, la			
			PT6-W
DATE IN 3	3,2.11	SUSPENSE	2311 ENGINEER W J LOGGED IN 3, 7, 11 THE DHC APP NO. 1106, 128959
		<u> </u>	ABOVE THIS LINE FOR DIVISION USE ONLY
		N	EW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505 - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
			- Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
-			DMINISTRATIVE APPLICATION CHECKLIST 30-045-35-275
			DATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applica	OHD] I]	n-Stand -Downh PC-Pool [W	ard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] ole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] /FX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] ed Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]			LICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD One Only for [B] or [C]
			One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[[D]	Other: Specify
[2]			N REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[[B]	Offset Operators, Leaseholders or Surface Owner
	[[C]	Application is One Which Requires Published Legal Notice
	[[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	{	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[[F]	Waivers are Attached
[3]			URATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ION INDICATED ABOVE.

CERTIFICATION: I hereby certify that the information submitted with this application for administrative [4] approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Brandie Blakley	Drandie Slabl	lls	Staff	Regulatory	Tech	2
Print or Type Name	Signature	0	Title			Dat

blaklbn@conocophillips.com___

e-mail Address

District I

1625 N. French Drive, Hobbs, NM 88240

District II

<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

TYPE OR PRINT NAME <u>Bill Akwari, Engineer</u>

E-MAIL ADDRESS <u>Bill.N.Akwari@conocophillips.com</u>

District IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE X Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE

1220 S. St. Francis Dr., Santa Fe, NM 87505	APPLICATION FOR D	OWNHOLE COMMINGLING	Yes X No
ConocoPhillips		4289 Farmington, NM 87499)HC UZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZZ
Operator Wood WN Federal Com Lease	1N Unit	Address H, Sec. 21, 029N, 010W er-Section-Township-Range	- Dan Jaan
OGRID No: <u>217817</u> Property Co			County Federal State X Fee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	OTERO CHACRA	BLANCO MESAVERDE	BASIN DAKOTA
Pool Code	82329	72319	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval).	2920'- 3400'	4000'- 4325'	6295'- 6430'
Method of Production (Flowing or Artificial Lift)	NEW ZONE	NEW ZONE	NEW ZONE
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	1140 psi	1240 psi	1769 psi 'O
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000	BTU 1000	BTU 1000
Producing, Shut-In or New Zone	New Zone	New Zone	New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date: N/A	Date: N/A	Date: N/A
estimates and supporting data.)	Rates:	Rates:	Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
than current or past production, supporting data or explanation will be required.)	Will be supplied upon completion	Will be supplied upon completion	Will be supplied upon completion
	<u>ADDITI</u>	ONAL DATA	
Are all working, royalty and overriding If not, have all working, royalty and over			Yes NoX Yes X No
Are all produced fluids from all commis	ngled zones compatible with eac	h other?	Yes X No
Will commingling decrease the value of	f production?		Yes NoX
If this well is on, or communitized with or the United States Bureau of Land Ma			YesXNo
NMOCD Reference Case No. applicabl	e to this well:		
Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or or comments.	at least one year. (If not availably, estimated production rates and formula. and overriding royalty interests	le, attach explanation.) d supporting data. for uncommon interest cases.	
	PRE-APPI	ROVED POOLS	
If application is	to establish Pre-Approved Pools	, the following additional information v	vill be required:
List of other orders approving downhol- List of all operators within the proposed Proof that all operators within the propo Bottomhole pressure data.	l Pre-Approved Pools	••	
I hereby certify that the information	above is true and complete t	o the best of my knowledge and bel	ief.
SIGNATURE	TITLE	Engineer	DATE 2/11/11

_TELEPHONE NO. <u>(505) 326-9700</u>

Wood WN Federal Com 1N Surface - Unit G, Section 21, T029N, R010W Bottom Hole – Unit H, Section 21, T029N, R010W

The Wood WN Federal Com 1N is a Chara, Mesaverde and Dakota commingle. A volumetric calculation will be performed to determine the allocation percentages between the Chara, Mesaverde and Dakota. All documentation will be submitted to the Aztec NMOCD office.

