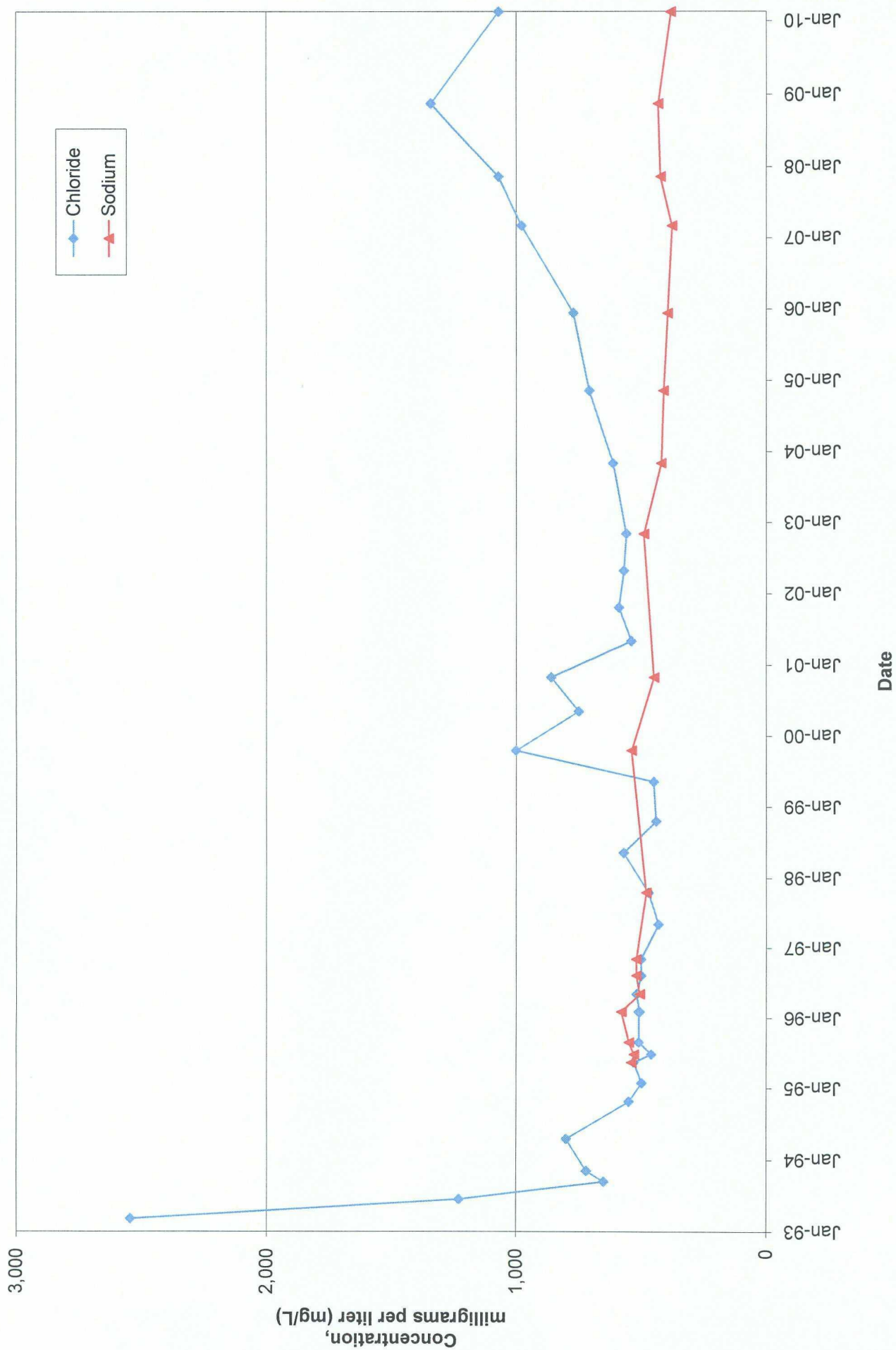
Graph 12 : Concentration Trend of Benzene
in Groundwater Samples taken from Monitor Well ACW-04



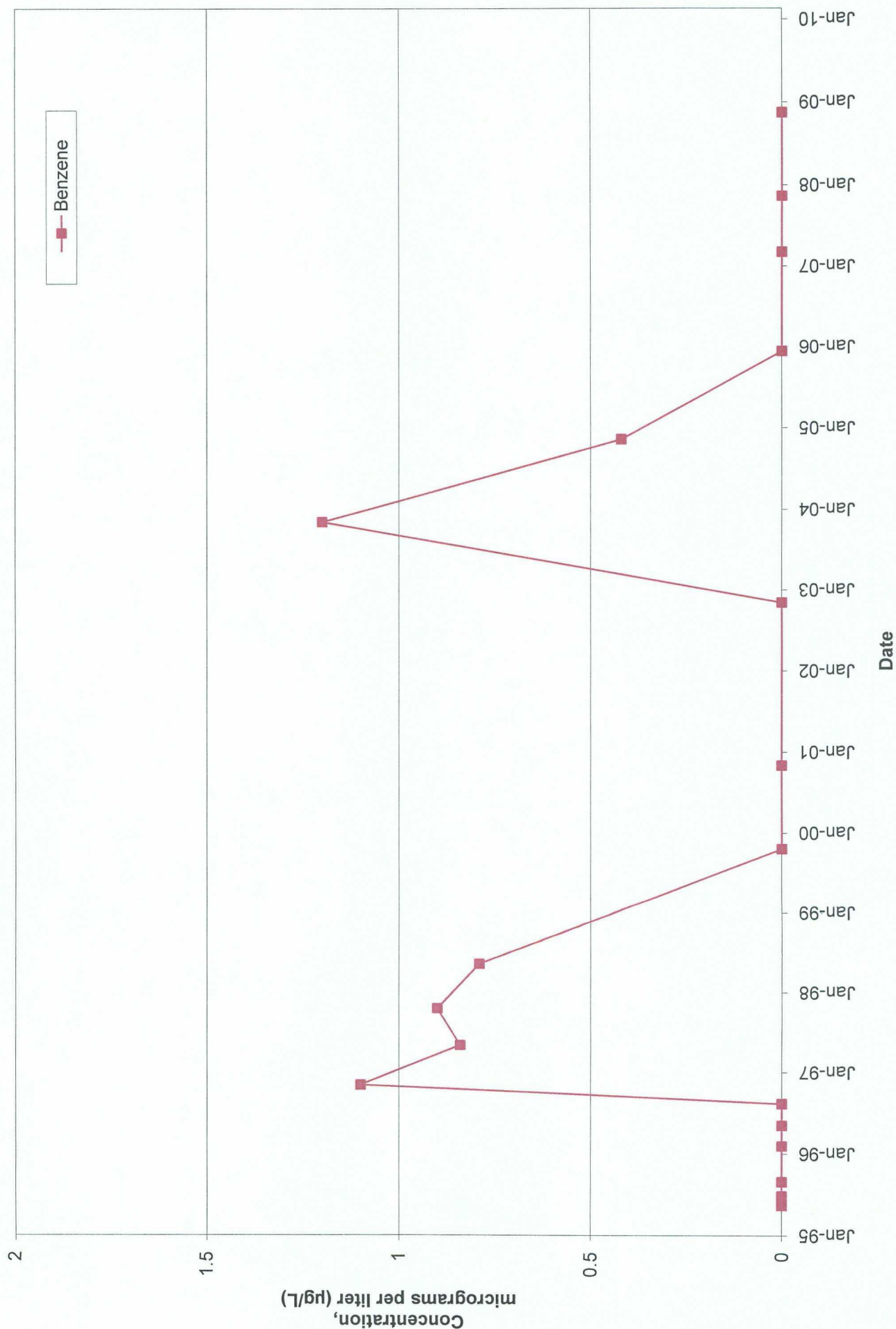
Graph 13 : Concentration Trend of Total Dissolved Solids
in Groundwater Samples taken from Monitor Well ACW-05



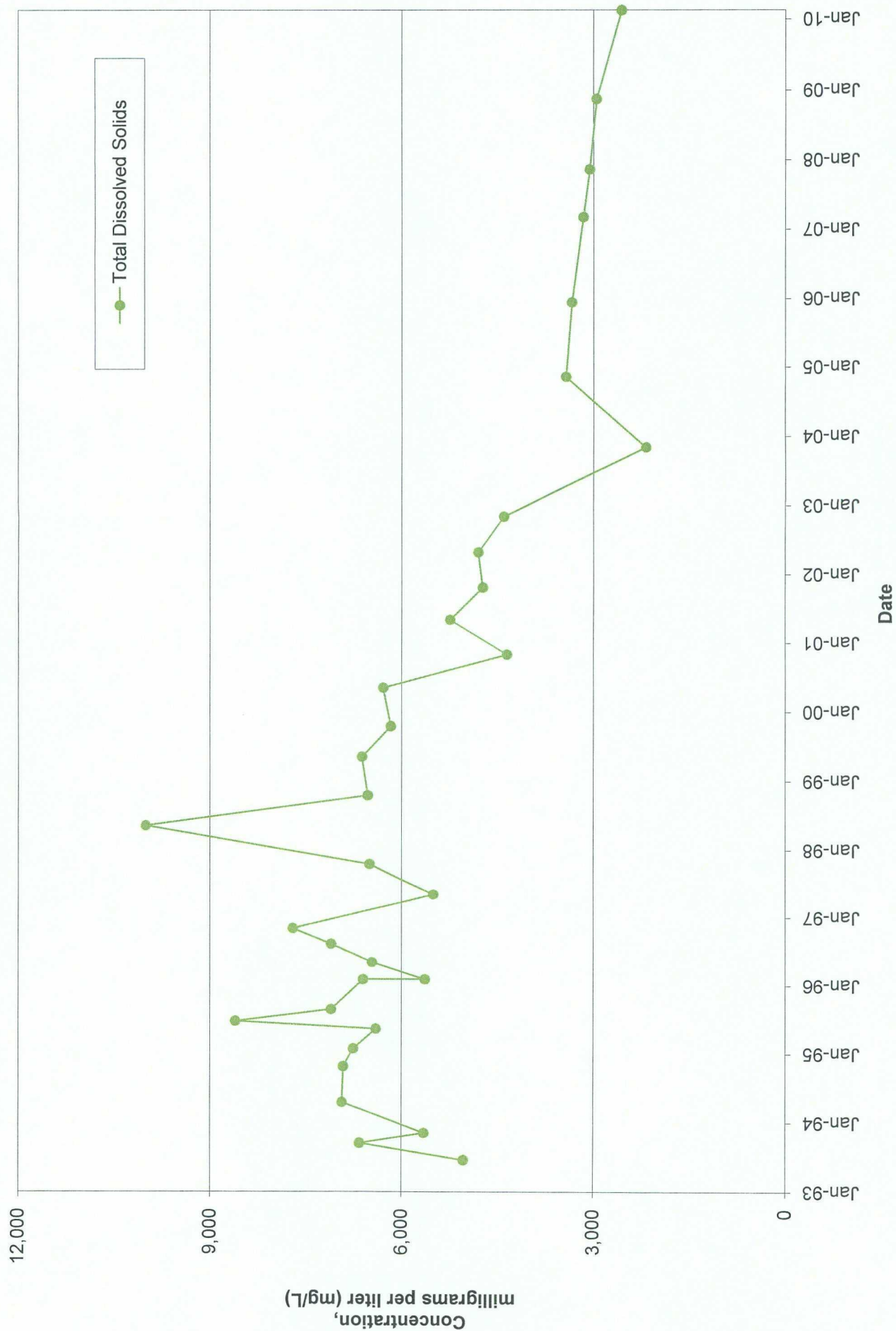
**Graph 14 : Concentration Trends of Chloride and Sodium
in Groundwater Samples taken from Monitor Well ACW-05**



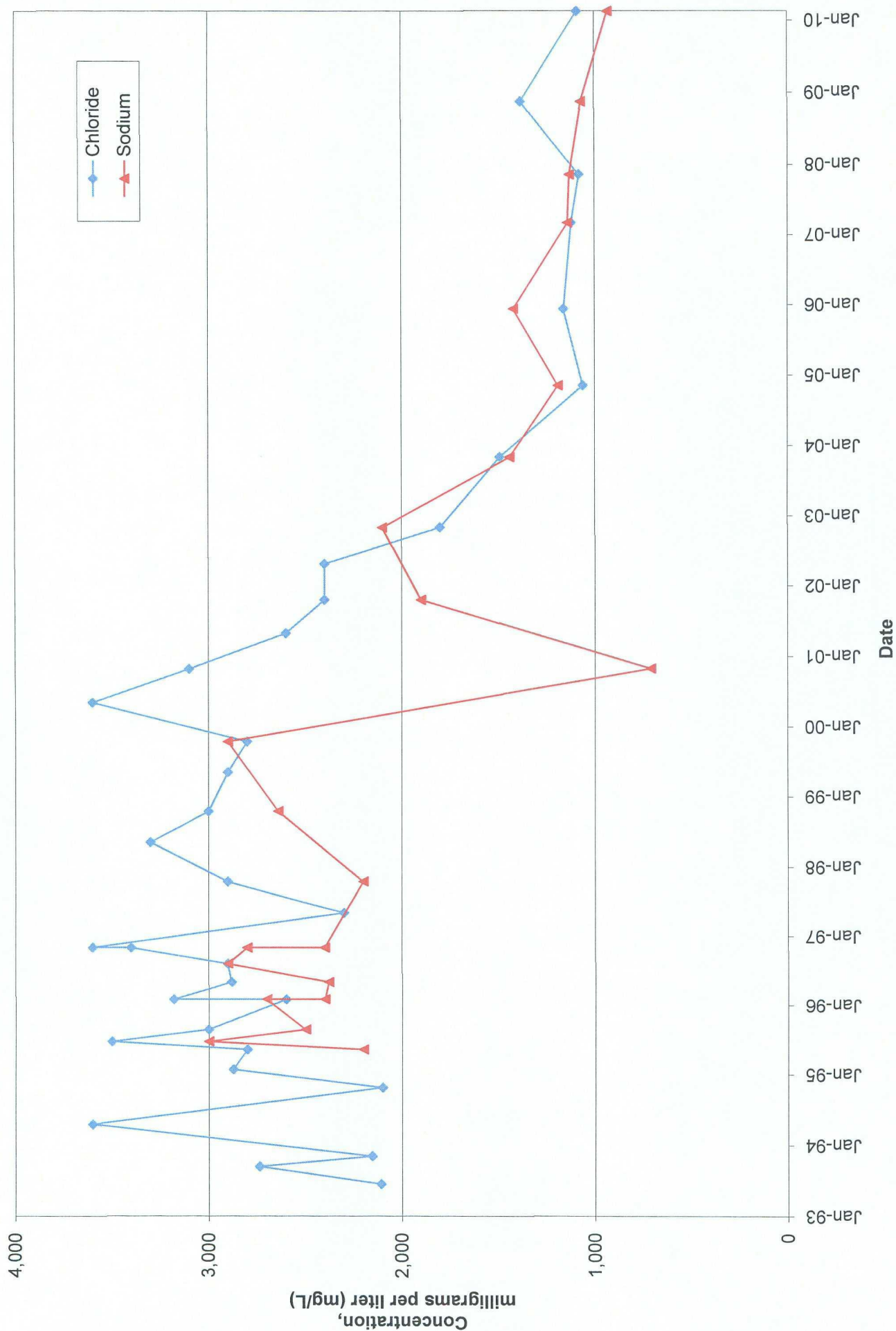
Graph 15 : Concentration Trend of Benzene
in Groundwater Samples taken from Monitor Well ACW-05



