

PLC (4-4-11) RTGW

DATE IN: 3.1.11	SUSPENSE	ENGINEER: R.E.	LOGGED IN: PC	TYPE: 3.1.11	APP NO.: 1106032610
-----------------	----------	----------------	---------------	--------------	---------------------

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



B. P. 778

2 wells

**ADMINISTRATIVE APPLICATION CHECKLIST** 30-045-10851

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

30-045-22176

Fee  
San Juan

- [1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**
- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR
- [D] Other: Specify \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or  Does Not Apply**
- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

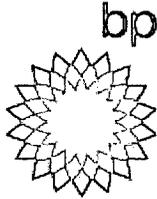
2011 FEB 28 A 8:57  
 RECEIVED OGD

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Cherry Hlava	<i>Cherry Hlava</i>	Regulatory Analyst	2-22-2011
Print or Type Name	Signature	Title	Date
PLC-335		hlavacl@bp.com	
		e-mail Address	



San Juan South Asset

Cherry Hlava  
WL1-3.340B  
281-366-4081 (direct)  
[Hlavacl@bp.com](mailto:Hlavacl@bp.com)

P. O. Box 3092  
Houston, Texas 77253-3092  
501 Westlake Park Boulevard  
Houston, Texas 77079

February 23, 2011

New Mexico Oil Conservation Division  
Energy and Minerals Department  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Surface Commingling Notice  
Boyd Gas Com 1  
Boyd Gas Com B 1  
Section 8, T31N, R10W  
San Juan County, New Mexico

RECEIVED OCO  
2011 FEB 28 A 8:57

BP America Production Company respectfully requests authorization to surface commingle gas production from the Blanco Mesaverde & Blanco Pictured Cliffs. Mesaverde production will be from the Boyd GC 1 (30-045-10851) & Blanco Pictured Cliffs from the Boyd GC B 1 (30-045-22176). Both of these leases are of the same base lease (NMSF-078604A) with diverse ownership between formations. Therefore notification was sent certified return receipt on 02/01/2011 to each interest owner and no objections were received.

Attached in support of our application and in compliance with NMOCD Rule 303(B) are the following documents:

1. C-103
2. Form C-107-B
3. Site Facility Schematic Flow Diagram
4. Land Disturbance Plat
5. C-102 plats
6. Interest Owners notified

Should you have any questions concerning this matter please contact me at 281-366-4081.

Sincerely,

*Cherry Hlava*

Cherry Hlava  
Regulatory Analyst

cc: C. Perrin  
NMOCD Aztec

Submit 1 Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 October 13, 2009

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-045-10851 (I) &amp; 30-045-22176 (B I)</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Boyd GC</b>
8. Well Number <b>I &amp; B1</b>
9. OGRID Number <b>000778</b>
10. Pool name or Wildcat <b>Blanco MV &amp; Blanco PC</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**BP America Production Company**

3. Address of Operator  
**P.O. Box 3092 Houston, TX 77253**

4. Well Location  
 Unit Letter M : \_\_\_\_\_ feet from the South line and \_\_\_\_\_ feet from the West line  
 Section 8 Township 31N Range 10W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER <b>Surface Commingle</b> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  
 SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company respectfully request authorization to surface commingle gas production from the Blanco Mesaverde coming from Boyd Gas Com #1 (30-045-10851) & the production from Blanco Pictured Cliffs comingled from Boyd Gas Com B 1 (30-045-22176).

The working interest, royalty and overriding royalty interest owners in the subject wells are different therefore notification was required (**sent certified return receipt 02/01/2011**) No objections were received.

The proposed commingling of production is to reduce operating expenses between the wells and will result in increased economic life of the wells.

The production from each well is separated prior to the allocation meter. Production from each well will be metered prior to being commingled. The commingled production is then sent through compression prior to entering the sales meter.

The difference between what is measured prior to commingling & what is sold through the sales meter is the fuel usage.

