

DATE IN <u>3.16.11</u>	SUSPENSE	ENGINEER <u>DKB</u>	LOGGED IN <u>3.16.11</u>	TYPE <u>DHC</u>	APP NO. <u>1107543881</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



14538
Burlington
ConocoPhillips

RECEIVED
201 MAR 15

SJ 29-7U #89A

ADMINISTRATIVE APPLICATION CHECKLIST

30-039-21625

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**
[PC-Pool Commingling] **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**
[WFX-Waterflood Expansion] **[PMX-Pressure Maintenance Expansion]**
[SWD-Salt Water Disposal] **[IPI-Injection Pressure Increase]**
[EOR-Qualified Enhanced Oil Recovery Certification] **[PPR-Positive Production Response]**

- [1] TYPE OF APPLICATION - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

Burlington

- [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

- [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Crystal Tafoya
Print or Type Name

Crystal Tafoya
Signature

Staff Reg. Tech
Title

3/14/11
Date

SS 29-7 Unit 89A

crystal.tafoya@conocophillips.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
 X Single Well
 Establish Pre-Approved Pools
EXISTING WELLBORE
 X Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

DAC-4347

Burlington Resources Oil & Gas Company LP
Operator
P.O.Box 4289 Farmington, NM 87499
Address

San Juan 29-7 Unit
Lease
89A
Well No.
Unit E, Sec. 7, 029N, 007W
Unit Letter-Section-Township-Range
Rio Arriba
County

OGRID No: 14538 Property Code 7465 API No. 300392162500000 Lease Type: X Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BASIN FRUITLAND COAL	BLANCO PICTURE D CLIFFS	BLANCO MESAVERDE
Pool Code	71629	72359	72319
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2900' - 3090' estimate	3095' - 3195' estimate	4751' - 5659'
Method of Production (Flowing or Artificial Lift)	New Zone	New Zone	Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	1000 psi	530 psi	718 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000	BTU 1000	BTU 1000
Producing, Shut-In or New Zone	New Zone	New Zone	Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates:	Date: N/A Rates:	Date: Oct 2010 Rates: 4835 mcf
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?
Yes X No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?
Yes No
Are all produced fluids from all commingled zones compatible with each other?
Yes X No
Will commingling decrease the value of production?
Yes No X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands
or the United States Bureau of Land Management been notified in writing of this application?
Yes X No

NMOCD Reference Case No. applicable to this well: _____

Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE 3/11/11

TYPE OR PRINT NAME Bill Akwari, Engineer TELEPHONE NO. (505) 326-9700

E-MAIL ADDRESS Bill.N.Akwari@conocophillips.com

San Juan 29-7 Unit 89A
Unit E, Section 7, T29N, R07W

The San Juan 29-7 Unit 89A is a Fruitland Coal, Pictured Cliffs and Mesaverde commingle. A volumetric calculation will be performed to determine the allocation percentages between the Fruitland Coal, Pictured Cliffs and Mesaverde. All documentation will be submitted to the Aztec NMOCD office.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102
Permit 126078

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-21625	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 7465	5. Property Name SAN JUAN 29 7 UNIT	6. Well No. 089A
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6350

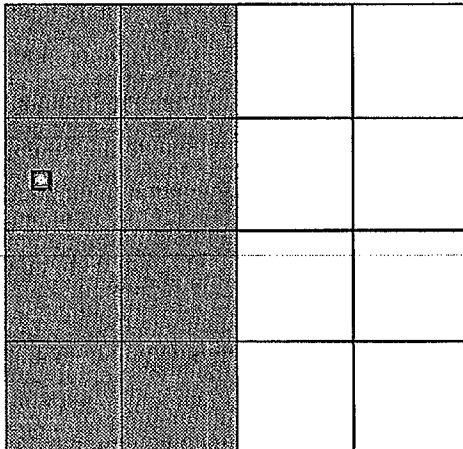
10. Surface Location

UL - Lot E	Section 7	Township 29N	Range 07W	Lot Idn	Feet From 2020	N/S Line N	Feet From 390	E/W Line W	County RIO ARRIBA
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 226.72 (W/2)		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Crystal Tafoya 1/27/11
E-Signed By: **Crystal Tafoya**
Title: **Staff Regulatory Technician**
Date: **January 27, 2011**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: David O. Kilven
Date of Survey: 10/12/1977
Certificate Number: 1760