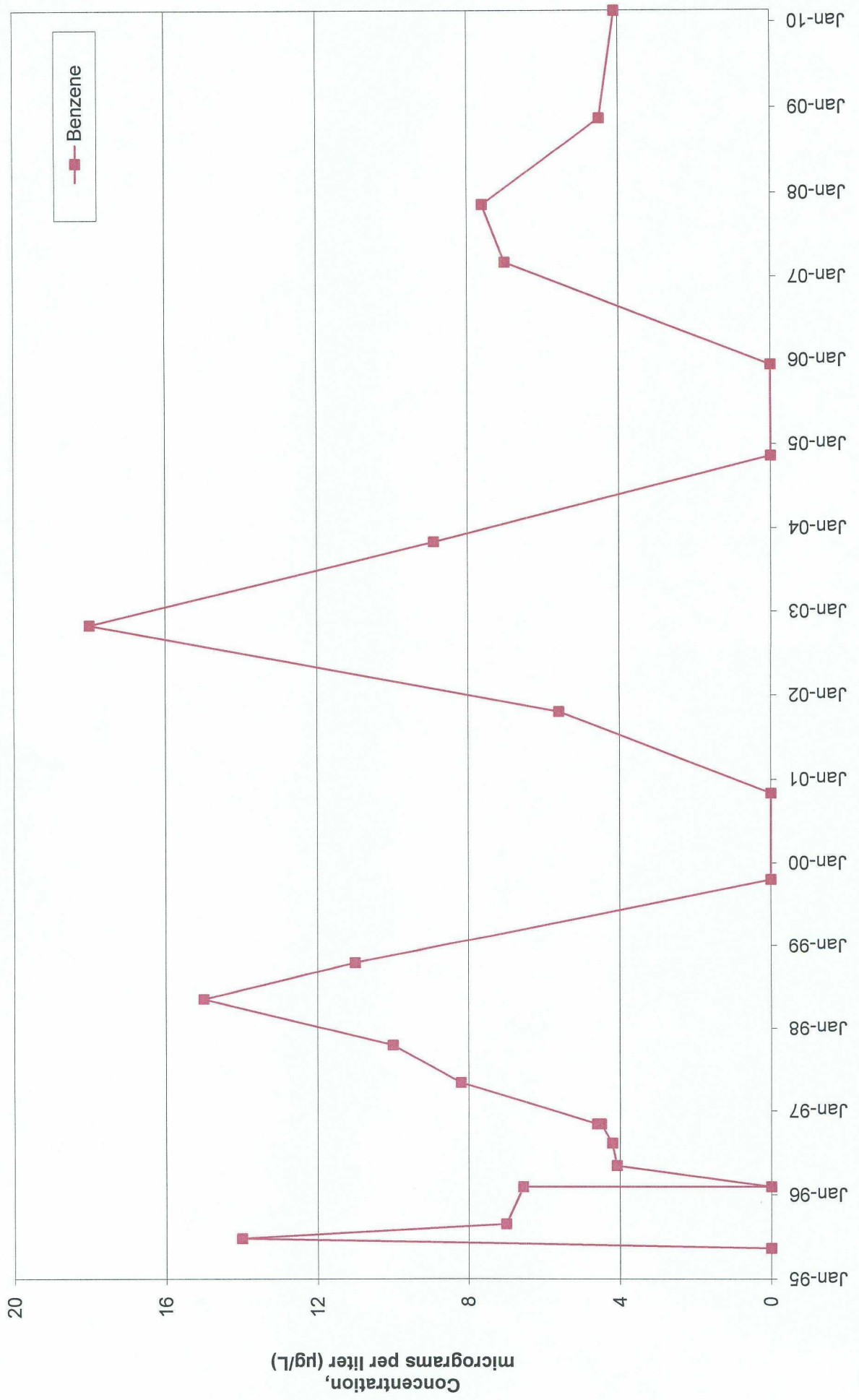
Graph 16 : Concentration Trend of Total Dissolved Solids in Groundwater Samples taken from Monitor Well ACW-06



Graph 17 : Concentration Trends of Chloride and Sodium
in Groundwater Samples taken from Monitor Well ACW-06

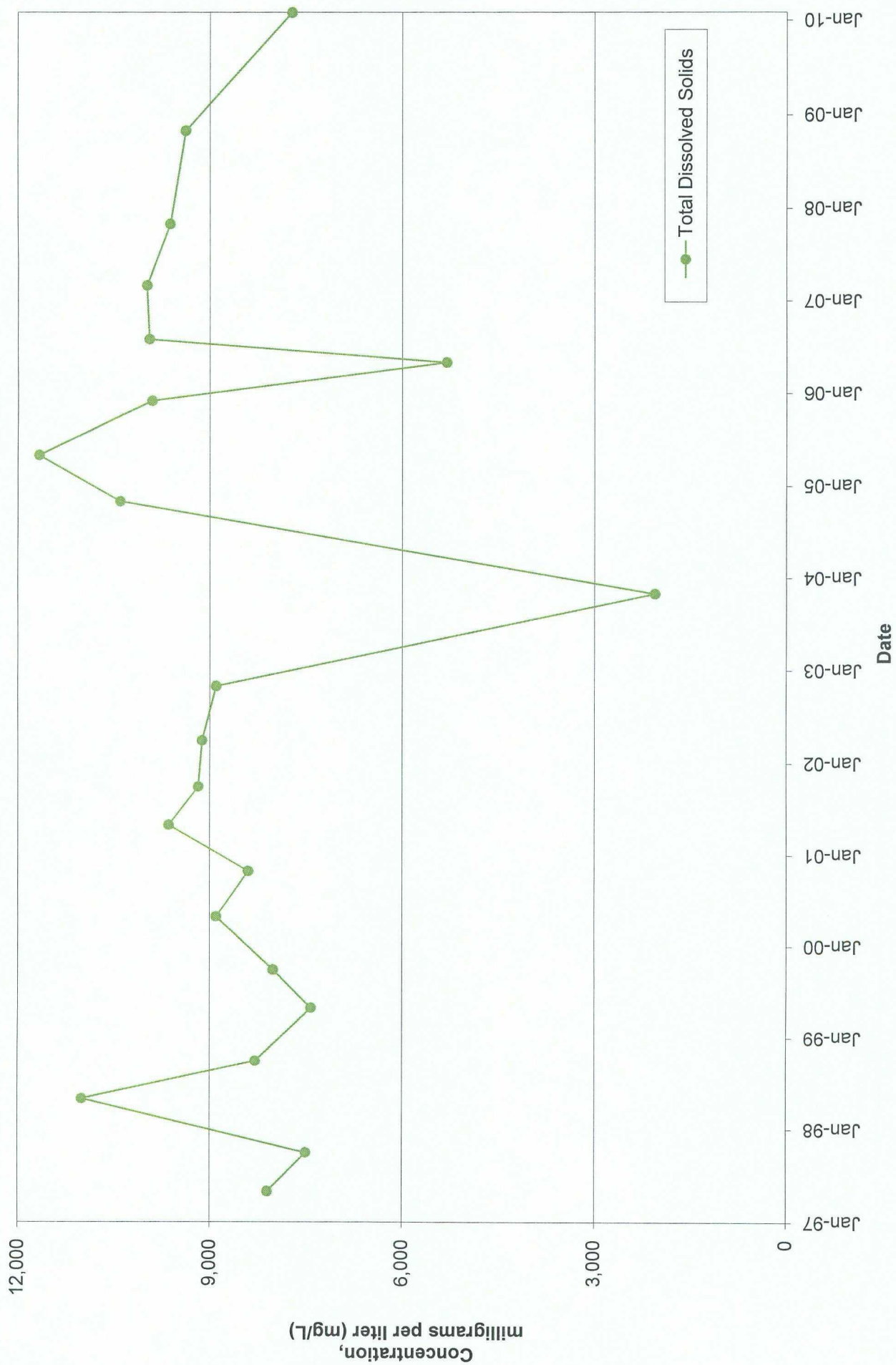


Graph 18 : Concentration Trend of Benzene
in Groundwater Samples taken from Monitor Well ACW-06

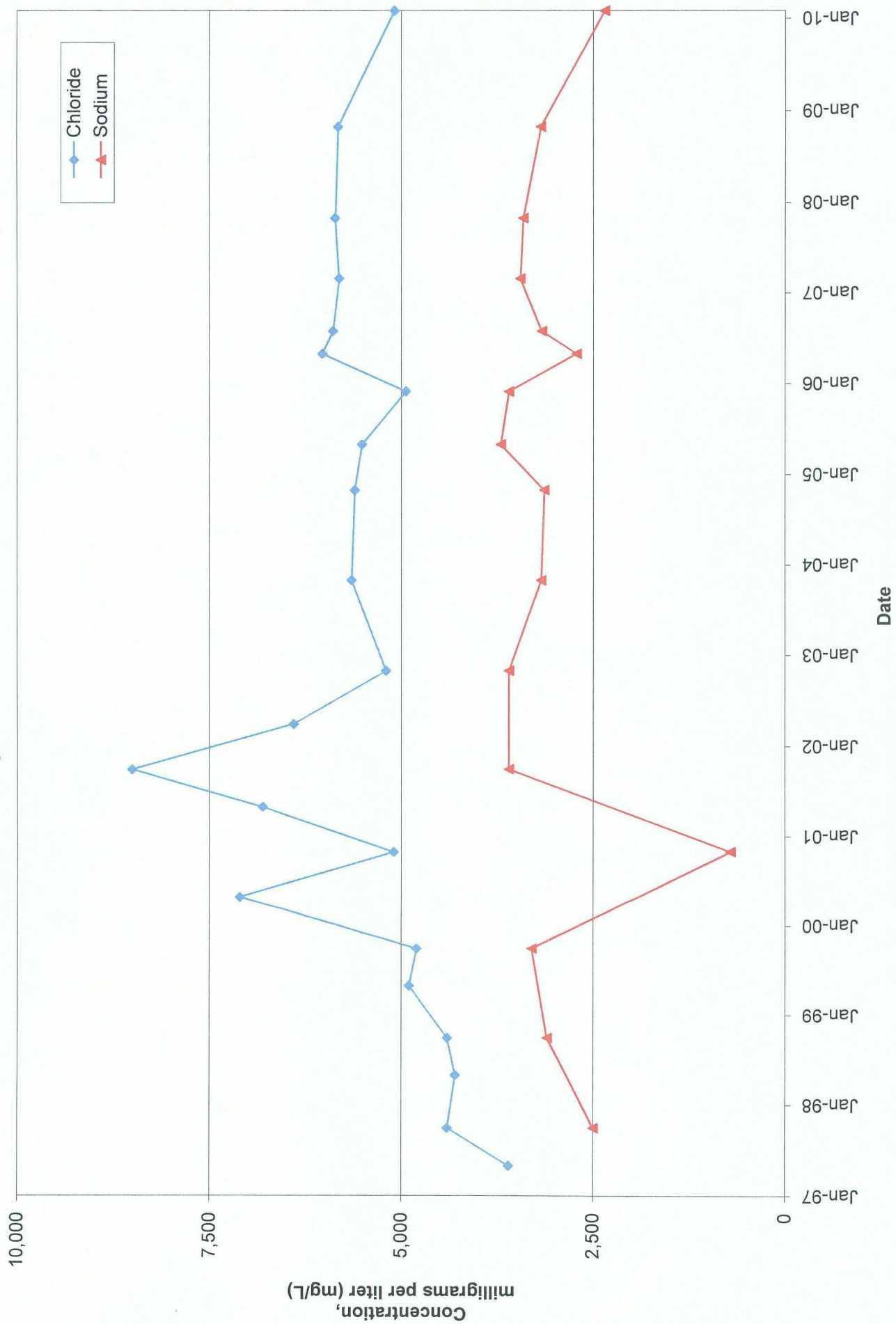


A zero (0) has been plotted for results less than the laboratory reporting limit.

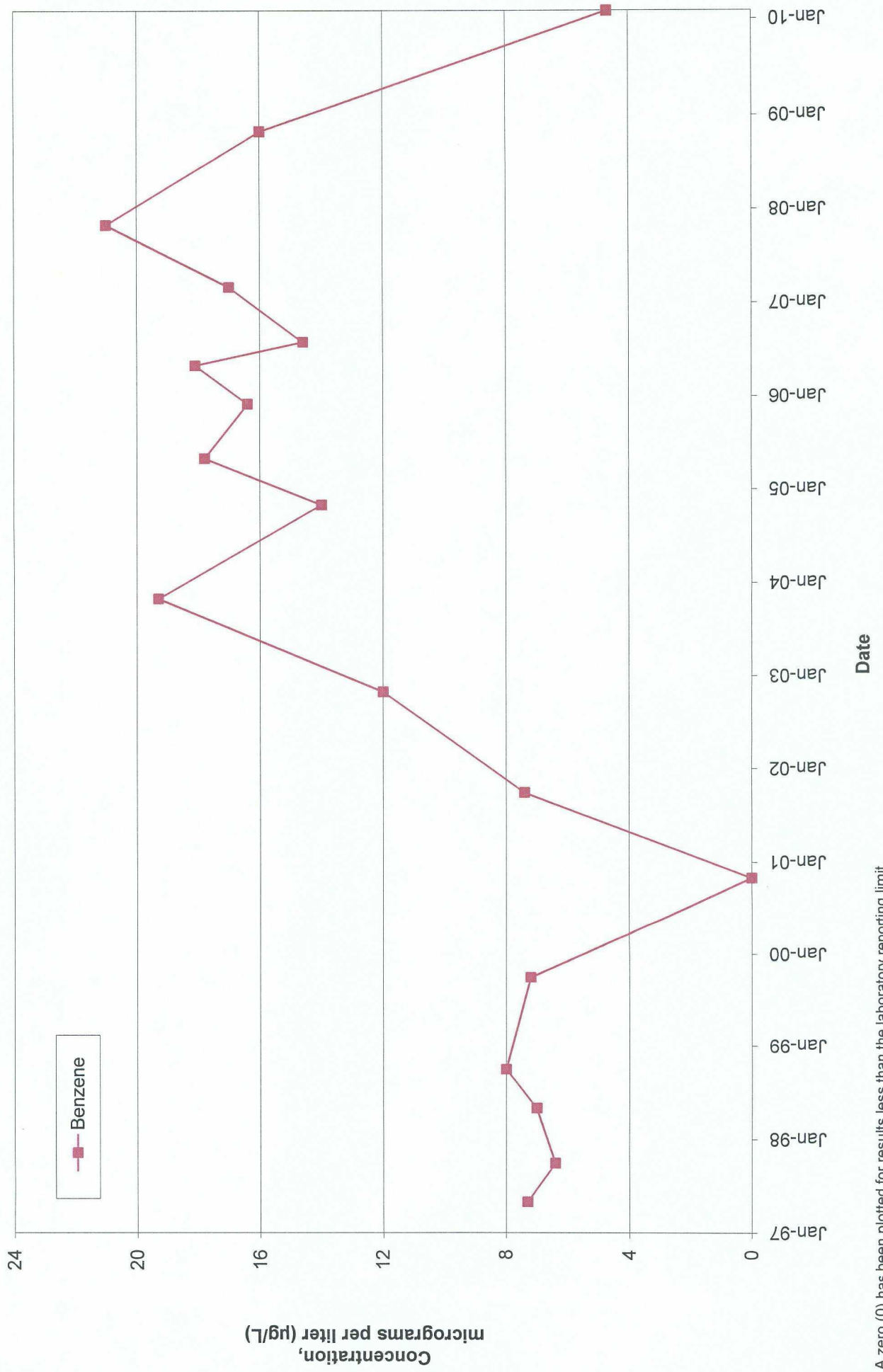
Graph 19 : Concentration Trend of Total Dissolved Solids
in Groundwater Samples taken from Monitor Well ACW-07