This fuel usage is allocated back to each well based on the well production

BLM has also been notified of this proposal on Form 3160-5.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 02/22/2011

Type or print name Cherry Hlava E-mail address: hlavacl@bp.com PHONE: 281-366-4081

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
1301 W. Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised June 10, 2003

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: **BP America Production Company**  
OPERATOR ADDRESS: **P O Box 3092 Houston, TX 77253**  
APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
✓ Blanco Mesaverde 72319 (Boyd GC 1)	1244 BTU	.728	365	365
✓ Pictured Cliffs 72359 (Boyd GC B1)	1128 BTU	.659	365	365

(2) Are any wells producing at top allowables?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
(4) Measurement type:  Metering  Other (Specify)  
(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Pool Name and Code.  
(2) Is all production from same source of supply?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
(4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

(1) Is all production from same source of supply?  Yes  No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Cherry Hlava TITLE: Regulatory Analyst DATE: 02/22/11

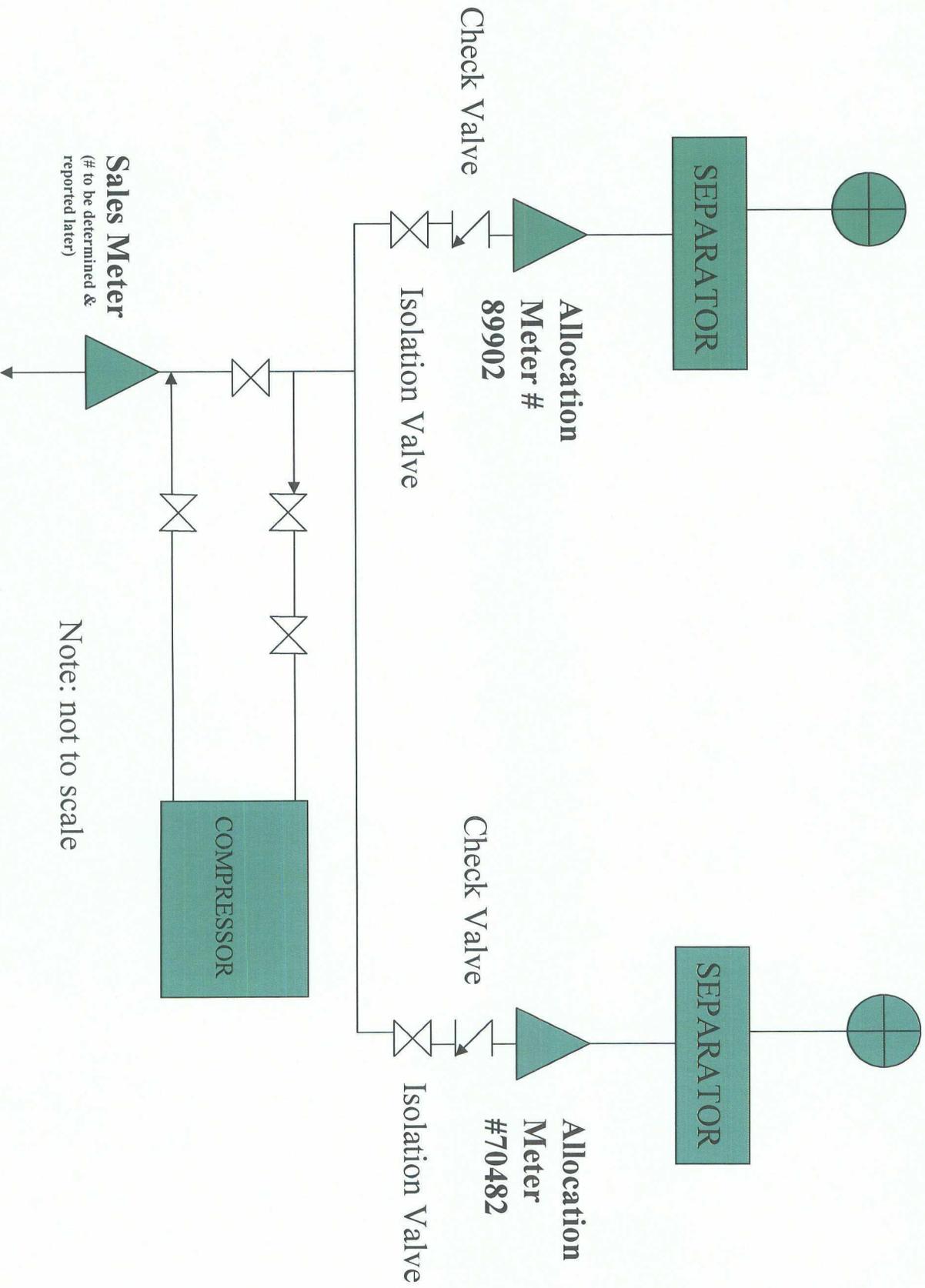
TYPE OR PRINT NAME Cherry Hlava TELEPHONE NO.: 281-366-4081