District I

1625 N. French Dr., Hobbs, NM 88240
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Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division**1220 S. St Francis Dr.****Santa Fe, NM 87505**

Form C-102
Permit 126078

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-21625	2. Pool Code 72359	3. Pool Name BLANCO PICTURED CLIFFS (GAS)
4. Property Code 7465	5. Property Name SAN JUAN 29 7 UNIT	6. Well No. 089A
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6350

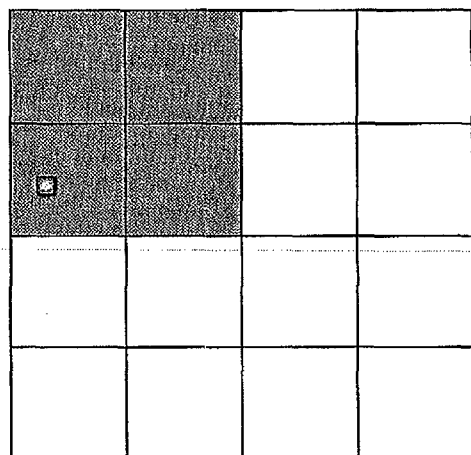
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	7	29N	07W		2020	N	390	W	RIO ARriba

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 112.56 (NW/4)	13. Joint or Infill	14. Consolidation Code	15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**NW/4 - 112.56 acres for PC spacing/density
; W/2 - 226.72 acres for Federal Unit
Agreement Drillblocks Spacing**

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Crystal Tafoya 1/27/11
E-Signed By: **Crystal Tafoya**
Title: **Staff Regulatory Technician**
Date: **January 27, 2011**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: **David O. Kilven**
Date of Survey: **10/12/1977**
Certificate Number: **1760**

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

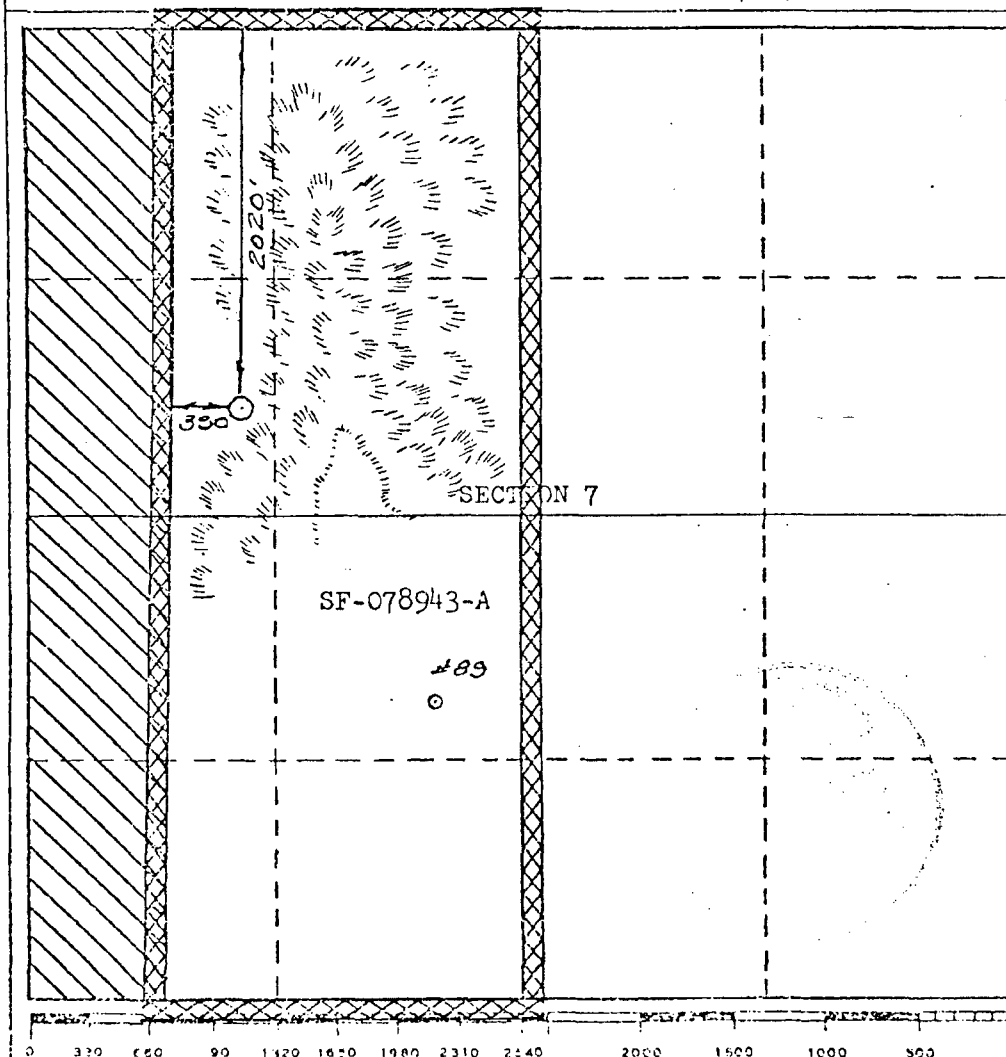
Operator EL PASO NATURAL GAS COMPANY		Lease SAN JUAN 29-7 UNIT (SF- 078943-A)		Well No. 89A
Unit Letter E	Section 7	Township 29-N	Range 7-W	County RIO ARriba
Actual Footage Location of Well: 2020 feet from the NORTH line and 390 feet from the WEST line				
Ground Level Elev. 6350	Producing Formation MESA VERDE	Pool BLANCO MESA VERDE ✓	Dedicated Acreage: 226.72 ✓ Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.
REISSUED 11/01/77 TO SHOW CORRECT ELEVATION