Graph 20 : Concentration Trends of Chloride and Sodium in Groundwater Samples taken from Monitor Well ACW-07

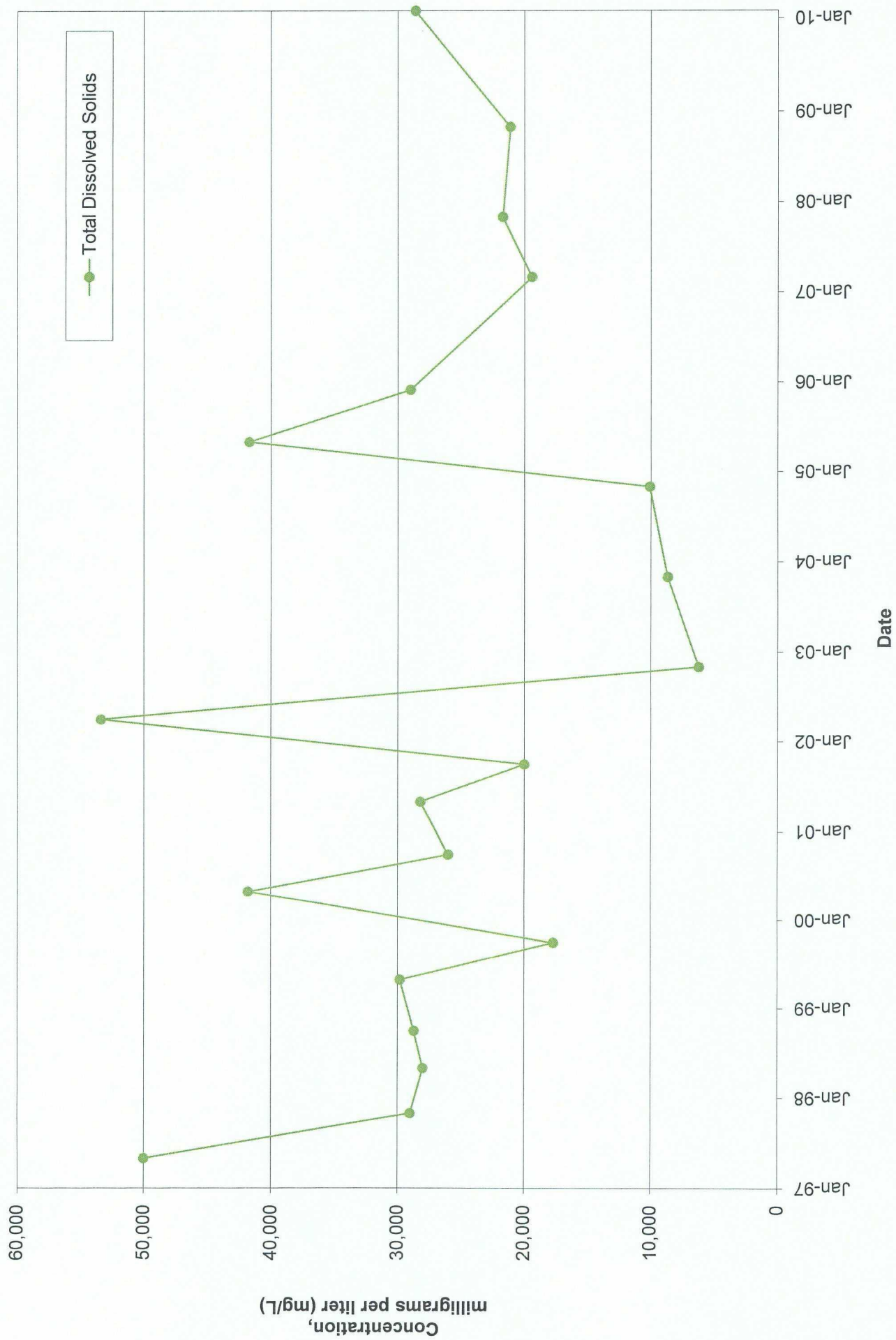


Graph 21 : Concentration Trend of Benzene
in Groundwater Samples taken from Monitor Well ACW-07

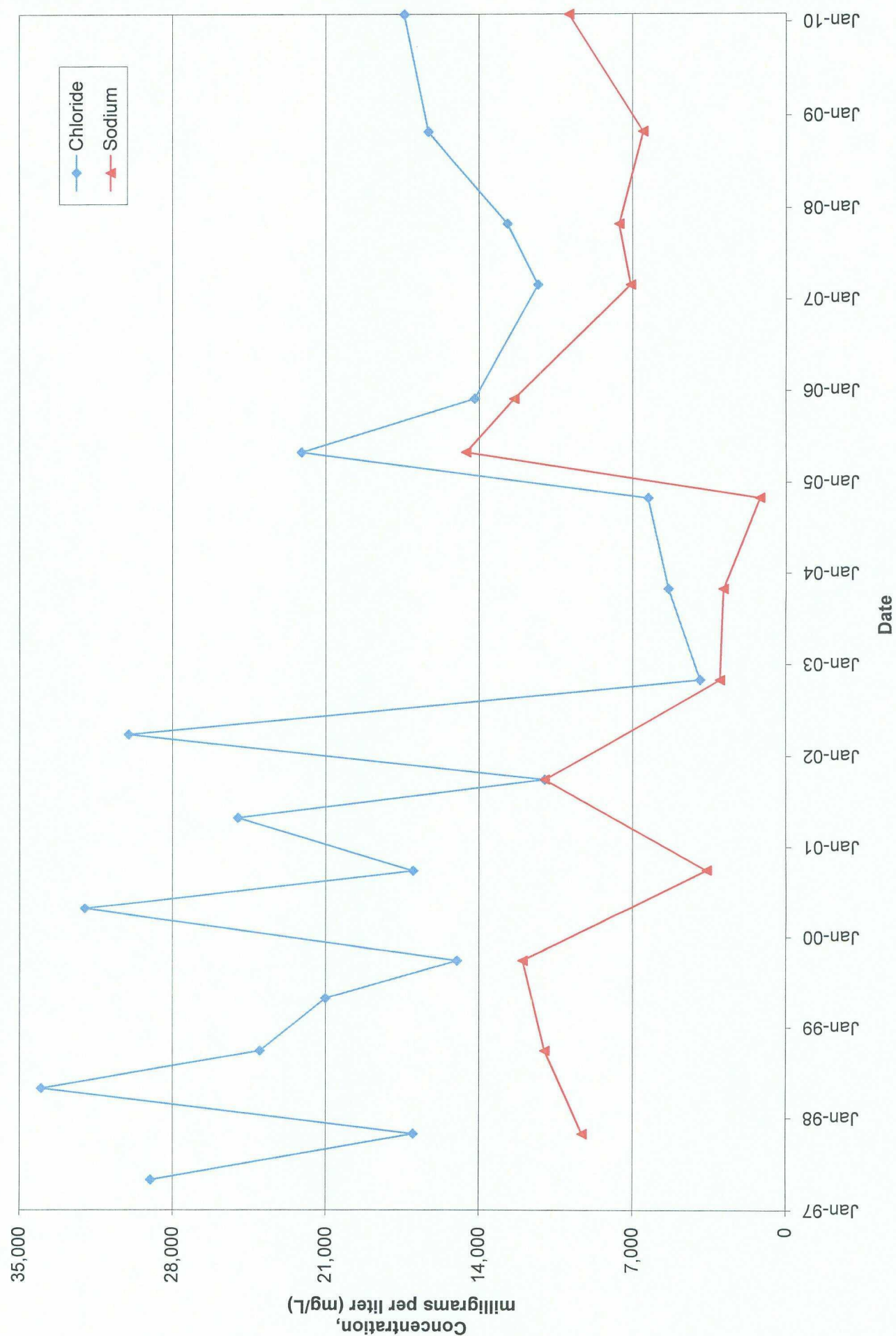


A zero (0) has been plotted for results less than the laboratory reporting limit.

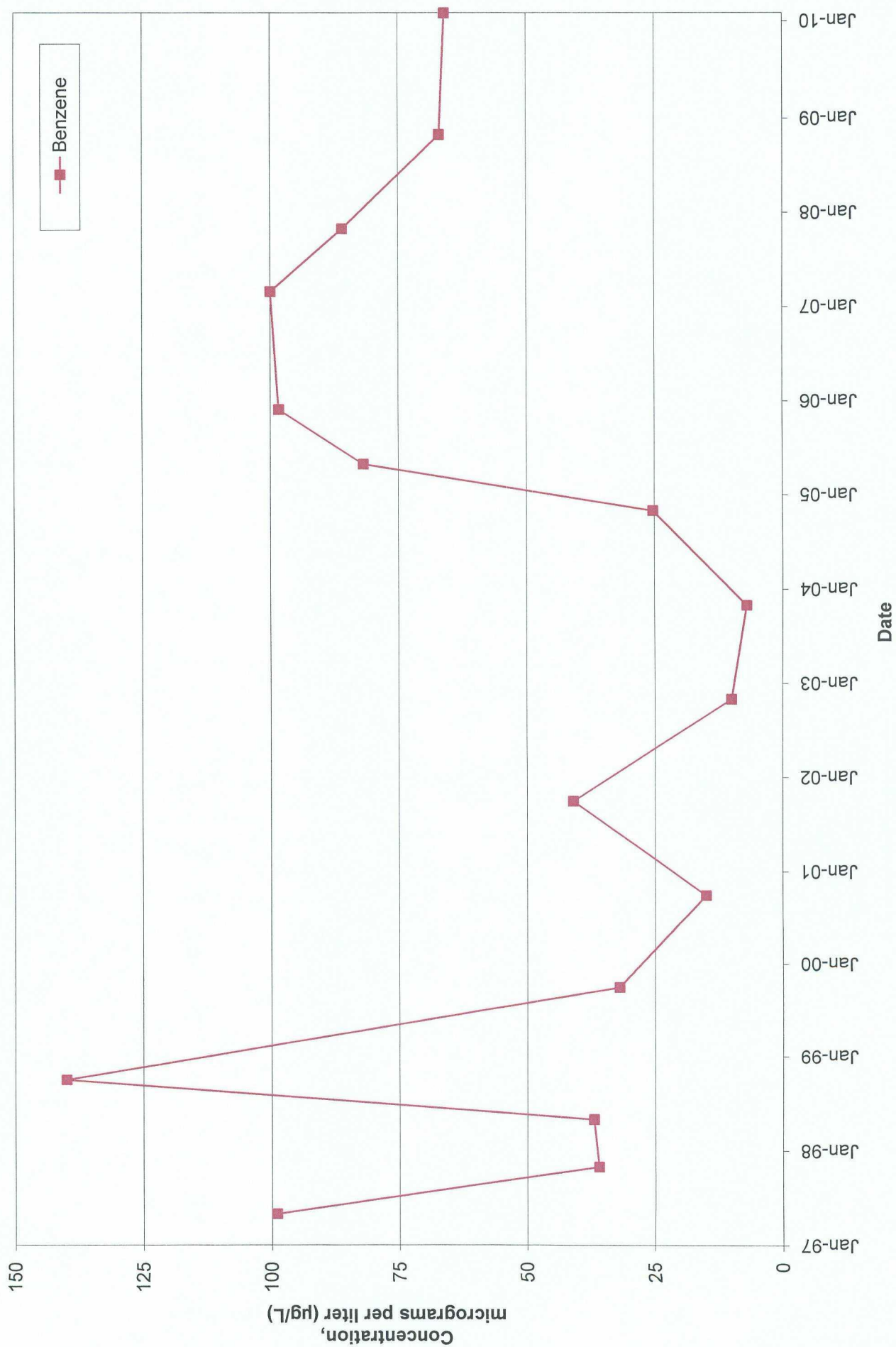
Graph 22 : Concentration Trend of Total Dissolved Solids
in Groundwater Samples taken from Monitor Well ACW-08



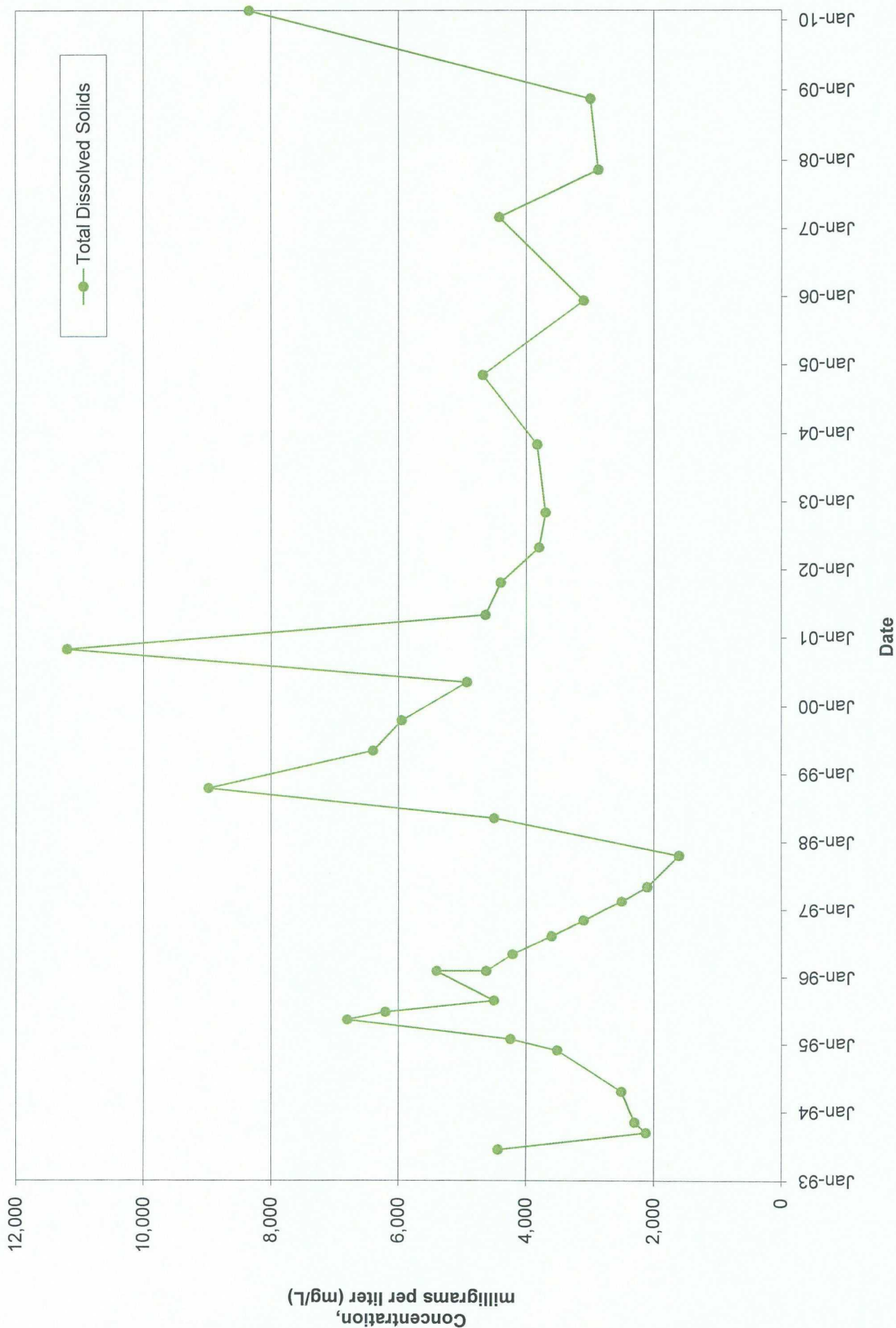
Graph 23 : Concentration Trends of Chloride and Sodium in Groundwater Samples taken from Monitor Well ACW-08



