

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAY 21 2009
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-015-~~30078~~ 30030

nkmw 1109437755

OPERATOR Initial Report Final Report

Name of Company St. Mary Land & Exploration Co.	Contact Donna Huddleston
Address 3300 N. A Street, Bldg. 7, Ste. 200 Midland, , TX	Telephone No. (432)688-1789
Facility Name Parkway Delaware Tract 1 Battery	Facility Type Battery

Surface Owner BLM	Mineral Owner BLM	Lease No.
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	35	19S	29E					Eddy County, NM

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release Prod Water/Oil	Volume of Release 275 bbls	Volume Recovered 260 bbls
Source of Release Heater treater fire tube	Date and Hour of Occurrence 5/14/09	Date and Hour of Discovery 5/14/09
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher W/OCD & Jim Amos W/ BLM	
By Whom? Bill Hearne	Date and Hour 5/14/09 12:30PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Hole in 8' x 20' production heater treater fire tube. Spilled estimated 25 bbls. wtr./ 250 bbls. oil. All standing fluid contained in recently installed dike. Recovered 20 bbls. wtr./ 240 bbls. oil. Net loss: 5 wtr./ 10 bbls. oil. Picked up all standing fluid contained in dike area of battery. Emptied remaining fluid from vessel, removed failed fire tube, and sent to welding shop for repairs and coating. Will coat 8' x 20' treater while open. Return vessel to operation when repairs are completed

Describe Area Affected and Cleanup Action Taken.*

Closest well to battery is PDU 509. (API #30-015-30030). Spill Area: 200' x 400' = 12,600 sq. ft. Pasture. Note: Mist/ Spray area SW of battery 200' x 40' = 8000 sq. ft. Dike Area: 120' x 35' = 4200 sq. ft.

Picked up all standing fluid contained in dike area of battery. Dig out contaminated soil and remediate with fresh soil.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Donna Huddleston</i>	OIL CONSERVATION DIVISION	
Printed Name: Donna Huddleston	Approved by District Supervisor: Signed By: <i>Mike Bratcher</i>	
Title: Production Tech	Approval Date: 4/4/11	Expiration Date:
E-mail Address: dhuddleston@stmaryland.com	Conditions of Approval: <input type="checkbox"/> Attached <input type="checkbox"/>	
Date: 05/18/2009 Phone: (432)688-1789	REMEDATION per OCD Rules and Guidelines. SUBMIT REMEDIATION PROPOSAL BY: 5/4/11	

2 RP-692

* Attach Additional Sheets If Necessary