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

N. G. Bruce

Name
Drilling Clerk

Position
El Paso Natural Gas

Company
January 12, 1978

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
OCTOBER 12, 1977

Registered Professional Engineer
and/or Land Surveyor

David P. Allen

Certificate No. 1760

Summary Production Report

Lease Name:	SAN JUAN 29 7 UNIT		
Lease Number:	007465	Cum Oil:	17,139
Operator Name:	BURLINGTON RESOURCES O&G	Cum Gas:	3,495,160
State:	NEW MEXICO	Cum Water:	4,625
County:	RIO ARRIBA	First Production Date:	SEP 1979
Field:	BLANCO	Last Production Date:	OCT 2010
Production ID:	SUM0430392162572319		
Reservoir Name:	MESAVERDE		
Prod Zone:	MESAVERDE		
Basin Name:	SAN JUAN BASIN		
Status:	ACTIVE GAS		

Annual Production	(32 years)		
Year	Oil BBLs	Gas MCF	Water BBLs
Beginning			
Cum:			
1979	507	125,859	
1980	1,721	298,468	
1981	1,385	275,658	
1982	680	164,940	
1983	318	72,900	
1984	308	52,440	
1985	810	122,398	
1986	528	75,337	
1987	789	140,264	87
1988	770	96,443	58
1989	774	98,876	174
1990	437	60,380	106
1991	898	144,865	271
1992	140	34,911	61
1993	741	156,585	263
1994	940	178,725	209
1995	343	146,333	253
1996	216	42,547	76
1997	322	77,834	137
1998	523	130,452	229
1999	434	108,239	190
2000	404	100,991	174
2001	287	92,464	181
2002	372	98,197	222
2003	330	85,744	154
2004	391	92,494	162
2005	379	84,082	147
2006	351	82,456	182
2007	362	75,952	101
2008	58	20,349	106
2009	389	98,694	580
2010	232	59,283	502
Totals:	_____	_____	_____