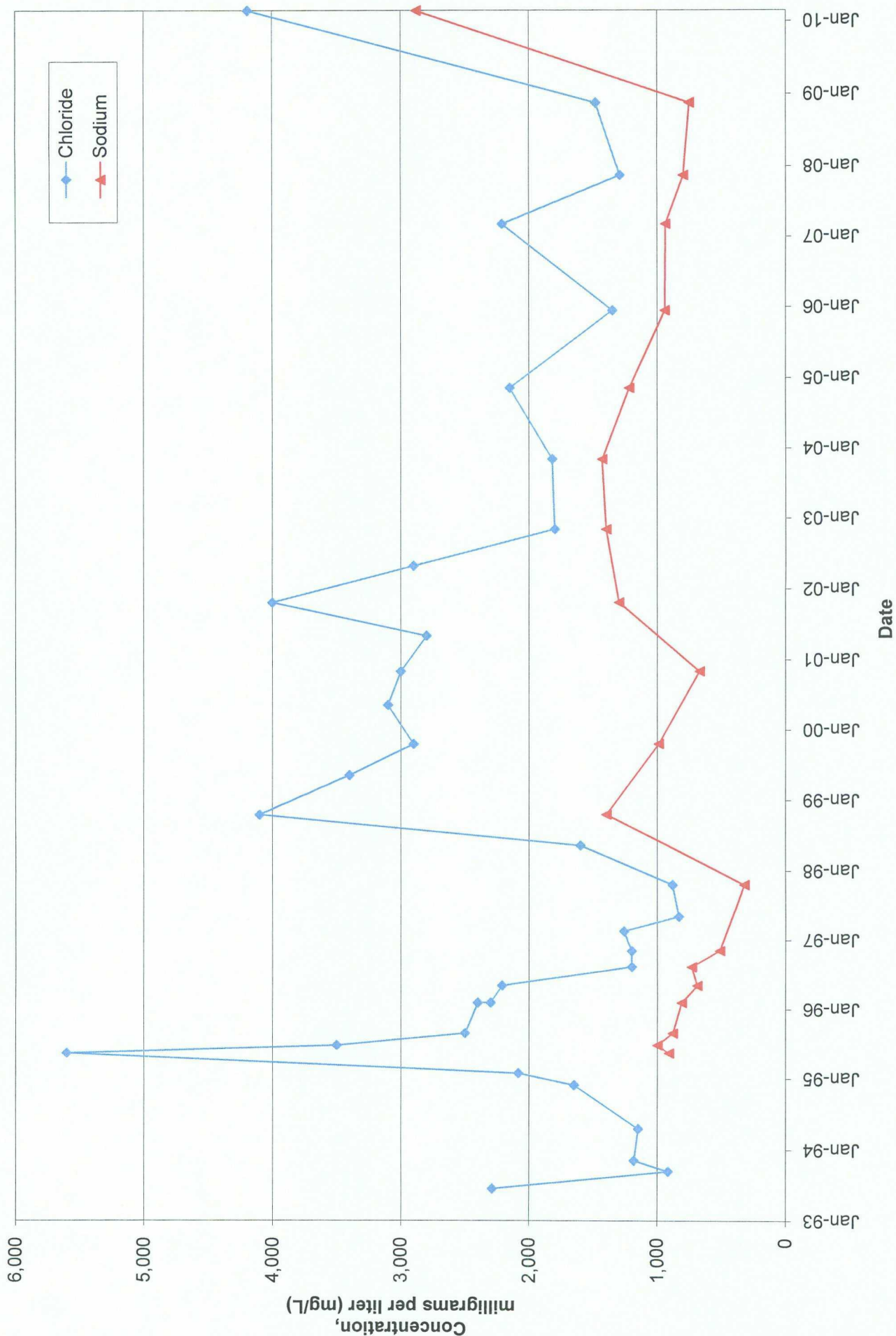
Graph 24 : Concentration Trend of Benzene
in Groundwater Samples taken from Monitor Well ACW-08



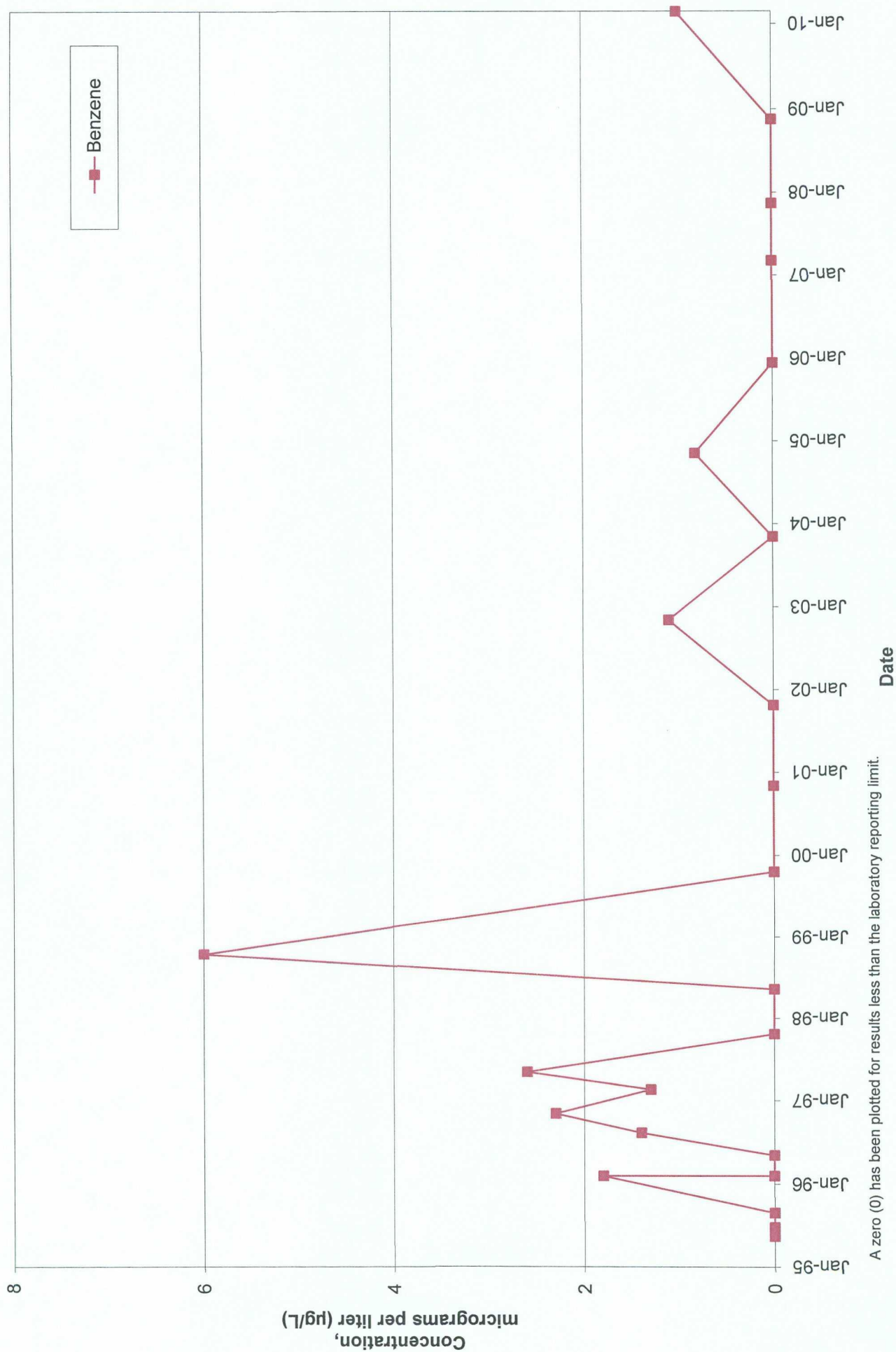
Graph 25 : Concentration Trend of Total Dissolved Solids
in Groundwater Samples taken from Monitor Well ACW-09



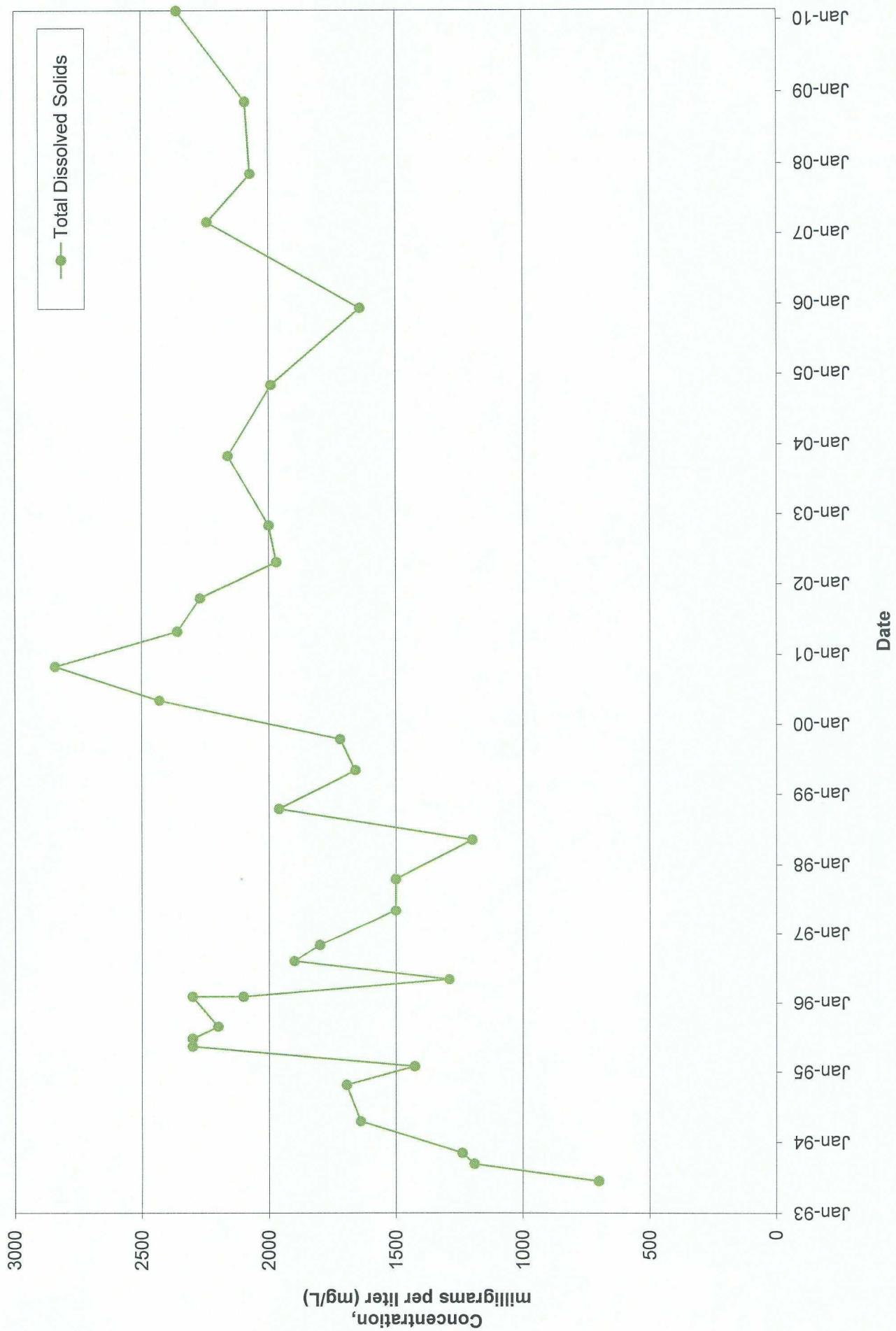
Graph 26 : Concentration Trends of Chloride and Sodium in Groundwater Samples taken from Monitor Well ACW-09



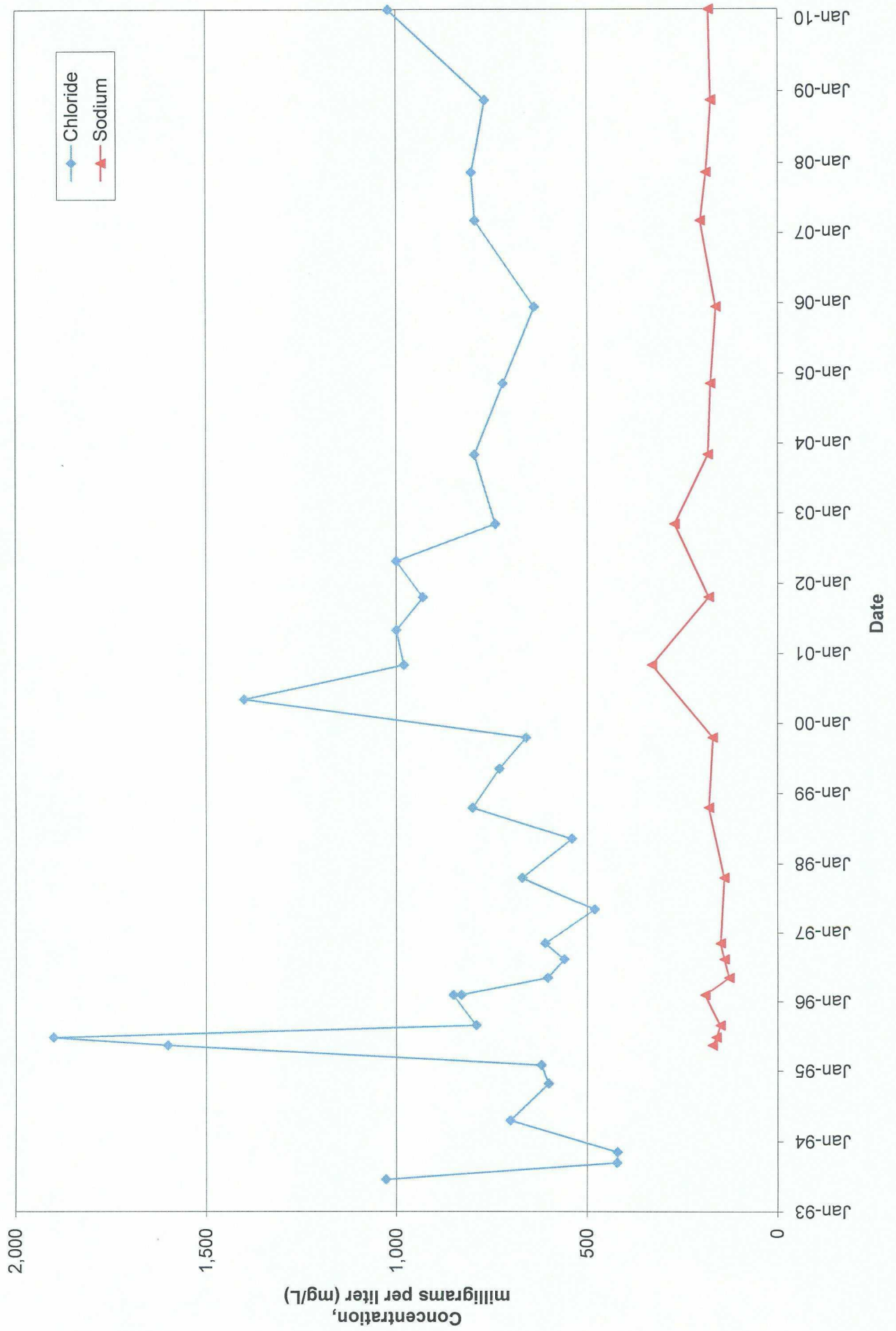
Graph 27 : Concentration Trend of Benzene
in Groundwater Samples taken from Monitor Well ACW-09