E-MAIL ADDRESS: hlavacl@bp.com

# Boyd Shared Compression

Boyd Gas Com B1 (PC) 30-045-22176

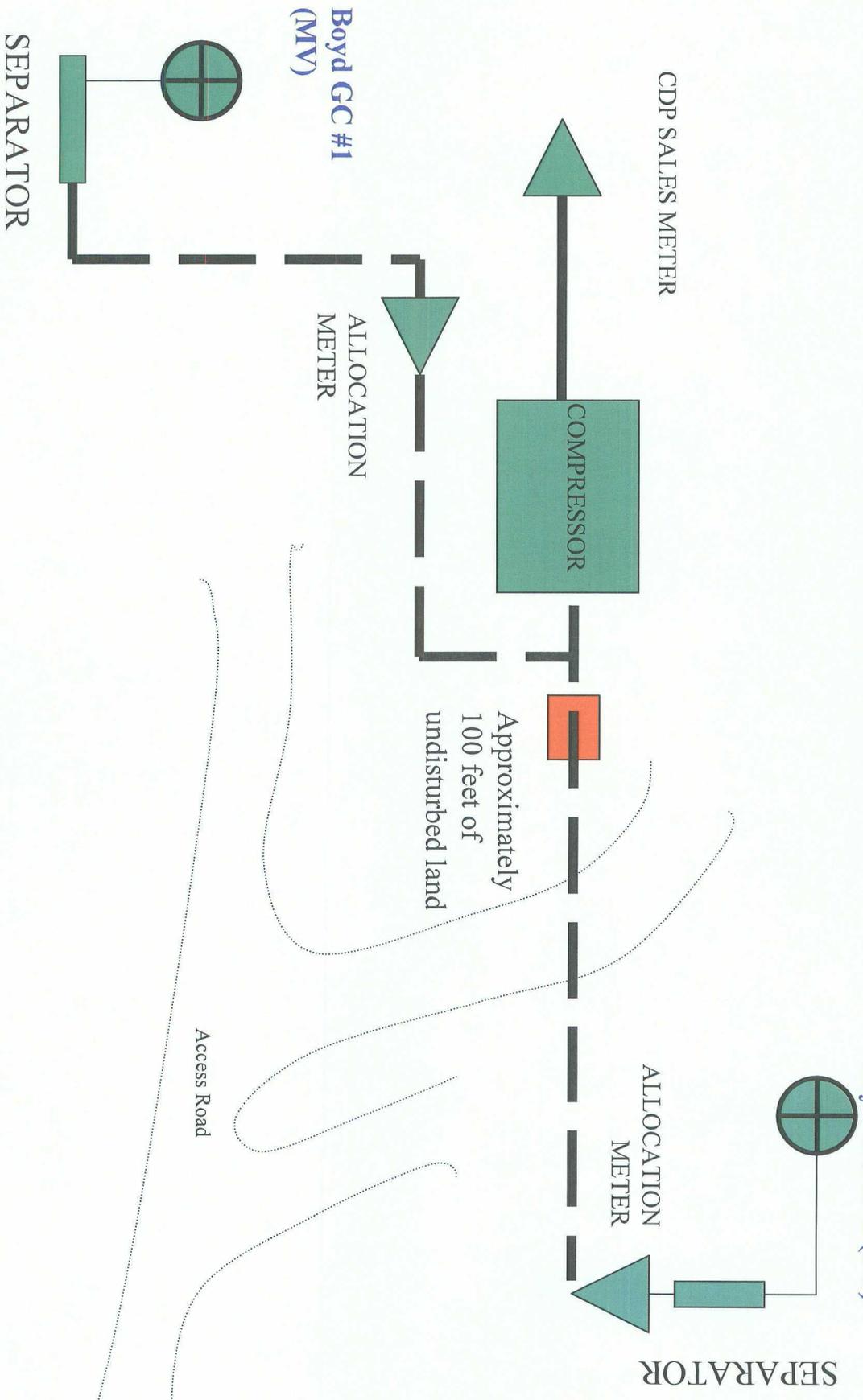
Boyd Gas Com 1 (MV)30-045-10851



Note: not to scale

SHARED COMPRESSOR SCHEMATIC FOR Boyd GC 1 & Boyd GC B /  
SECTION 8, T31N, R10W

Access Road



NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

30-045-22176

All distances must be from the outer boundaries of the Section.