17,139

3,495,160

4,625

Monthly Production

Date MO/YR	Oil BBLS	Gas MCF	Water BBLS	# of Wells	Days on
SEP 1979		19,085		1	
OCT 1979	139	21,992		1	
NOV 1979	90	31,766		1	
DEC 1979	278	53,016		1	
Totals: 1979	507	125,859			
JAN 1980	248	45,201		1	31
FEB 1980	140	29,123		1	23
MAR 1980	246	37,229		1	31
APR 1980	155	31,297		1	30
MAY 1980	169	28,158		1	28
JUN 1980	109	19,810		1	18
JUL 1980	30	9,912		1	10
AUG 1980	7	936		1	1
SEP 1980				1	
OCT 1980	210	34,036		1	31
NOV 1980	203	31,894		1	30
DEC 1980	204	30,872		1	31
Totals: 1980	1,721	298,468			
JAN 1981	167	28,887		1	31
FEB 1981	145	23,320		1	25
MAR 1981	138	27,824		1	31
APR 1981	142	24,421		1	30
MAY 1981	135	23,093		1	31
JUN 1981	62	21,973		1	26
JUL 1981	60	21,889		1	31
AUG 1981	128	20,329		1	31
SEP 1981	104	17,882		1	30
OCT 1981	102	20,322		1	24
NOV 1981	140	23,204		1	30
DEC 1981	62	22,514		1	31
Totals: 1981	1,385	275,658			
JAN 1982	34	20,797		1	31
FEB 1982	43	18,591		1	28
MAR 1982	36	13,273		1	15
APR 1982	110	16,150		1	26
MAY 1982	65	16,165		1	24
JUN 1982	95	19,777		1	24
JUL 1982	57	13,485		1	17
AUG 1982	69	12,610		1	18
SEP 1982	23			1	
OCT 1982		385		1	

NOV 1982	28	13,263	1	11
DEC 1982	120	20,444	1	31
Totals:				
1982	680	164,940		
JAN 1983	84	19,778	1	31
FEB 1983	68	11,867	1	28
MAR 1983	74	12,029	1	31
APR 1983	90	17,158	1	24
MAY 1983	2		1	
JUN 1983			1	
JUL 1983			1	
AUG 1983			1	
SEP 1983			1	
OCT 1983			1	
NOV 1983			1	
DEC 1983		12,068	1	8
Totals:				
1983	318	72,900		
JAN 1984	243	22,207	1	21
FEB 1984			1	
MAR 1984			1	
APR 1984			1	
MAY 1984			1	
JUN 1984			1	
JUL 1984			1	
AUG 1984		9,187	1	6
SEP 1984	54	19,121	1	16
OCT 1984			1	
NOV 1984			1	
DEC 1984	11	1,925	1	1
Totals:				
1984	308	52,440		
JAN 1985	193	30,223	1	22
FEB 1985	133	17,912	1	19
MAR 1985	42	8,825	1	23
APR 1985	96	14,204	1	14
MAY 1985			1	
JUN 1985			1	
JUL 1985			1	
AUG 1985			1	
SEP 1985	23	2,890	1	2
OCT 1985			1	
NOV 1985	204	24,582	1	25
DEC 1985	119	23,762	1	31
Totals:				
1985	810	122,398		
JAN 1986	139	12,682	1	25
FEB 1986	72	9,763	1	12
MAR 1986	96	13,815	1	17
APR 1986	70	12,555	1	22
MAY 1986			1	
JUN 1986	6	1,240	1	1
JUL 1986			1	

AUG 1986	145	25,265		1	22
SEP 1986		17		1	
OCT 1986				1	
NOV 1986				1	
DEC 1986				1	
Totals:					
1986	528	75,337			
JAN 1987	47	10,129	5	1	15
FEB 1987	71	9,346	5	1	28
MAR 1987	63	12,703	7	1	31
APR 1987	138	16,185	11	1	21
MAY 1987	37	15,883	9	1	31
JUN 1987	106	10,640	7	1	26
JUL 1987	43	17,736	11	1	31
AUG 1987	62	5,668	4	1	28
SEP 1987	52	17,192	11	1	30
OCT 1987		5,545	4	1	24
NOV 1987	170	13,476	9	1	21
DEC 1987		5,761	4	1	31
Totals:					
1987	789	140,264	87		
JAN 1988	166	8,446	4	1	21
FEB 1988	119	13,510	9	1	28
MAR 1988	76	9,610	6	1	31
APR 1988	24	1,814	1	1	13
MAY 1988	20	7,444	5	1	31
JUN 1988	58	6,355	3	1	18
JUL 1988	81	4,517	2	1	21
AUG 1988	3	11,959	8	1	31
SEP 1988	45	8,107	6	1	30
OCT 1988	29	416		1	31
NOV 1988	94	8,012	5	1	30
DEC 1988	55	16,253	9	1	31
Totals:					
1988	770	96,443	58		
JAN 1989	70	5,764	10	1	31
FEB 1989	107	14,646	26	1	26
MAR 1989	48	10,587	19	1	31
APR 1989	22	4,108	7	1	6
MAY 1989	46	19,310	34	1	29
JUN 1989	199	5,451	10	1	23
JUL 1989		6,184	11	1	31
AUG 1989	132	9,252	16	1	31
SEP 1989		7,691	13	1	30
OCT 1989	92	6,337	11	1	31
NOV 1989		2,924	5	1	25
DEC 1989	58	6,622	12	1	31
Totals:					
1989	774	98,876	174		
JAN 1990	28	4,607	8	1	31
FEB 1990		6,725	12	1	28
MAR 1990	86	4,415	8	1	31
APR 1990	48	7,674	13	1	30