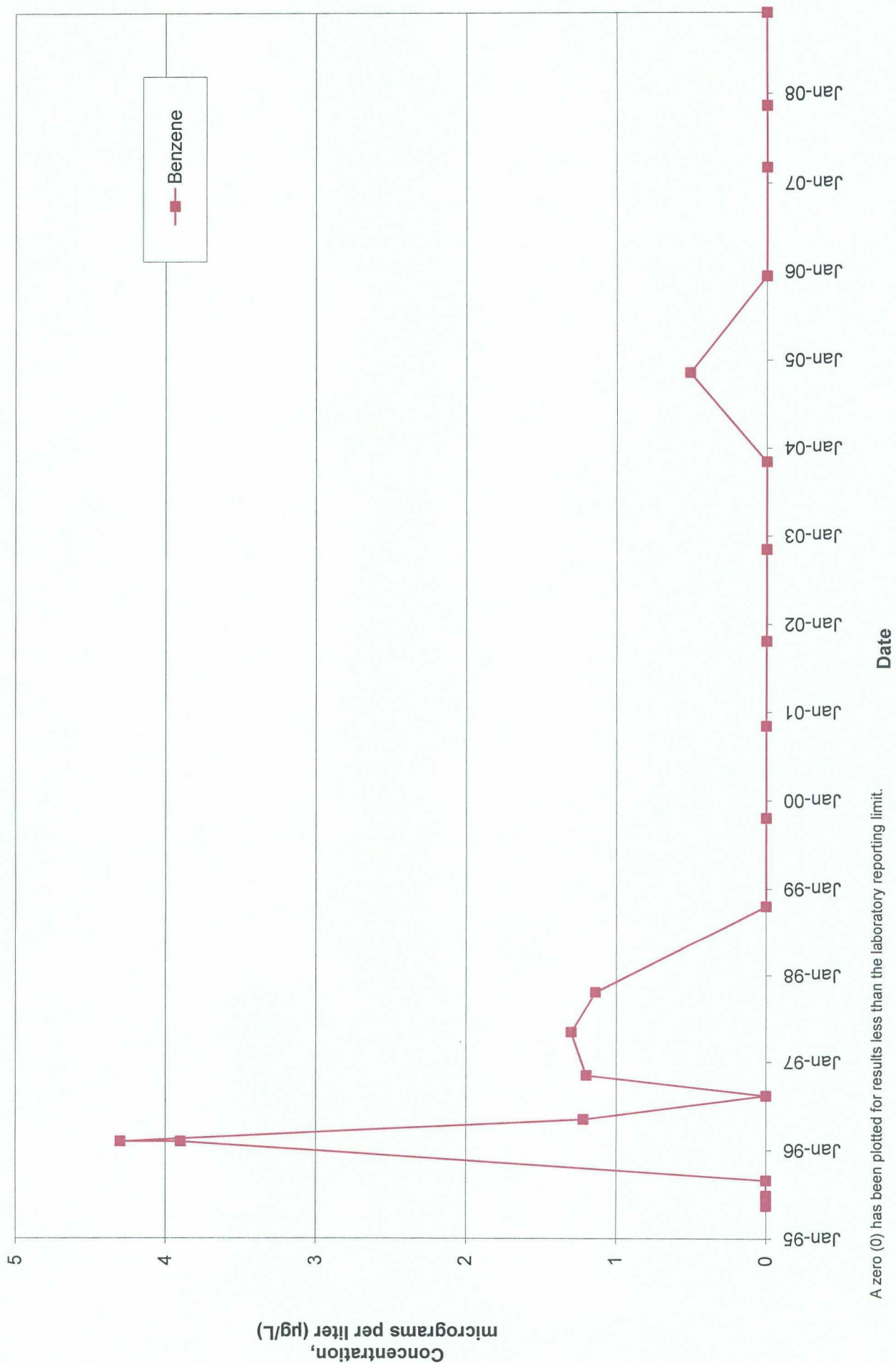
Graph 28 : Concentration Trend of Total Dissolved Solids
in Groundwater Samples taken from Monitor Well ACW-10



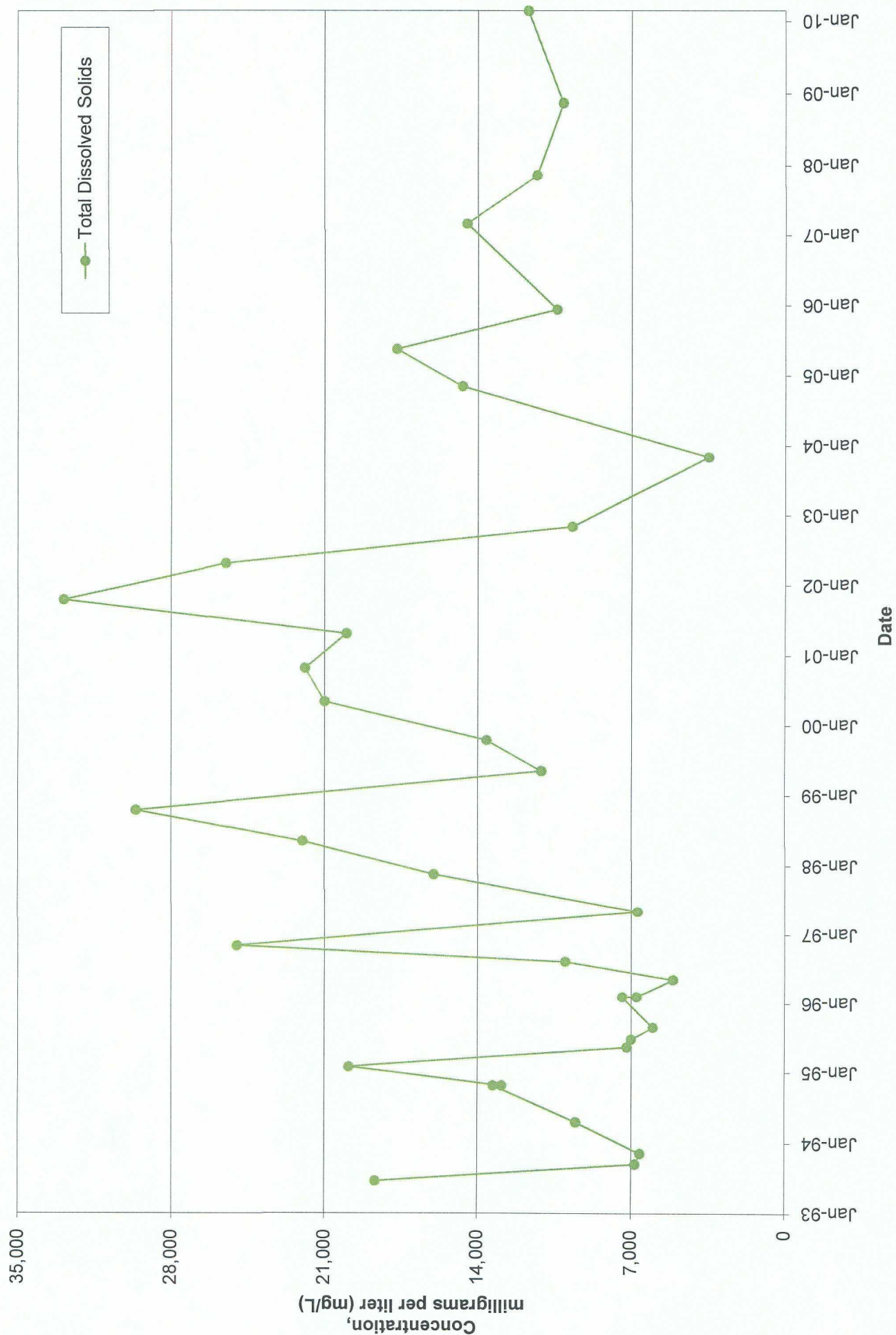
Graph 29 : Concentration Trends of Chloride and Sodium in Groundwater Samples taken from Monitor Well ACW-10



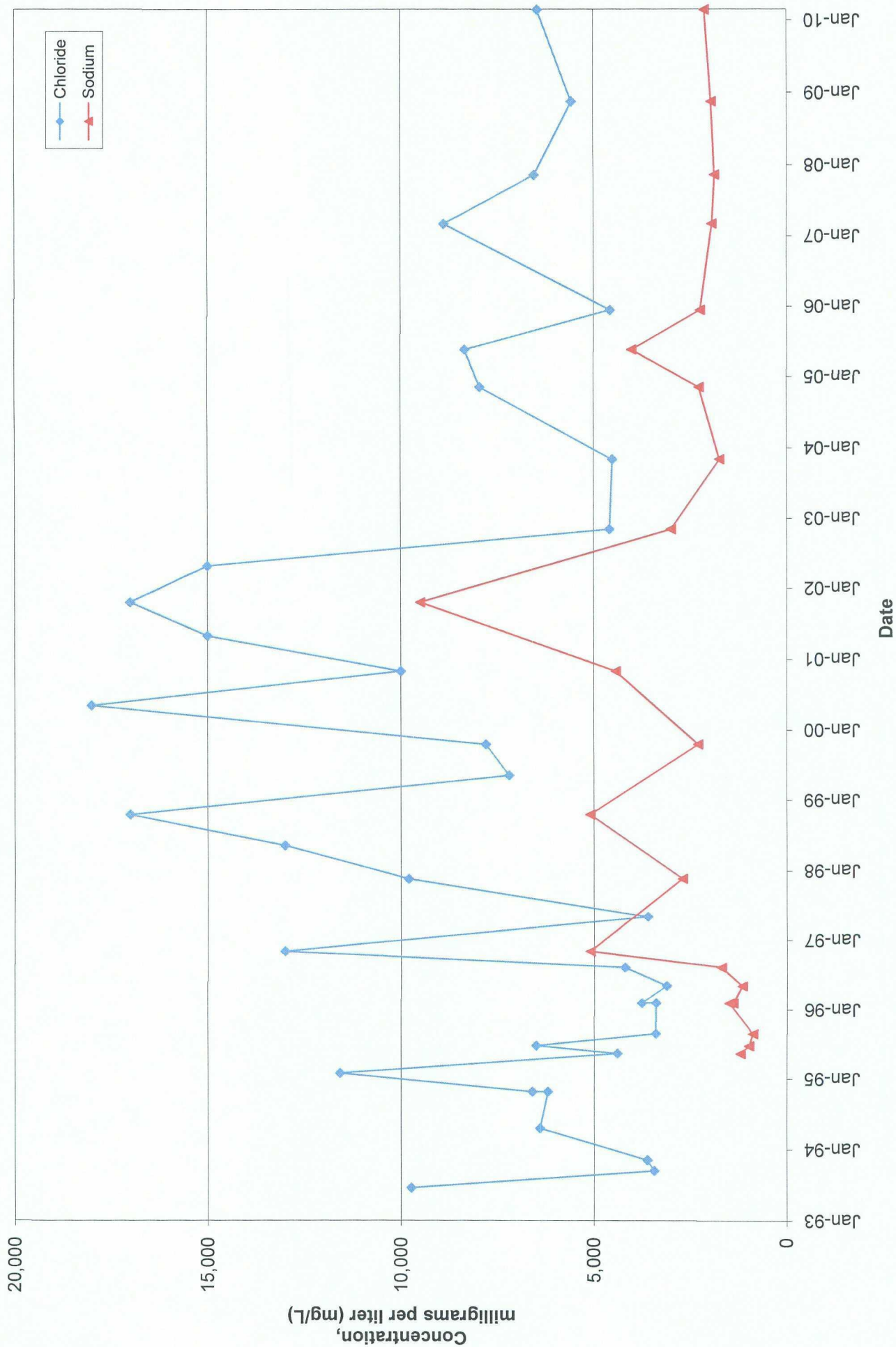
Graph 30 : Concentration Trend of Benzene
in Groundwater Samples taken from Monitor Well ACW-10



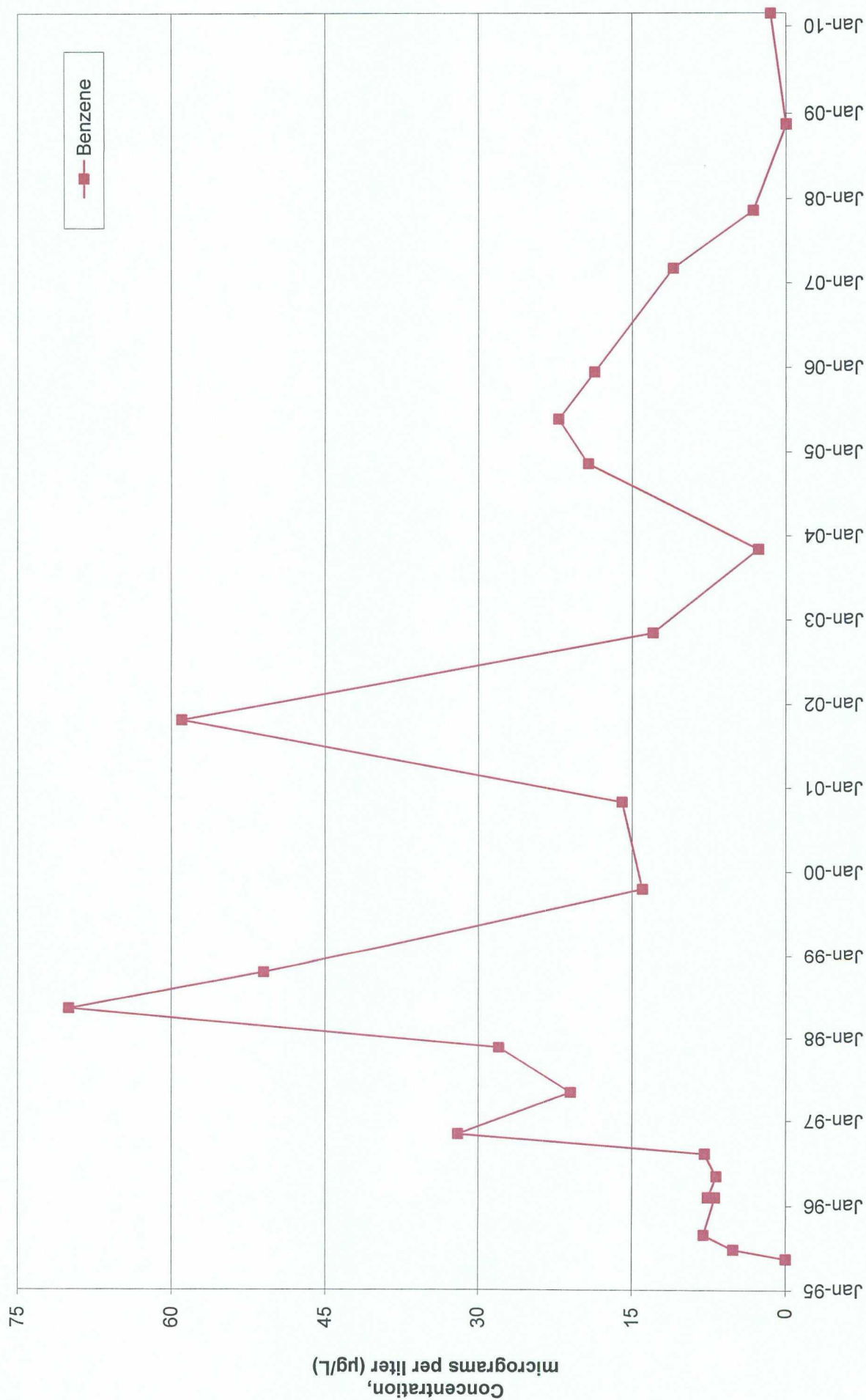
Graph 31 : Concentration Trend of Total Dissolved Solids
in Groundwater Samples taken from Monitor Well ACW-11



Graph 32 : Concentration Trends of Chloride and Sodium
in Groundwater Samples taken from Monitor Well ACW-11