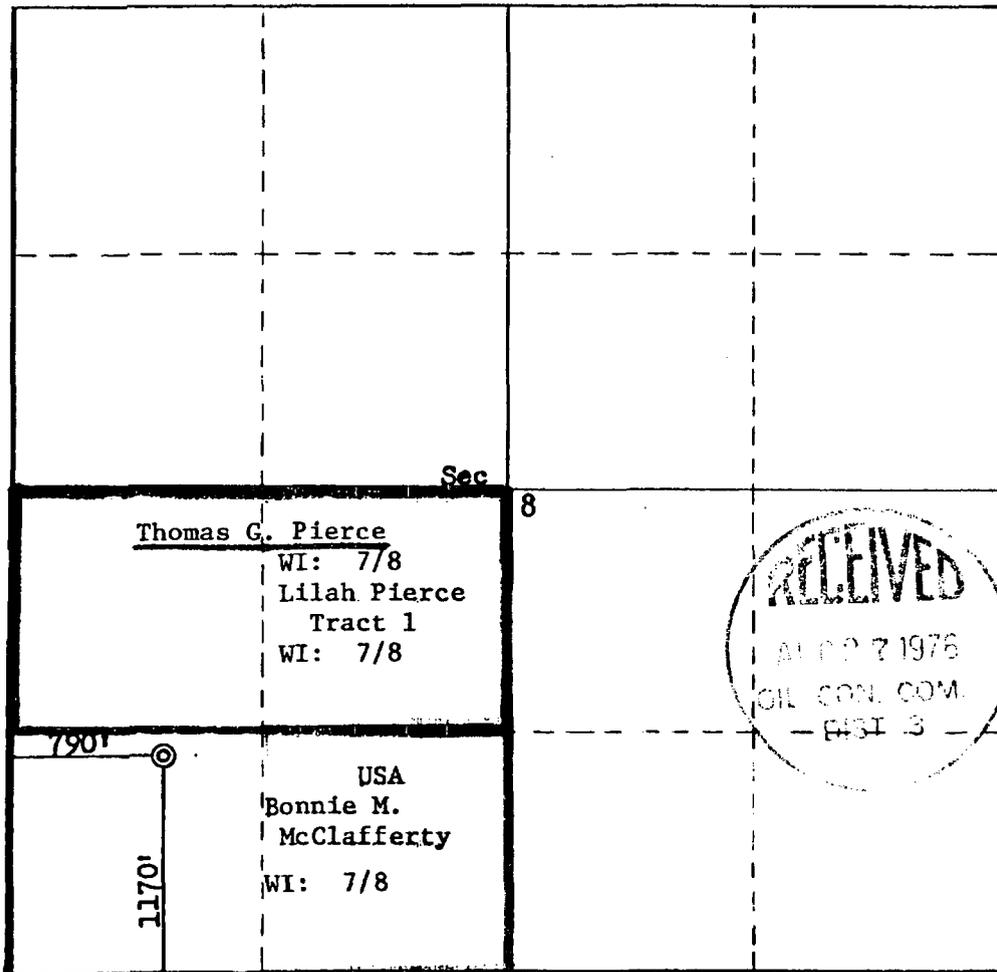
Operator <b>Amoco Production Company</b>			Lease <b>Boyd Gas Com B</b>			Well No. <b>1</b>		
Unit Letter <b>M</b>	Section <b>8</b>	Township <b>31N</b>	Range <b>10W</b>	County <b>San Juan</b>				
Actual Footage Location of Well: <b>1170</b> feet from the <b>South</b> line and <b>790</b> feet from the <b>West</b> line								
Ground Level Elev. <b>5775</b>	Producing Formation <b>Pictured Cliffs</b>		Pool <b>Blanco Pictured Cliffs</b>			Dedicated Acreage: <b>160 161.04</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*H. D. Montgomery*

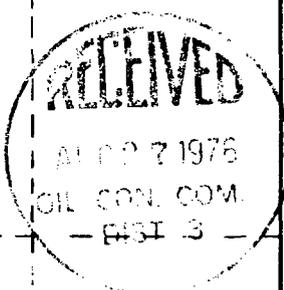
Name  
**H. D. Montgomery**

Position  
**Area Engineer**

Company  
**AMOCO PRODUCTION COMPANY**

Date  
**August 26, 1976**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed  
**August 23, 1976**

Registered Professional Engineer and/or Land Surveyor  
*Fred B. Kerr Jr.*  
**Fred B. Kerr Jr.**

Certificate No.  
**3950**

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-045-10851

All distances must be from the outer boundaries of the Section.