MAY 1990	31	5,112	9	1	31
JUN 1990	67	8,062	14	1	30
JUL 1990	21	6,788	12	1	23
AUG 1990	54	5,671	10	1	31
SEP 1990	51	4,506	8	1	30
OCT 1990	20	3,388	6	1	31
NOV 1990	31	3,306	6	1	30
DEC 1990		126		1	31
Totals:					
1990	437	60,380	106		
JAN 1991	13	98		1	1
FEB 1991				1	
MAR 1991	11	32		1	1
APR 1991	146	17,865	31	1	19
MAY 1991	149	15,051	43	1	30
JUN 1991	113	21,740	38	1	30
JUL 1991	96	17,699	31	1	22
AUG 1991	92	20,965	37	1	31
SEP 1991	87	13,978	25	1	22
OCT 1991	112	20,433	36	1	31
NOV 1991				1	
DEC 1991	79	17,004	30	1	22
Totals:					
1991	898	144,865	271		
JAN 1992	106	30,581	54	1	29
FEB 1992	25	4,187	7	1	8
MAR 1992				1	
APR 1992	9			1	30
MAY 1992				1	
JUN 1992				1	
JUL 1992		143		1	4
AUG 1992				1	
SEP 1992				1	
OCT 1992				1	
NOV 1992				1	
DEC 1992				1	
Totals:					
1992	140	34,911	61		
JAN 1993				1	
FEB 1993				1	
MAR 1993	59	28,417	50	1	23
APR 1993	164	25,459	45	1	30
MAY 1993	84	22,952	40	1	31
JUN 1993	126	12,397	22	1	30
JUL 1993	115	14,084	25	1	23
AUG 1993	34	14,932	26	1	26
SEP 1993	74	6,424	11	1	30
OCT 1993	71	8,561	15	1	31
NOV 1993	14	13,567	12	1	25
DEC 1993		9,792	17	1	30
Totals:					
1993	741	156,585	263		
JAN 1994	297	17,824	12	1	31

FEB 1994		14,874	10	1	28
MAR 1994	116	32,292	56	1	31
APR 1994	51	13,694	24	1	30
MAY 1994	60	15,741	6	1	31
JUN 1994	37	11,545	2	1	23
JUL 1994	26	15,008	26	1	31
AUG 1994	41	13,465	5	1	31
SEP 1994	239	9,641	7	1	21
OCT 1994		16		1	4
NOV 1994	17	17,615	31	1	29
DEC 1994	56	17,010	30	1	31
Totals:					
1994	940	178,725	209		
JAN 1995	17	14,649	22	1	31
FEB 1995	9	13,867	24	1	28
MAR 1995	38	13,084	23	1	31
APR 1995	23	14,988	26	1	30
MAY 1995	75	15,214	27	1	31
JUN 1995	12	10,653	19	1	23
JUL 1995	33	13,766	24	1	31
AUG 1995	49	15,367	27	1	31
SEP 1995	35	14,194	25	1	30
OCT 1995	41	13,662	24	1	31
NOV 1995	11	6,889	12	1	15
DEC 1995				1	
Totals:					
1995	343	146,333	253		
JAN 1996				1	
FEB 1996				1	
MAR 1996				1	
APR 1996				1	
MAY 1996				1	
JUN 1996				1	
JUL 1996	46	8,459	15	1	24
AUG 1996	31	5,432	10	1	31
SEP 1996	25	5,615	10	1	30
OCT 1996	36	7,025	12	1	31
NOV 1996	44	7,693	14	1	30
DEC 1996	34	8,323	15	1	31
Totals:					
1996	216	42,547	76		
JAN 1997	19	5,445	10	1	31
FEB 1997	19	6,089	11	1	28
MAR 1997	24	6,267	11	1	31
APR 1997	21	6,993	12	1	30
MAY 1997	27	10,259	18	1	31
JUN 1997	22	3,515	6	1	27
JUL 1997	14	5,477	10	1	31
AUG 1997	35	6,467	11	1	31
SEP 1997	40	7,309	13	1	30
OCT 1997	35	8,463	15	1	31
NOV 1997	24	5,218	9	1	30
DEC 1997	42	6,332	11	1	31
Totals:					