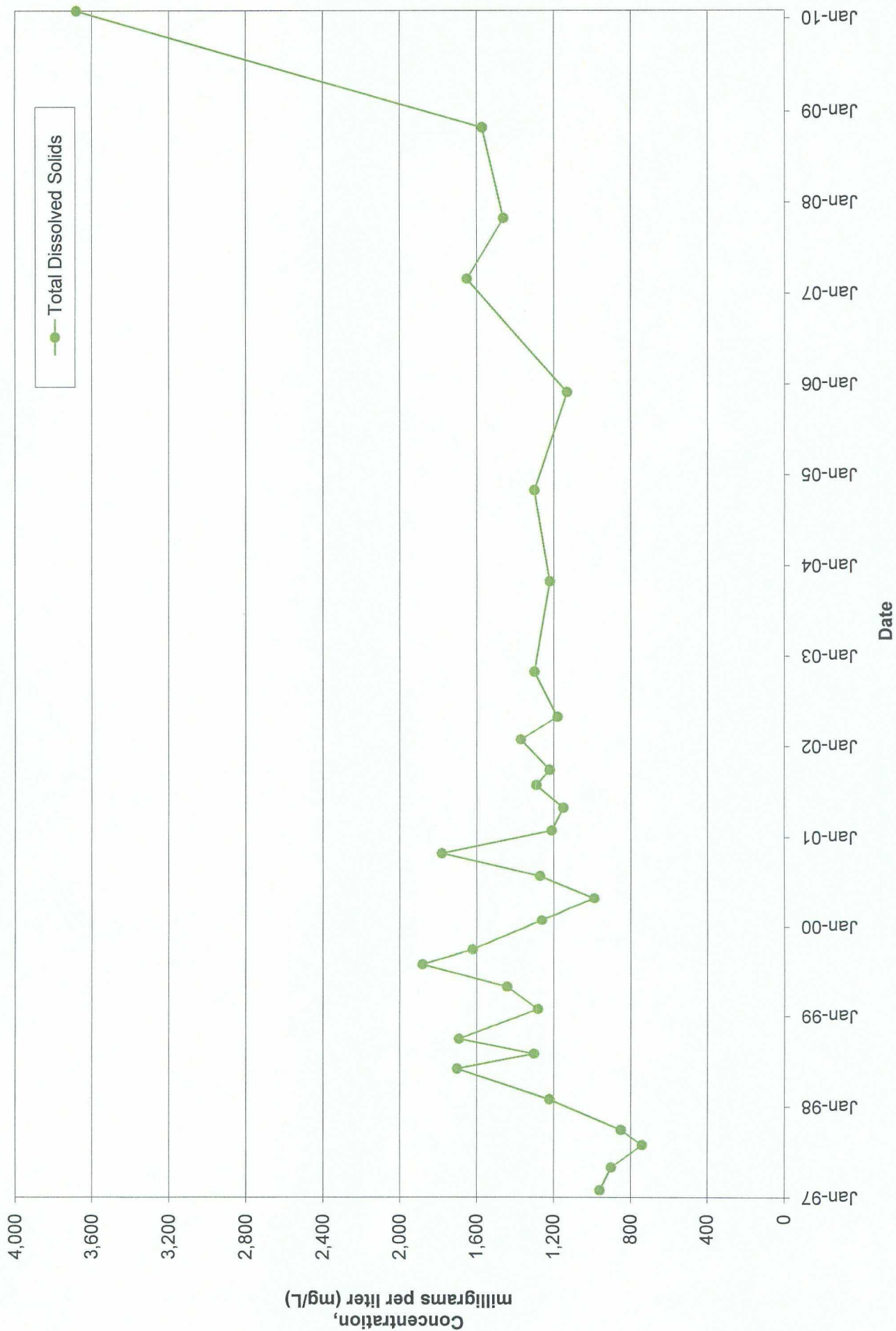


Graph 33 : Concentration Trend of Benzene
in Groundwater Samples taken from Monitor Well ACW-11

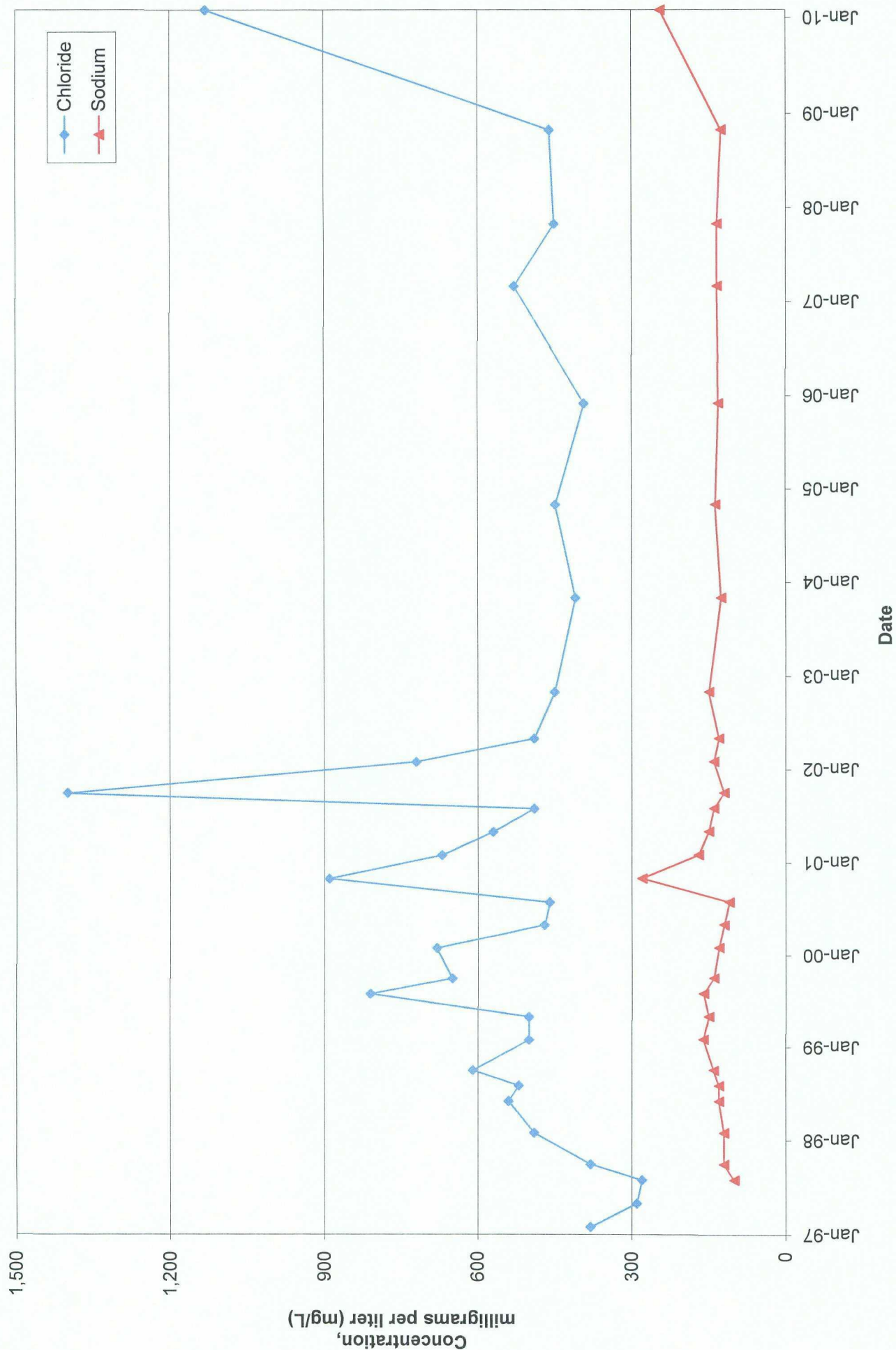


A zero (0) has been plotted for results less than the laboratory reporting limit.

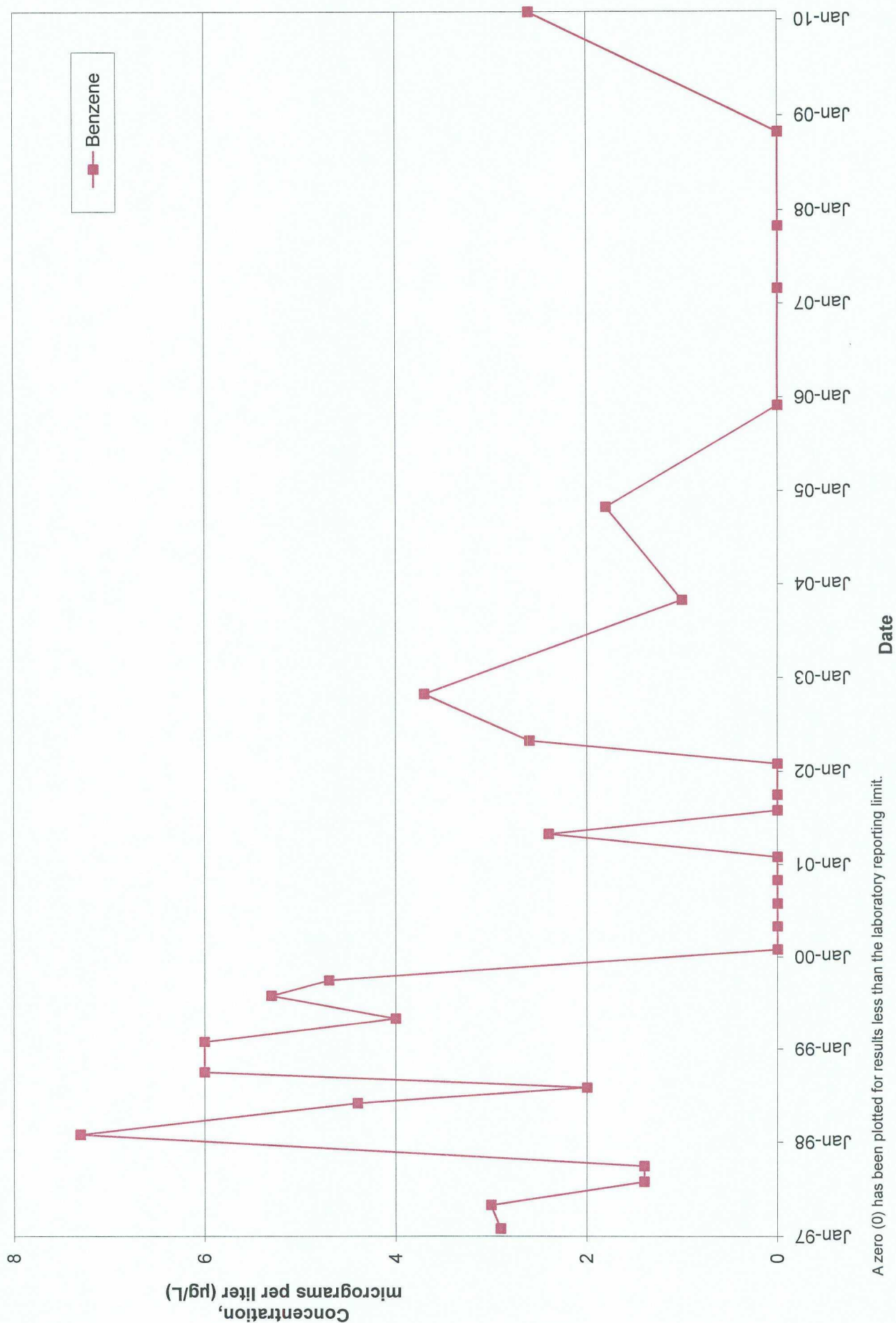
Graph 34 : Concentration Trend of Total Dissolved Solids
in Groundwater Samples taken from Monitor Well ACW-12



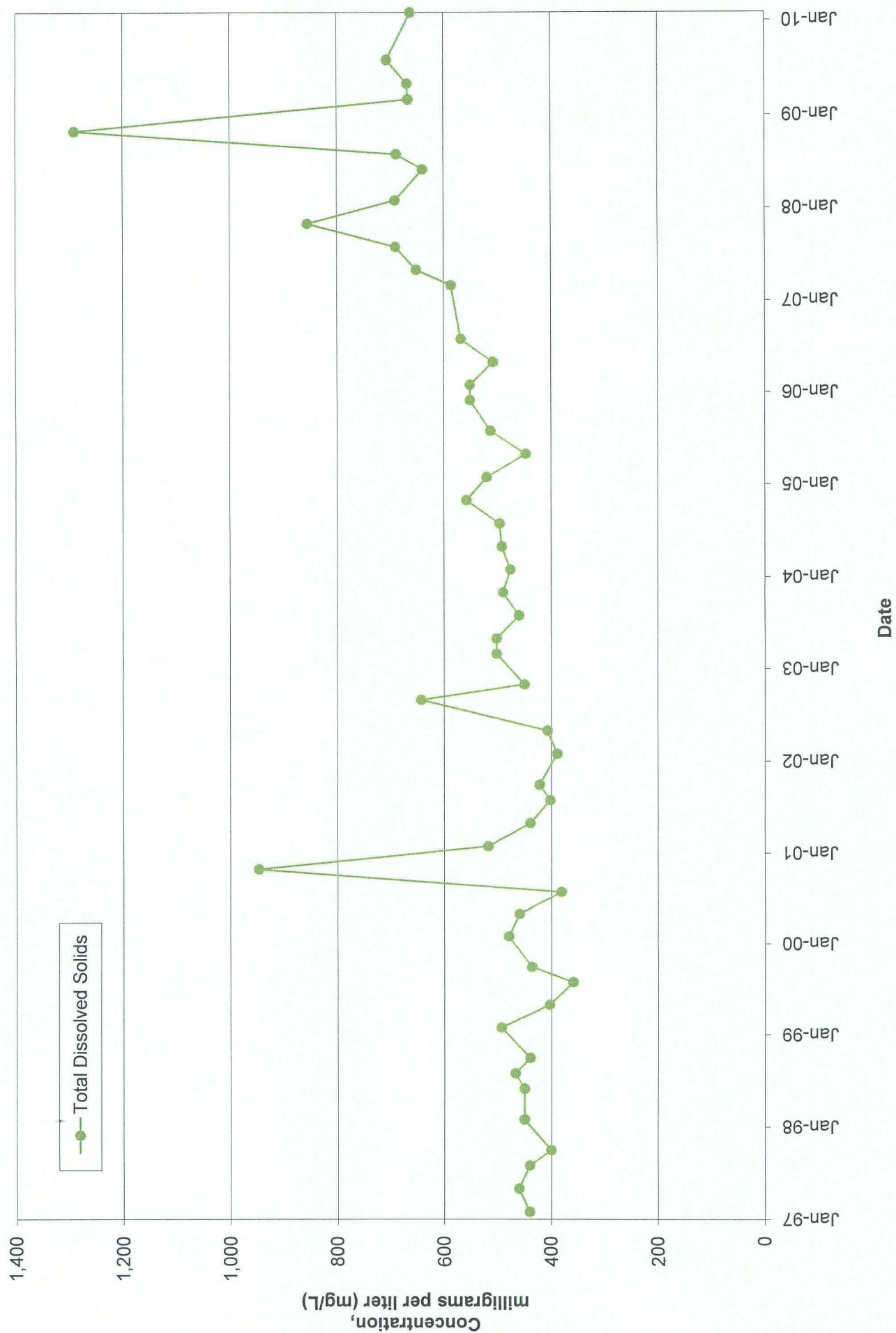
Graph 35 : Concentration Trends of Chloride and Sodium in Groundwater Samples taken from Monitor Well ACW-12