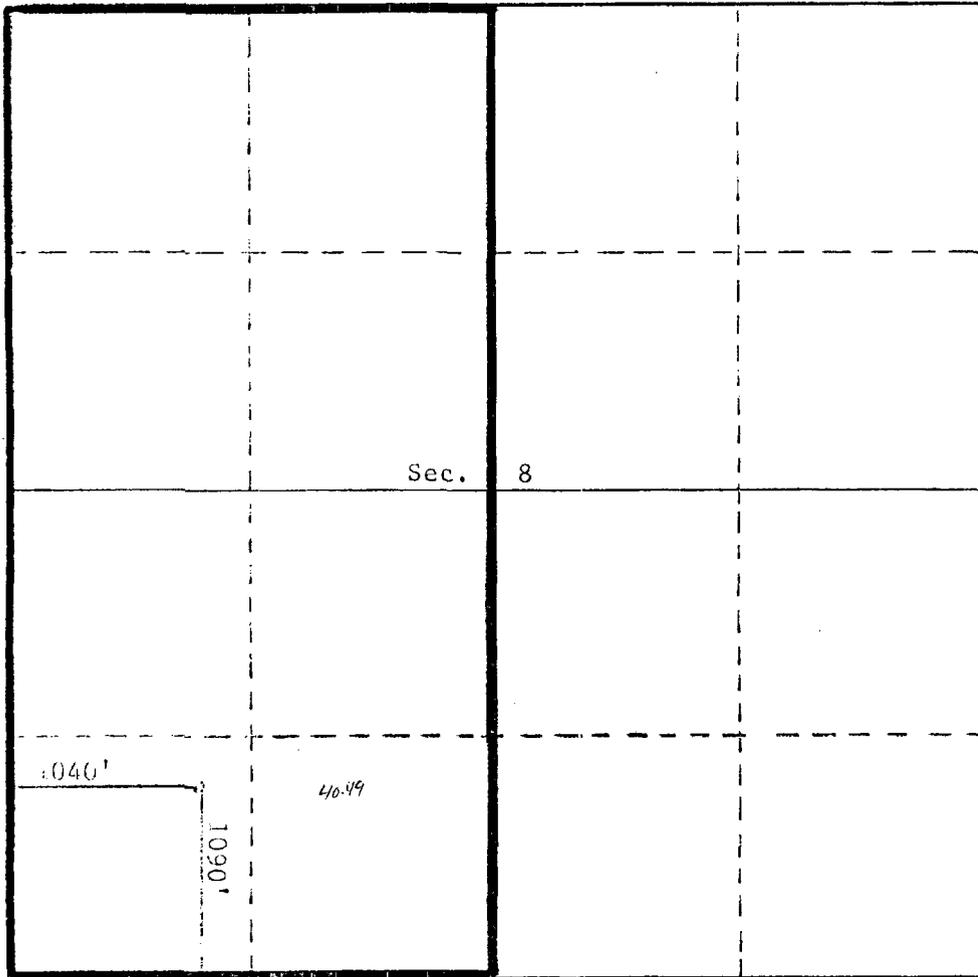
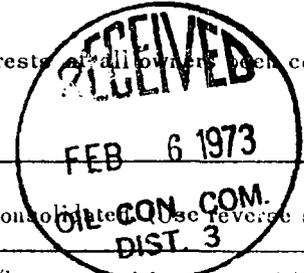
Operator AMOCO PRODUCTION COMPANY			Lease Boyd Gas Com			Well No. 1		
Tract Letter M	Section 8	Township 31-N	Range 10-W	County San Juan				
Actual Footage Location of Well:								
1040 feet from the West line and		1090 feet from the South line						
Ground Level Elev: 5788' RDB	Producing Formation Mesaverde		Pool Blanco Mesaverde			Dedicated Acreage: 321.04 acs		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated (use reverse side of this form if necessary.) \_\_\_\_\_

No allowance will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original Signed by  
J. ARNOLD SNELL

Name  
J. Arnold Snell

Position  
Area Engineer

Company  
AMOCO PRODUCTION COMPANY

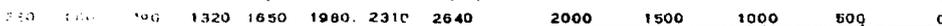
Date  
January 31, 1973

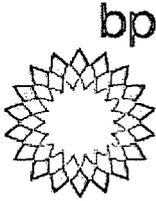
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.





San Juan South Asset

Cherry Hlava  
WL1- 3.340B  
281-366-4081 (direct)  
[hlavacl@bp.com](mailto:hlavacl@bp.com)

P. O. Box 3092  
Houston, Texas 77253-3092  
501 Westlake Park Boulevard  
Houston, Texas 77079

January 31, 2011

Royalty and Working Interest Owners

Surface Commingling Notice  
Boyd Gas Com 1 (MV) 30-045-10851  
Boyd Gas Com B 1 (PC) 30-045-22176  
Section 08, 31N, 10W  
San Juan County, New Mexico

This letter serves to advise you, as a royalty interest owner in one or more of the subject wells, that BP Production Company is applying for New Mexico Oil Conservation Division approval to surface commingle production from the above named wells. Implementation will consist of surface commingling Blanco Mesaverde production from Boyd GC 1 & Blanco Pictured Cliffs production the Boyd GC B 1

The production from each well is separated prior to the allocation meter. Production from each well will be metered prior to being commingled. The commingled production is then sent through compression prior to entering the sales meter. The difference between what is measured prior to comingling & what is sold through the sales meter is the fuel usage. This fuel usage is allocated back to each well based on the well production.