1997	322	77,834	137		
JAN 1998	37	5,948	10	1	31
FEB 1998	39	5,004	9	1	28
MAR 1998	22	4,138	7	1	31
APR 1998	68	18,617	33	1	30
MAY 1998	86	16,948	30	1	31
JUN 1998	69	16,451	29	1	30
JUL 1998	56	15,730	28	1	31
AUG 1998	43	15,147	27	1	31
SEP 1998	44	13,619	24	1	30
OCT 1998	1	5,544	10	1	26
NOV 1998		3,759	6	1	30
DEC 1998	58	9,547	16	1	31
Totals:					
1998	523	130,452	229		
JAN 1999	26	9,622	17	1	31
FEB 1999	25	8,064	14	1	28
MAR 1999	35	8,312	14	1	31
APR 1999	43	9,423	16	1	30
MAY 1999	10	5,957	10	1	17
JUN 1999	38	9,171	20	1	30
JUL 1999	60	9,441	16	1	31
AUG 1999	41	9,238	16	1	31
SEP 1999	52	10,158	17	1	30
OCT 1999	46	10,255	18	1	31
NOV 1999	28	9,818	17	1	30
DEC 1999	30	8,780	15	1	31
Totals:					
1999	434	108,239	190		
JAN 2000	28	10,031	17	1	31
FEB 2000	18	7,695	13	1	29
MAR 2000	36	8,621	15	1	31
APR 2000	22	7,644	13	1	26
MAY 2000	54	8,141	14	1	31
JUN 2000	27	6,449	11	1	27
JUL 2000	18	8,441	15	1	31
AUG 2000	25	7,983	14	1	31
SEP 2000	53	8,028	14	1	30
OCT 2000	37	9,796	17	1	31
NOV 2000	32	8,981	15	1	30
DEC 2000	54	9,181	16	1	31
Totals:					
2000	404	100,991	174		
JAN 2001	15	9,310	16	1	31
FEB 2001	16	7,935	14	1	28
MAR 2001	32	8,270	14	1	31
APR 2001	28	8,027	14	1	30
MAY 2001	20	7,615	13	1	31
JUN 2001	41	5,652	10	1	26
JUL 2001	29	8,364	14	1	31
AUG 2001	31	8,003	14	1	31
SEP 2001	37	8,043	14	1	30
OCT 2001	12	7,378	13	1	31

NOV 2001		5,998	29	1	30
DEC 2001	26	7,869	16	1	31
Totals:					
2001	287	92,464	181		
JAN 2002	24	8,363	14	1	31
FEB 2002	34	7,255	15	1	28
MAR 2002	25	8,083	24	1	31
APR 2002	49	9,130	16	1	30
MAY 2002	29	8,709	15	1	31
JUN 2002	44	6,480	13	1	30
JUL 2002	30	9,310	16	1	31
AUG 2002	46	8,008	20	1	31
SEP 2002	19	7,880	25	1	30
OCT 2002	31	8,582	26	1	31
NOV 2002	23	8,122	24	1	30
DEC 2002	18	8,275	14	1	31
Totals:					
2002	372	98,197	222		
JAN 2003	24	8,691	15	1	31
FEB 2003	23	7,184	12	1	28
MAR 2003	22	6,662	11	1	31
APR 2003	28	7,021	12	1	30
MAY 2003	34	7,212	12	1	31
JUN 2003	14	4,326	7	1	23
JUL 2003	11	5,736	10	1	31
AUG 2003	26	7,102	12	1	31
SEP 2003	41	7,430	17	1	28
OCT 2003	27	8,205	17	1	31
NOV 2003	47	7,959	14	1	30
DEC 2003	33	8,216	15	1	31
Totals:					
2003	330	85,744	154		
JAN 2004	37	8,084	14	1	31
FEB 2004	46	7,730	13	1	29
MAR 2004	27	7,514	13	1	31
APR 2004	36	7,852	14	1	30
MAY 2004	32	8,052	14	1	31
JUN 2004	27	6,419	11	1	30
JUL 2004	7	7,137	13	1	31
AUG 2004	27	7,964	15	1	31
SEP 2004	37	8,042	14	1	30
OCT 2004	34	8,303	14	1	31
NOV 2004	45	7,294	13	1	30
DEC 2004	36	8,103	14	1	31
Totals:					
2004	391	92,494	162		
JAN 2005	44	7,278	13	1	31
FEB 2005	32	6,943	12	1	28
MAR 2005	33	6,678	14	1	31
APR 2005	27	5,034	9	1	30
MAY 2005	35	8,211	14	1	31
JUN 2005	29	6,644	11	1	21
JUL 2005	25	6,358	11	1	31