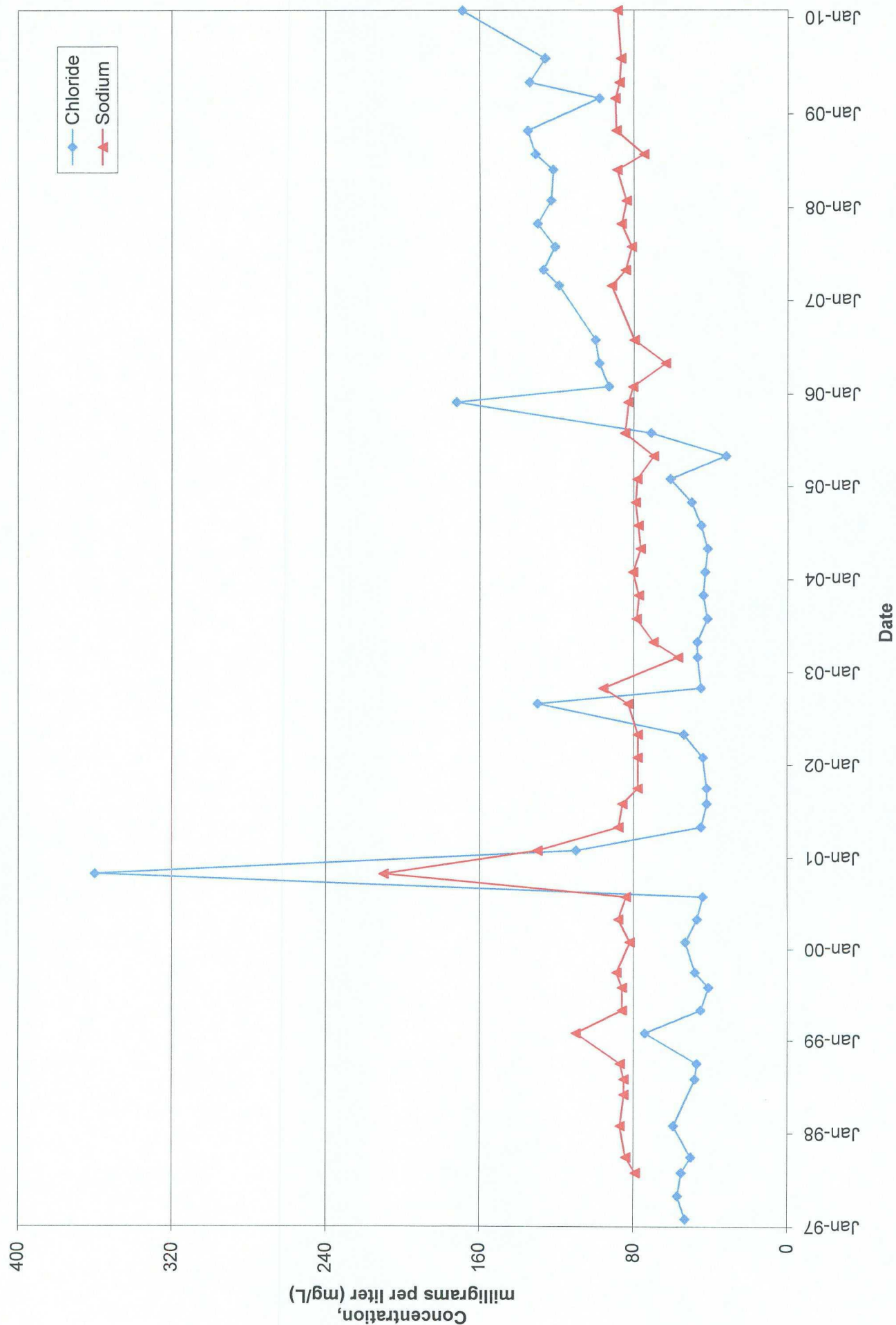
Graph 36 : Concentration Trend of Benzene
in Groundwater Samples taken from Monitor Well ACW-12



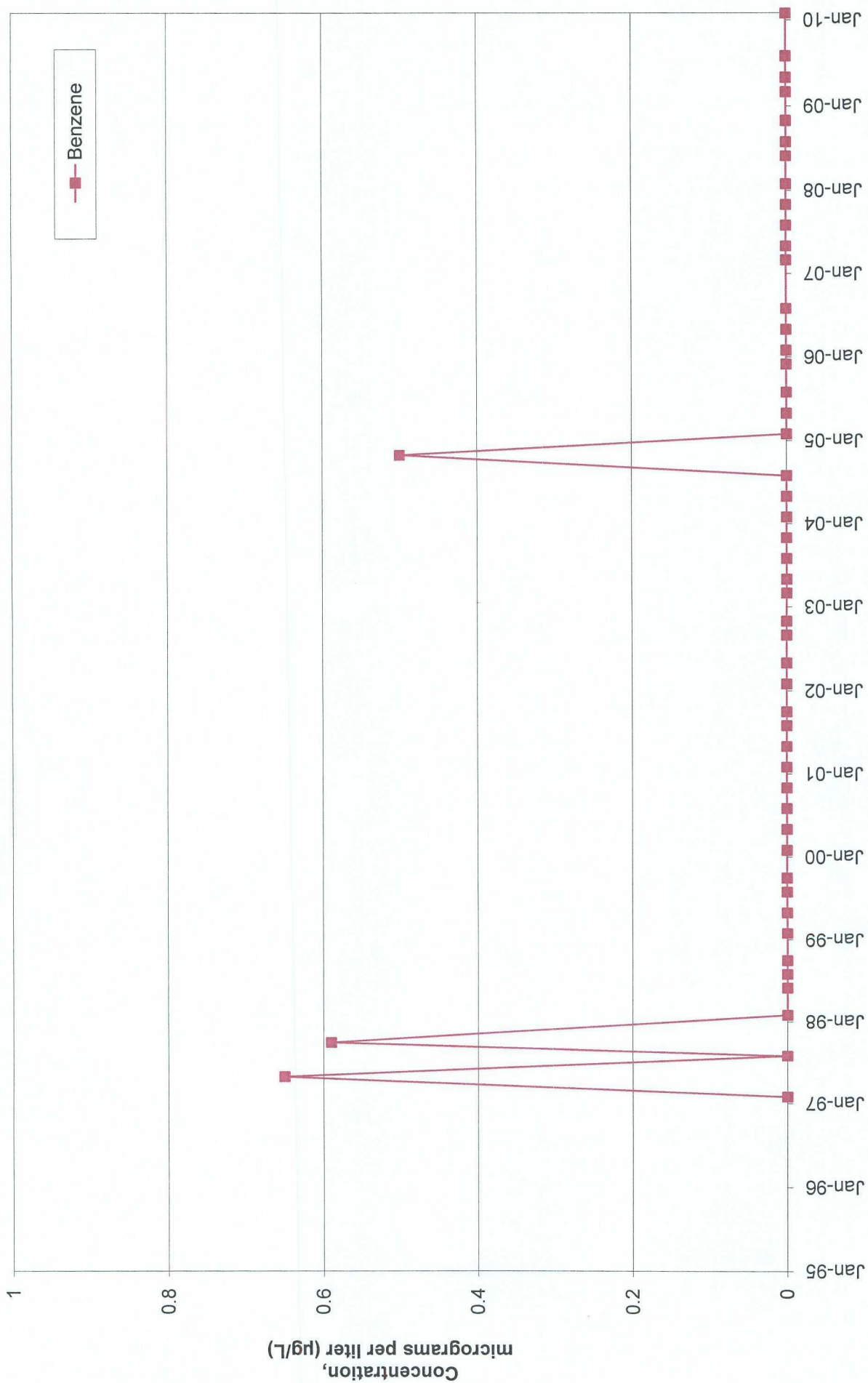
Graph 37 : Concentration Trend of Total Dissolved Solids
in Groundwater Samples taken from Monitor Well ACW-13



Graph 38 : Concentration Trends of Chloride and Sodium in Groundwater Samples taken from Monitor Well ACW-13

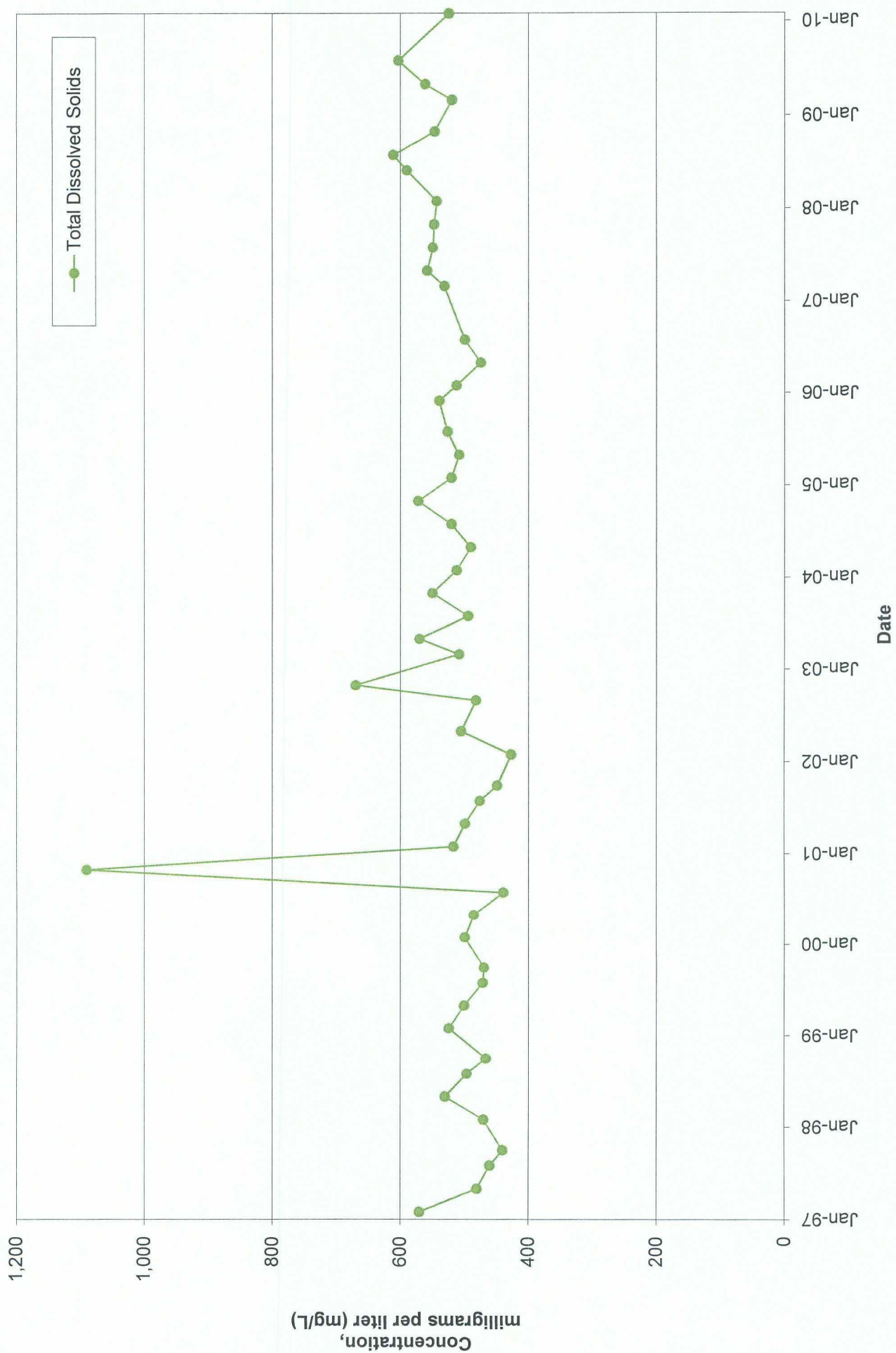


Graph 39 : Concentration Trend of Benzene
in Groundwater Samples taken from Monitor Well ACW-13

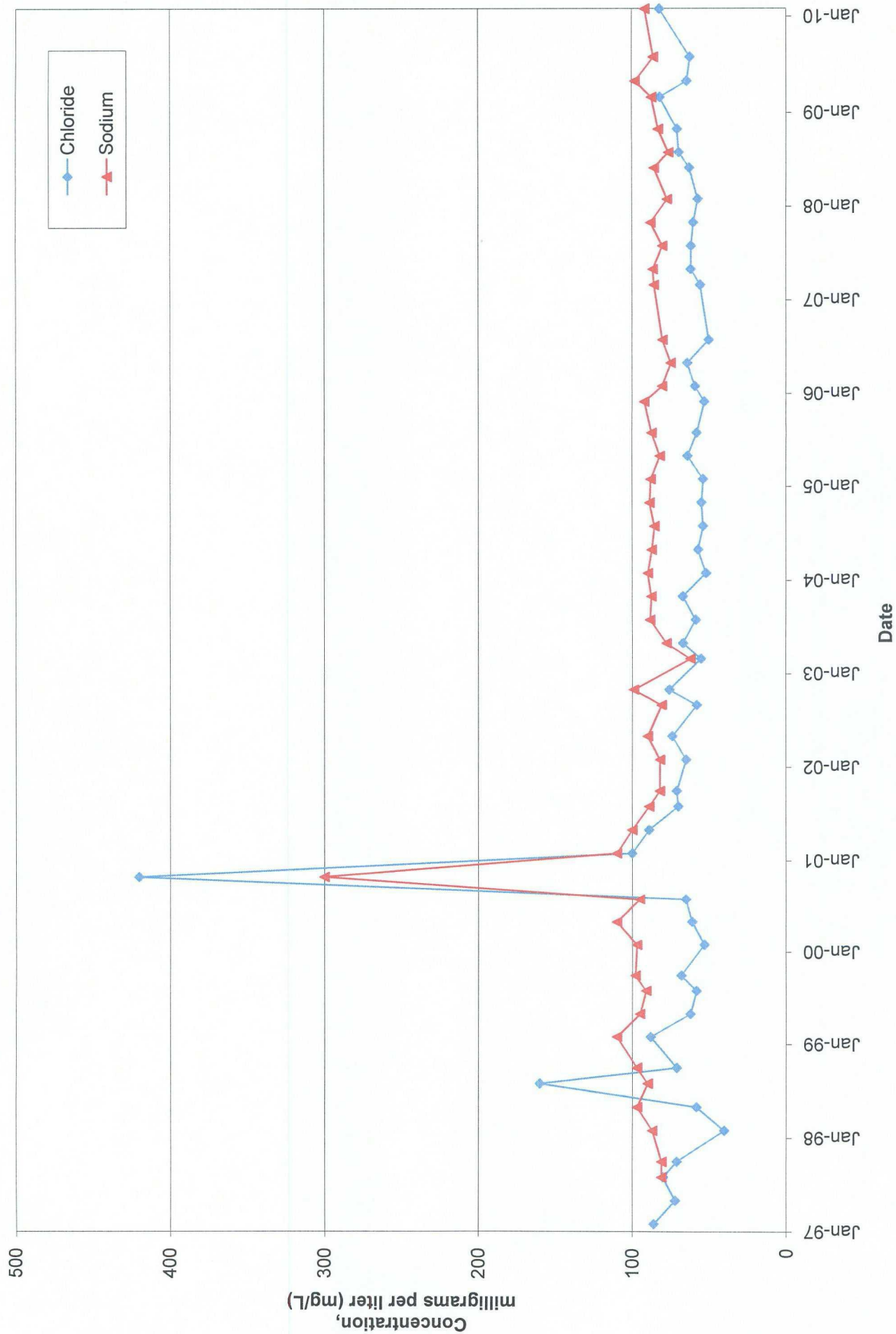


A zero (0) has been plotted for results less than the laboratory reporting limit.