The proposed commingling of production is to reduce operating expenses between the wells and will result in increased economic life of the wells.

Should you have any objection to this application, you must notify the New Mexico Oil Conservation Division, Energy and Minerals Department, 1220 South St. Francis Dr. Santa Fe, New Mexico 87505, in writing within 20 days of receipt of this letter.

Sincerely,

*Cherry Hlava*

Cherry Hlava  
Regulatory Analyst

New Mexico Oil Conservation Division  
Energy and Minerals Department  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

TINA MELISSA GILES  
16794 HWY 550  
AZTEC, NM 87410

JACQUELYN SCHNEIDER  
1843 US HIGHWAY 64  
BLOOMFIELD, NM 87413-9522

KAREN R SUTTON  
625 CAROLYN AVE  
ROCKWELL, NC 28138

DALE ROBERTS  
1475 COLER RD  
MALTA, OH 73758

DOROTHY ANN ROBERTS  
PO BOX 277  
MALTA, OH 43758-0277

FRANK ROBERTS  
PO BOX 401  
MALTA, OH 43758

JIMMY ROBERTS  
1475 COLER RD  
MALTA, OH 43758

MIKE ROBERTS  
1475 COLER RD  
MALTA, OH 43758

MARCELLA WAITE  
775 S LAWN AVE  
COSHOCTON, OH 43812

HOWARD ROBERTS  
RT 3  
MALTA, OH 43758

GLEN ROBERTS  
1475 COLER RD  
MALTA, OH 43758

LLOYD ROBERTS  
1475 COLER RD  
MALTA, OH 43758

RICHARD ROBERTS  
1475 COLER RD  
MALTA, OH 43758

RUSSELL ROBERTS  
179 S 5TH  
MCCONNELSVILLE, OH 43756

BRENT E ROBERTS  
301 S 2ND ST  
BYESVILLE, OH 43723-1343

MARLA M MESARCHIK  
230 EUCLID AVE  
BYESVILLE, OH 43723-1238

MAP HOLDINGS  
CAROLYN L FRANS ATTORNEY IN  
FACT  
PO Box 268947  
OKLAHOMA CITY, OK 73126-8947

MAP K AND W OK  
PO Box 269031  
OKLAHOMA CITY, OK 73126-9031

MAP 92 96 MGD  
AN OKLAHOMA GENERAL  
PARTNERSHIP  
PO Box 268984  
OKLAHOMA CITY, OK 73126-8984

THOMAS A ROBERTS  
4004 PARKSIDE CT  
MOUNT JOY, PA 17552-9258

KENNETH E BROWN  
1308 N KIWANIS  
SIOUX FALLS, SD 57104-1049

JPT FAMILY JV I  
JPMORGAN CHASE BANK NA  
P O DRAWER 99084  
FORT WORTH, TX 76199-0084

GERALD CAST  
1203 CROWLEY RD  
ARLINGTON, TX 76012

LELAND STANFORD , JUNIOR  
UNIVERSITY  
BANK OF AMERICA, NA  
PO Box 840738  
DALLAS, TX 75283-0736

ESTELLE HUDGEONS REV LIV TRUST  
ESTELLE HUDGEONS TRUSTEE  
UTA DATED 9-23-1997  
2030 VERBENA DR  
AUSTIN, TX 78750

UNION PACIFIC RAILROAD  
COMPANY  
C/O FARMERS NATIONAL COMPANY  
AGENT  
PO Box 209711  
HOUSTON, TX 77216-9711

JOSEPH P ROBERTSON  
5048 CAPE SEVILLE DR  
ANCHORAGE, AK 99516

ERBY D AND DOROTHY BROWN  
PO BOX 671913  
CHUGIAK, AK 99567-1913

THOMAS W ROBERTSON  
PO Box 874  
SAINT JOHNS, AZ 85936

NANCY ISBELL  
8955 LOGHOUSE RD  
FLAGSTAFF, AZ 86004

Boyd GC B #1

MARY ANN BAIRD  
PO Box 384  
SHOW LOW, AZ 85902

29

GEORGE THOMAS ROBERTSON  
PO Box 11216  
CHANDLER, AZ 85248

JOE E BROWN  
3426 PIMA  
FLAGSTAFF, AZ 86001-6518

ELOISE V FOSTER  
3502 LARK ST  
SAN DIEGO, CA 92103-4716

EDWINA M FOSTER  
4598 EDGEWARE RD  
SAN DIEGO, CA 92116-4723

HILMA VIOLA BROWN TRUST  
HILMA VIOLA BROWN TRUSTEE  
7063 PANORAMIC DR  
LUCERNE, CA 95458

ELLEN M PLAPP  
7112 CENTRAL  
LEMON GROVE, CA 91945-2114

DANIEL G WELK  
150 KELLEEN DRIVE  
VISTA, CA 92083-3018

PATRICIA R GENUALDI  
2220 CR 215  