District

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Azrec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 123053

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code		3. Pool Name
30-045-35225	72319	BLANCO-MESA	VERDE (PRORATED GAS)
4. Property Code	5. Prop	erty Name	6. Well No.
31889	WOOD WN F	EDERAL COM	001N
7. OGRID No.	8. Oper	ator Name	9. Elevation
217817	CONOCOPHIL	LIPS COMPANY	5607

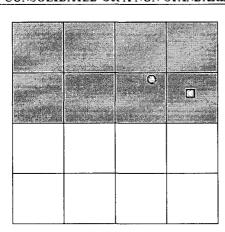
10. Surface Location

- 0											-
	UL - Lot	Section	Township	Range	Let Idn	Feet From	N/S Line	Feet From	E/W Line	County	
	G	21	29N	10W		1475	N	1716	E	SAN JUAN	

11. Bottom Hole Location If Different From Surface

_	11, Bottom Hote Education II Different From Statute										
UL - Let	Section	Township	Range	Lot Ion	Feet From	N/S Line	Feet From	E.W Line	County		
Н	21	29N	10W	Н	1840	N	720	E	SAN JUAN		
	cated Acres	13. 1	oint or Infill	14	. Consolidation	Code	******	15. Ord≥ No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Patsy Clugston Title: Senior Regulatory Specialist

Date: 12/9/2010

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Marshall Lindeen Date of Survey: 12/10/2008 Certificate Number: 17078

 $1625~\rm{N}.$ French Dr., Hobbs, NM 88246 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

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State of New Mexico

Form C-102 Permit 123053

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

**	LEE ECCATION AND ACI	CAGE DEDICATION	112.11
l. API Number	2. Pool Code		3. Pool Name
30-045-35225	71599	BASIN DAK	OTA (PRORATED GAS)
4. Property Code	5. Propert	ry Name	6. Well No.
31889	WOOD WN FE	DERAL COM	001N
7. OGRID No.	8. Operato	or Name	9. Elevation
217817	CONOCOPHILL	IPS COMPANY	5607

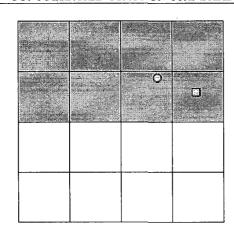
10. Surface Location

				10. 4	Justuce 2500	411011				_
UL - Lot	Section	Township	Range	Let Idn	Feet From	N.S Line	Feet From	E/W Line	County	ļ
G	21	29N	10W		1475	N	1716	Ε	SAN JUAN	

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Н	21	29N	10W	Н	1840	N	720	E	SAN JUAN
1	cated Acres	13. J	foint or Infill	14	. Consolidation	Code		15. Order No.	

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State of New Mexico

Form C-102 Permit 123053

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

77.	LLL LOCATION MID MORE	TOE DEDICATION LEAR
1. API Number	2. Pool Code	3. Pool Name
30-045-35225	82329	OTERO CHACRA (GAS)
4. Property Code	5. Property ?	same 6. Well No.
31889	WOOD WN FEDE	RAL COM 001N
7. OGRID No.	8. Operator 1	Same 9. Elevation
217817	CONOCOPHILLIP	COMPANY 5607

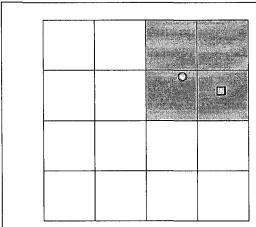
10. Surface Location

UL - Lot	Section	Township	Range	Let Idn	Feet From	N/S Line	Feet From	E/W Line	County	١
G	21	29N	10W		1475	N	1716	E	SAN JUAN	l

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
H	21	29N	10W	Н	1840	N	720	E	SAN JUAN
12. Dedicated Acres		13. 3	Toint or Infill	14	. Consolidation	Code		15. Order No.	
160.00						·			

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