AUG 2005	27	6,909	12	1	31
SEP 2005	30	7,209	12	1	30
OCT 2005	31	7,296	13	1	31
NOV 2005	46	7,712	13	1	30
DEC 2005	20	7,810	13	1	31
Totals:					
2005	379	84,082	147		
JAN 2006	20	7,545	13	1	31
FEB 2006	36	6,753	12	1	28
MAR 2006	17	7,096	12	1	31
APR 2006	29	6,811	12	1	30
MAY 2006	24	6,097	10	1	28
JUN 2006	27	7,638	13	1	30
JUL 2006	35	7,070	12	1	31
AUG 2006	24	6,754	12	1	31
SEP 2006	31	6,389	11	1	30
OCT 2006	31	6,561	11	1	31
NOV 2006	36	6,616	11	1	30
DEC 2006	41	7,126	53	1	31
Totals:					
2006	351	82,456	182		
JAN 2007	44	6,828	53	1	31
FEB 2007	29	6,208	48	1	28
MAR 2007	40	6,616		1	31
APR 2007	26	5,983		1	30
MAY 2007	30	6,264		1	31
JUN 2007	25	6,013		1	30
JUL 2007	27	6,438		1	31
AUG 2007	24	6,527		1	31
SEP 2007	30	6,275		1	30
OCT 2007	35	6,408		1	31
NOV 2007	20	6,595		1	30
DEC 2007	32	5,797		1	31
Totals:					
2007	362	75,952	101		
JAN 2008	14	7,136		1	31
FEB 2008	22	6,314		1	29
MAR 2008	21	6,453	54	1	31
APR 2008	1	446	52	1	30
MAY 2008				1	
JUN 2008				1	
JUL 2008				1	
AUG 2008				1	
SEP 2008				1	
OCT 2008				1	
NOV 2008				1	
DEC 2008				1	
Totals:					
2008	58	20,349	106		
JAN 2009				1	
FEB 2009	44	11,496	48	1	28
MAR 2009	78	11,228	54	1	31
APR 2009	34	8,486	52	1	30

MAY 2009	30	8,372	54	1	31
JUN 2009	36	9,103	52	1	30
JUL 2009	22	7,865	54	1	31
AUG 2009	27	7,806	54	1	31
SEP 2009	22	9,058	52	1	30
OCT 2009	44	9,430	54	1	31
NOV 2009	35	8,119	52	1	30
DEC 2009	17	7,731	54	1	31
Totals:					
2009	389	98,694	580		
JAN 2010		7,026	54	1	31
FEB 2010		5,979	48	1	28
MAR 2010	89	6,490	54	1	31
APR 2010	25	5,412	52	1	30
MAY 2010	19	5,173	54	1	31
JUN 2010	4	3,073	36	1	21
JUL 2010	14	7,208	50	1	29
AUG 2010	33	7,075	54	1	31
SEP 2010	23	7,012	52	1	30
OCT 2010	25	4,835	48	1	28
Totals:					
2010	232	59,283	502		

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SAN JUAN 29-7 UNIT 89A PC RC Data: Mar 2011-Mar 2011

Operator: Unknown

Field:

Zone:

Type: Other

Group: None

No
Active
Forecast

Production Cums

Oil: 0 MSTB

Gas: 0 MMSCF

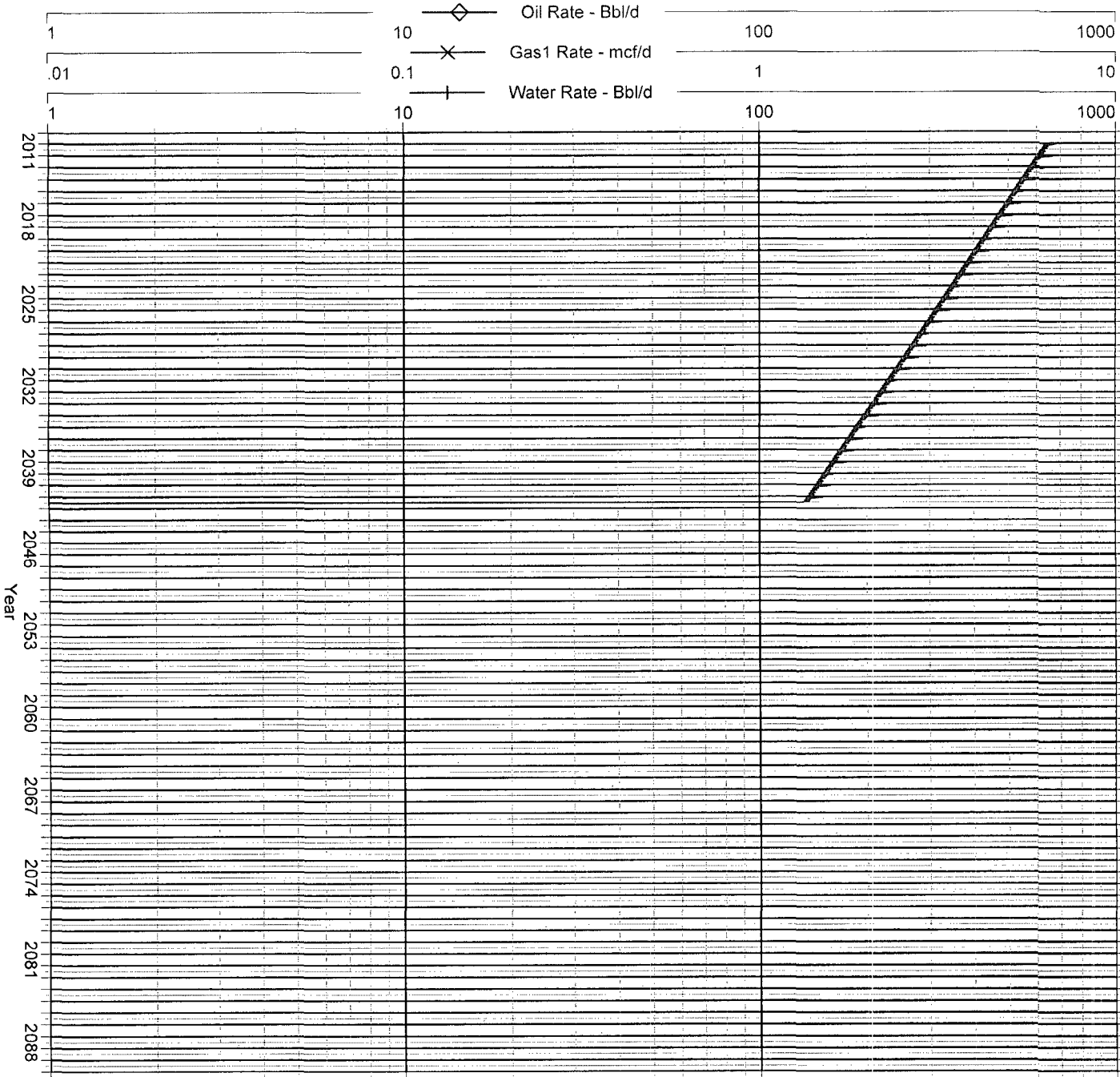
Water: 0 MSTB

Cond: 0 MSTB

Oil Rate - Bbl/d
Cum: 0.00

Gas1 Rate - mcf/d
Cum: 0.00

Water Rate - Bbl/d
Cum: 0.00



SAN JUAN 29-7 UNIT 89A FC RC Data: Mar. 2011-Mar. 2011

Operator: Unknown

Field:

Zone:

Type: Other

Group: None

No

Active

Forecast

Production Cums

Oil: 0 MSTB

Gas: 0 MMSCF

Water: 0 MSTB

Cond: 0 MSTB

Oil Rate - Bbl/d
Cum: 0.00

Gas 1 Rate - mcf/d
Cum: 0.00

Water Rate - Bbl/d
Cum: 0.00