DURANGO, CO 81303

SUSAN L CARMACK  
125 SAGE RD  
DURANGO, CO 81303

RUBY PAULINE BOYD LIVING TRUST  
E DALE BOYD TRUSTEE  
PO Box 92  
DOVE CREEK, CO 81324

NINA S WICHMANN  
3059 VIVIAN ST  
LAKEWOOD, CO 80215-6523

WILLARD G HOTTELL  
8508 CR 521  
BAYFIELD, CO 81122-9602

LAURA DICHTER  
203 JACKSON ST  
DENVER, CO 80206

PINON RESOURCES INC  
203 JACKSON STREET  
DENVER, CO 80206

DANNY K PIERCE  
PO Box 934  
DOLORES, CO 81323

MINERALS MANAGEMENT SERVICE  
PO BOX 5810 TA  
DENVER, CO 80217-5810

CHURCH OF THE NAZARENE  
GENERAL BOARD INTL  
HEADQUATERS  
17001 PRAIRIE STAR PARKWAY  
LENEXA, KS 66220

RICHARD A ROBERTSON  
1900 CATALINA DR APT #417  
MUSKEGON, MI 49444

CHRISTOPHER G ROBERTSON  
9905 CADDIE ST NW  
ALBUQUERQUE, NM 87114

LINDA L THOMPSON  
805 MOSSMAN AVE  
AZTEC, NM 87410

MARY CAST ENGLISH  
PO Box 1862  
CAPITAN, NM 88316

JULIA ORA BROWN LIVING TRUST  
JULIA ORA BROWN TRUSTEE  
907 HALLETT CIRCLE  
FARMINGTON, NM 87401

CATHERINE M CAVIN  
812 KENTUCKY SE  
ALBUQUERQUE, NM 87108-4937

CHARLES E BROWN  
1209 KENTUCKY  
SILVER CITY, NM 88061-3921

BENNIE E BROWN  
8 C R 2469  
AZTEC, NM 87410

JACOB E HOTTELL  
83 ROAD 3004  
AZTEC, NM 87410-9504

EMMA JEAN CLAUNCH  
727 E BAJA  
HOBBS, NM 88240-3419

WARREN AMERICAN OIL COMPANY  
PO BOX 470372  
TULSA, OK 74147-0372

Boyd GC #1

29  
GENE HEWETT, FAMILY  
PARTNERSHIP LTD  
3709 EUCLID AVE  
DALLAS, TX 75205-3161

THELMA GRAHAM, FAMILY LTD  
PARTNERSHIP  
7111 E 82 ST  
TULSA, OK 74133

KELLY A FLEMING  
PO BOX 828  
PATAGONIA, AZ 85624

JAMES C FARIS  
990 CAMINO SAN ACACIO  
SANTA FE, NM 87505

LYNEVA J SLAZYK  
2960 MARSANN LN  
DALLAS, TX 75234-5016

OSBORN FAMILY LIVING TRUST  
ARTIE J OSBORN AND  
WARREN D OSBORN TRUSTEES  
5945 NORAACK COURT  
LA MESA, CA 91942

JANET MCEWEN LIFE ESTATE  
14305 WOODS VALLEY ROAD  
VALLEY CENTER, CA 92082

WAYNE AND JO ANN MOORE  
CHARITABLE FOUNDATION  
403 NORTH MARIENFELD  
MIDLAND, TX 79701

DOROTHY SHRYOCK  
300 RIO PECOS  
AZTEC, NM 87410

EVERETT O BRANDENBURG  
855A COUNTY ROAD 2900  
AZTEC, NM 87410

MARY E SMITH  
942 LEPETICH RD  
QUESNEL, BC V2J 6R2

LEANN BROWN  
#13 COUNTY ROAD 1300  
LA PLATA, NM 87418

FARIS LIVING TRUST  
KENNETH RAY FARIS AND  
L VERNELL FARIS CO-TRUSTEES  
7548 PRESTON RD, STE 141  
FRISCO, TX 75034

LEONARD HADDEN  
8 ROAD 5507  
BLOOMFIELD, NM 87413-7100

ROSEMARY H SNODGRASS  
PO Box 1732  
IGNACIO, CO 81137

B DAVID HADDEN  
PO Box 208  
LA PLATA, NM 87418

RAY HARRIS  
14 ROAD 2470  
AZTEC, NM 87410

MARILYNN HADDEN  
54735 MENTASTA AVE  
KENAI, AK 99611

JOHN HARRIS  
17 ROAD 2470  
AZTEC, NM 87410

HUBERT G HARRIS  
13 ROAD 2470  
AZTEC, NM 87410

ROBIN L FLEMING  
45 GROZIER RD  
CAMBRIDGE, MA 02138

BEN J AND MARY VAL CASE REV TR  
MARY VAL CASE TRUSTEE  
UTA DATED JUNE 7 1989  
6250 N 19TH AVE APT #135  
PHOENIX, AZ 85015

KENYON FAMILY TRUST DTD 2/30/87  
WILLIAM B AND DORIS M KENYON  
COTRUSTEES  
4447 VISTA DE LA TIERRA  
DEL MAR, CA 92014-4103

FRANKIE CARRUTHERS, TRUST  
897 ROAD 2900  
AZTEC, NM 87410-9760

JOHN D BRANDENBURG  
ROUTE 1 BOX 887 ROAD 2900  
AZTEC, NM 87410-9801