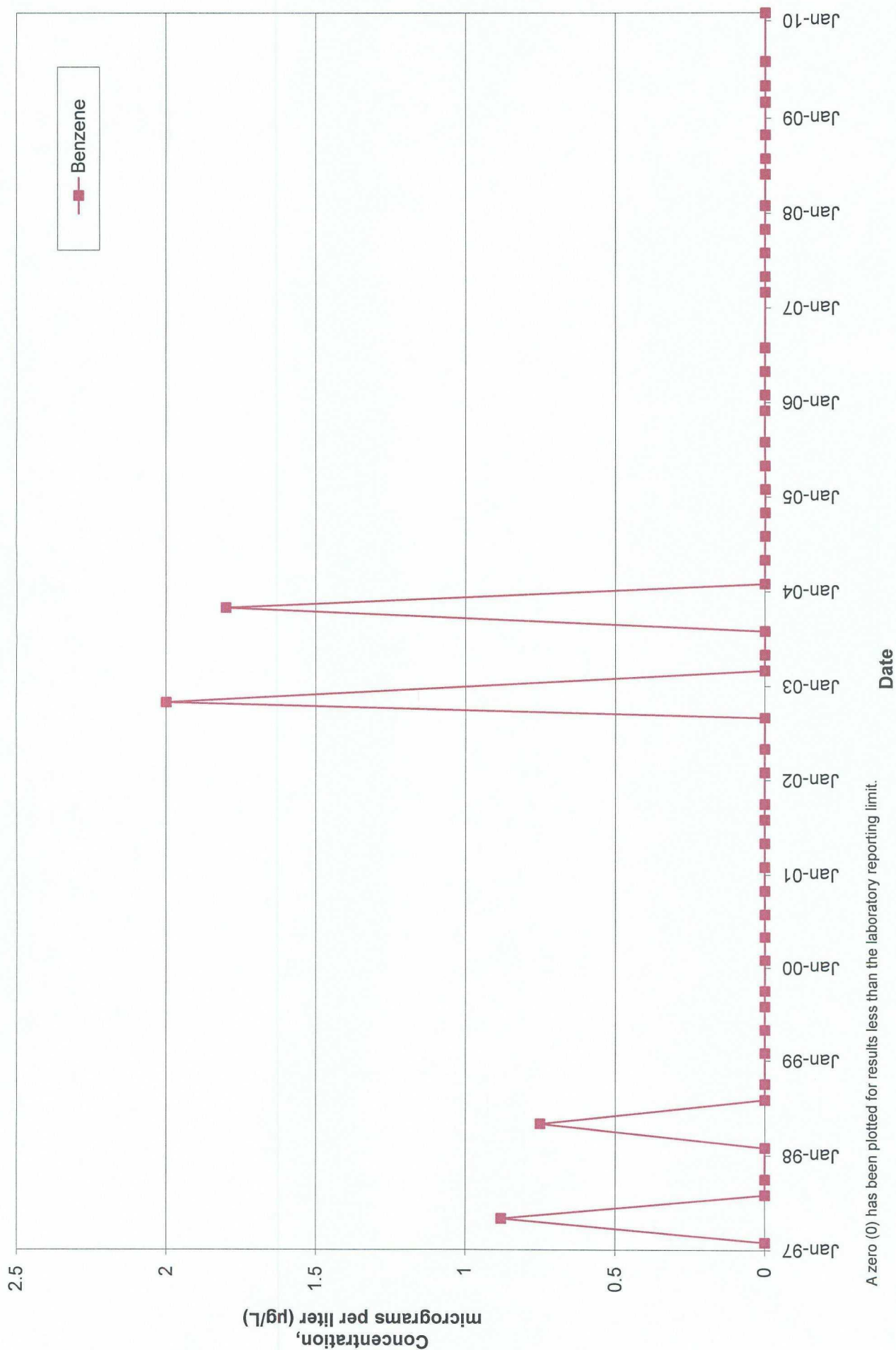
Graph 40 : Concentration Trend of Total Dissolved Solids
in Groundwater Samples taken from Monitor Well ACW-14



Graph 41 : Concentration Trends of Chloride and Sodium in Groundwater Samples taken from Monitor Well ACW-14

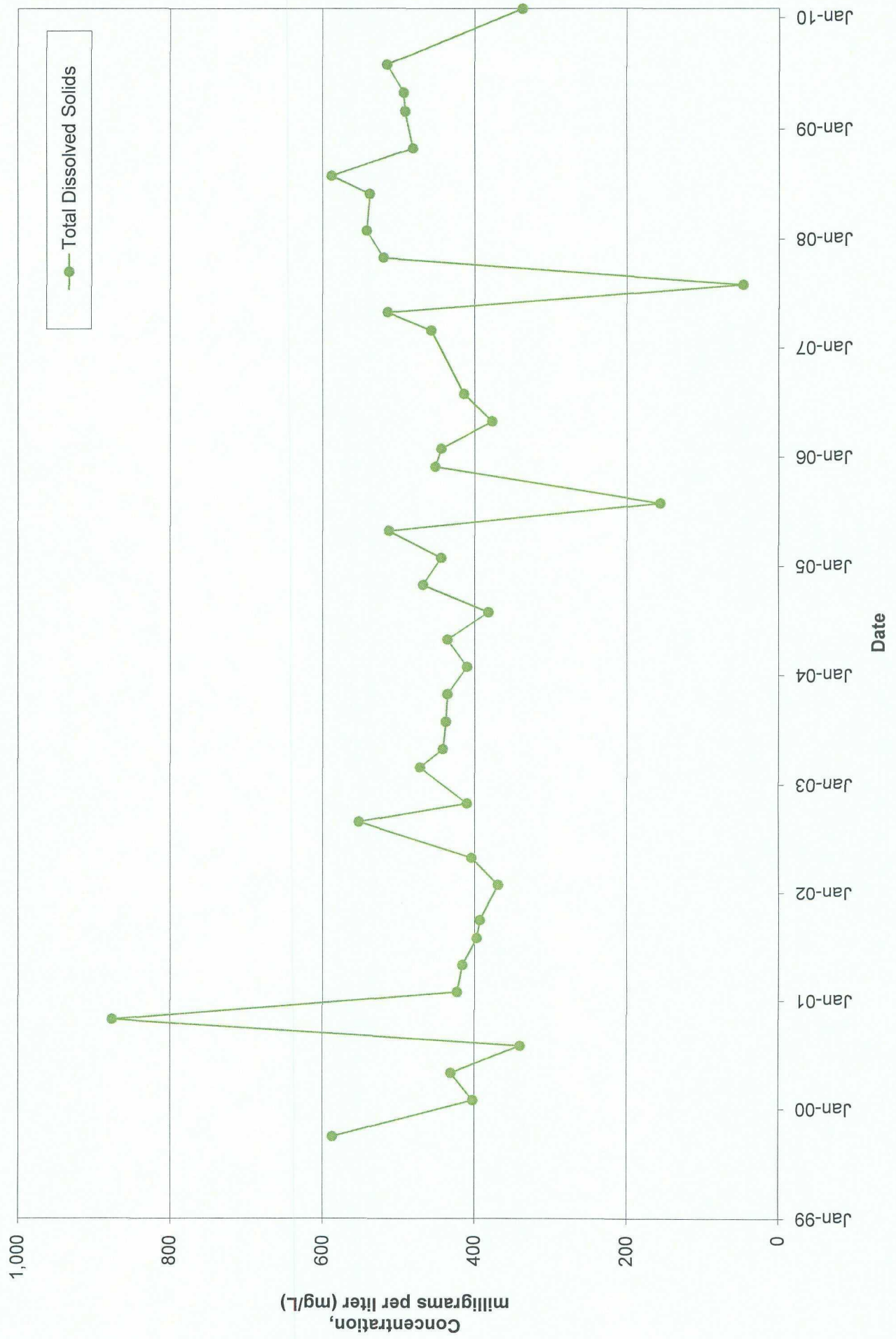


Graph 42 : Concentration Trend of Benzene
in Groundwater Samples taken from Monitor Well ACW-14

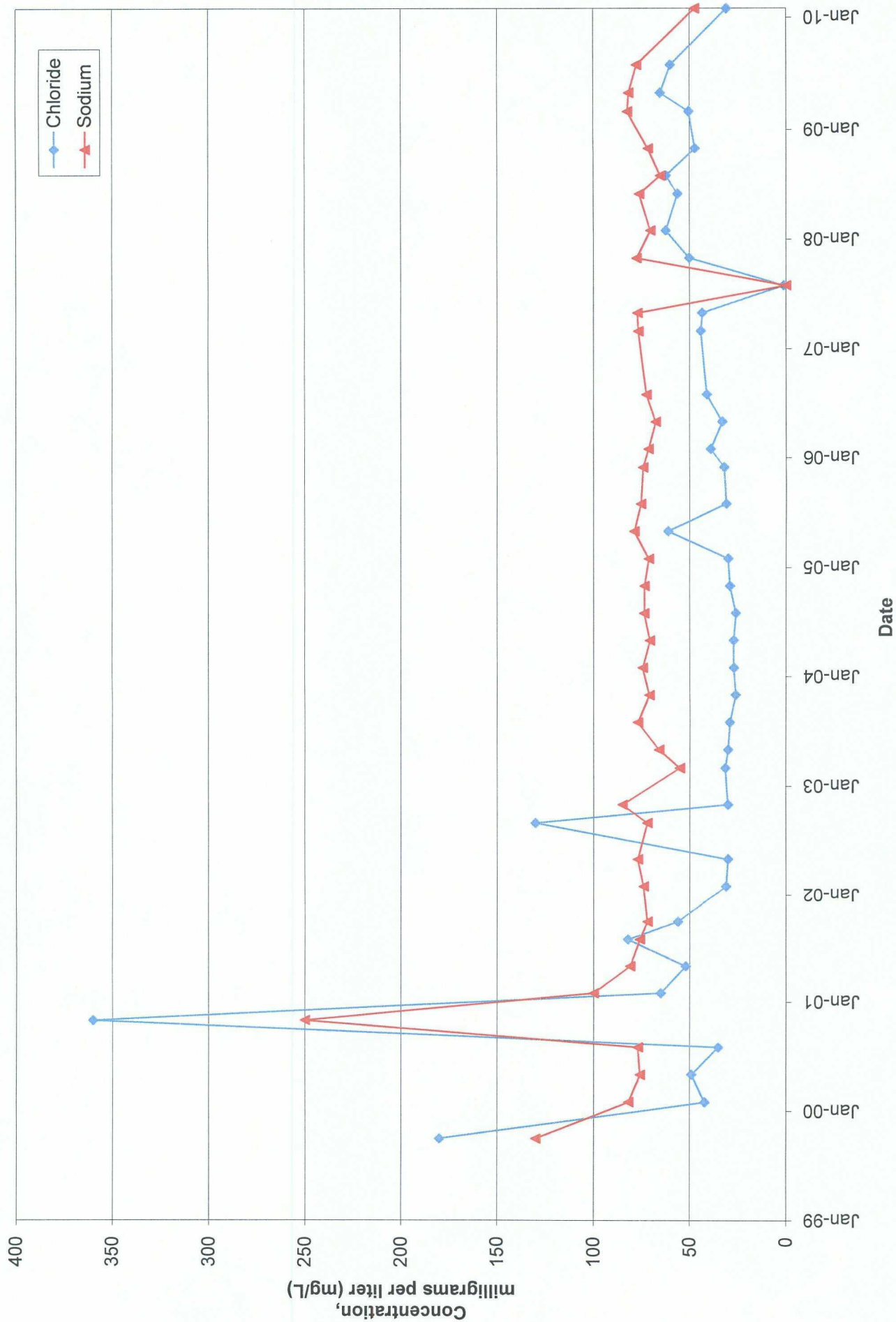


A zero (0) has been plotted for results less than the laboratory reporting limit.

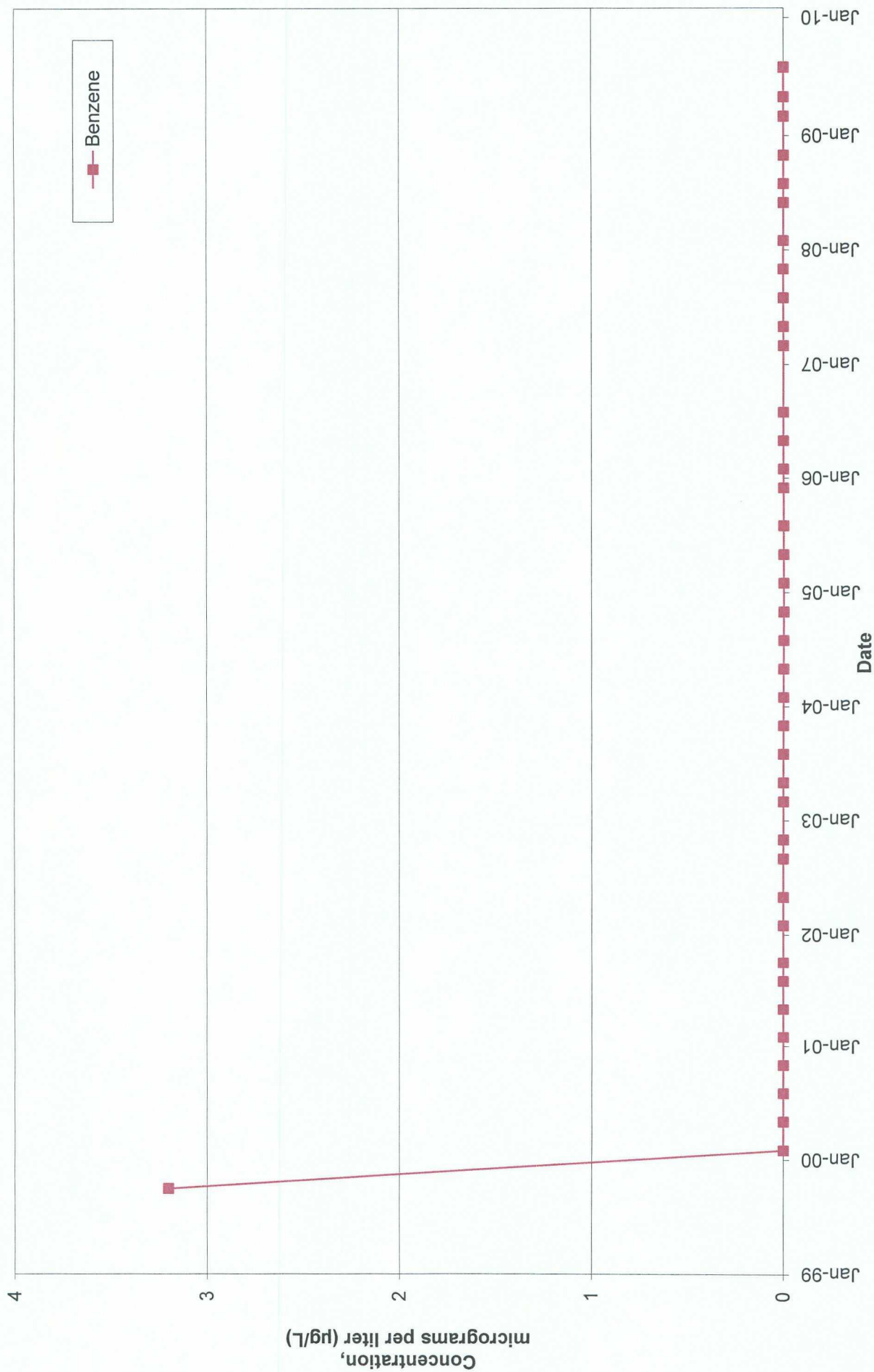
Graph 43 : Concentration Trend of Total Dissolved Solids
in Groundwater Samples taken from Monitor Well ACW-15



Graph 44 : Concentration Trends of Chloride and Sodium
in Groundwater Samples taken from Monitor Well ACW-15



Graph 45 : Concentration Trend of Benzene
in Groundwater Samples taken from Monitor Well ACW-15



A zero (0) has been plotted for results less than the laboratory reporting limit.