HENRIETTA E SCHULTZ TRUSTEE  
500 N AKARD ST STE 2940  
DALLAS, TX 75201

WADE R FLEMING  
4319 NORTH 55TH EAST  
IDAHO FALLS, ID. 83401-5733

CASE FAMILY REVOCABLE TRUST  
DATED 11-13-92  
GERTRUDE L CASE TRUSTEE  
PO Box 369  
VAIL, AZ 85641

KATHRYN A REISER  
3051 S LAKE CHANNEL RD  
AMERICAN FALLS, ID 83211-5358

MARVIN BEN STARK  
3762 E 24TH ST  
TUCSON, AZ 85713-2437

RUTHELLEN STARK  
PEGGY STARK ATTY IN FACT  
3708 E JUAREZ  
TUCSON, AZ 85713-2460

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 2010

5. Lease **NMSF 078604A** *Re*

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
*NMNM 15-17 (PC)*  
**NMNM73260 (MV)**

8. Well Name and No.  
**Boyd GC 1 & Boyd GC B 1**

9. API Well No.  
**30-045-10851 (1) & 30-045-22176 (B 1)**

10. Field and Pool, or Exploratory Area  
**Blanco MV & Blanco PC**

11. County or Parish, State  
**San Juan, New Mexico**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**BP America Production Company Attn: Cherry Hlava**

3a. Address **P.O. Box 3092 Houston, TX 77253**  
3b. Phone No. (include area code) **281-366-4081**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**8 31N & 10W SWSW**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Acidize
- Deepen
- Production (Start/Resume)
- Water shut-Off
- Alter Casing
- Fracture Treat
- Reclamation
- Well Integrity
- Casing Repair
- New Construction
- Recomplete
- Other Surface Co-mingling
- Change Plans
- Plug and Abandon
- Water Disposal
- Convert to Injection
- Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/DIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America Production Company respectfully request authorization to surface commingle gas production from the Blanco Mesaverde coming from Boyd Gas Com #1 (30-045-10851) & the production from Blanco Pictured Cliffs coming from Boyd Gas Com B 1 (30-045-22176).

The working interest, royalty and overriding royalty interest owners in the subject wells are different therefore notification is required (notifications sent certified return receipt 02/01/2011) No objections received.

The proposed commingling of production is to reduce operating expenses between the wells and will result in increased economic life of the wells.

The production from each well is separated prior to the allocation meter. Production from each well will be metered prior to being commingled. The commingled production is then sent through compression prior to entering the sales meter.

The difference between what is measured prior to commingling & what is sold through the sales meter is the fuel usage. This fuel usage is allocated back to each well based on the well production.

NMOCD Santa Fe has also been notified of this proposal by Form C-103.

SEE ATTACHED FOR  
OPERATIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

**Cherry Hlava**

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 02/22/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*Jim Lovato*

Title

*Petr. Eng.*

Date

*3/7/11*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR



## United States Department of the Interior

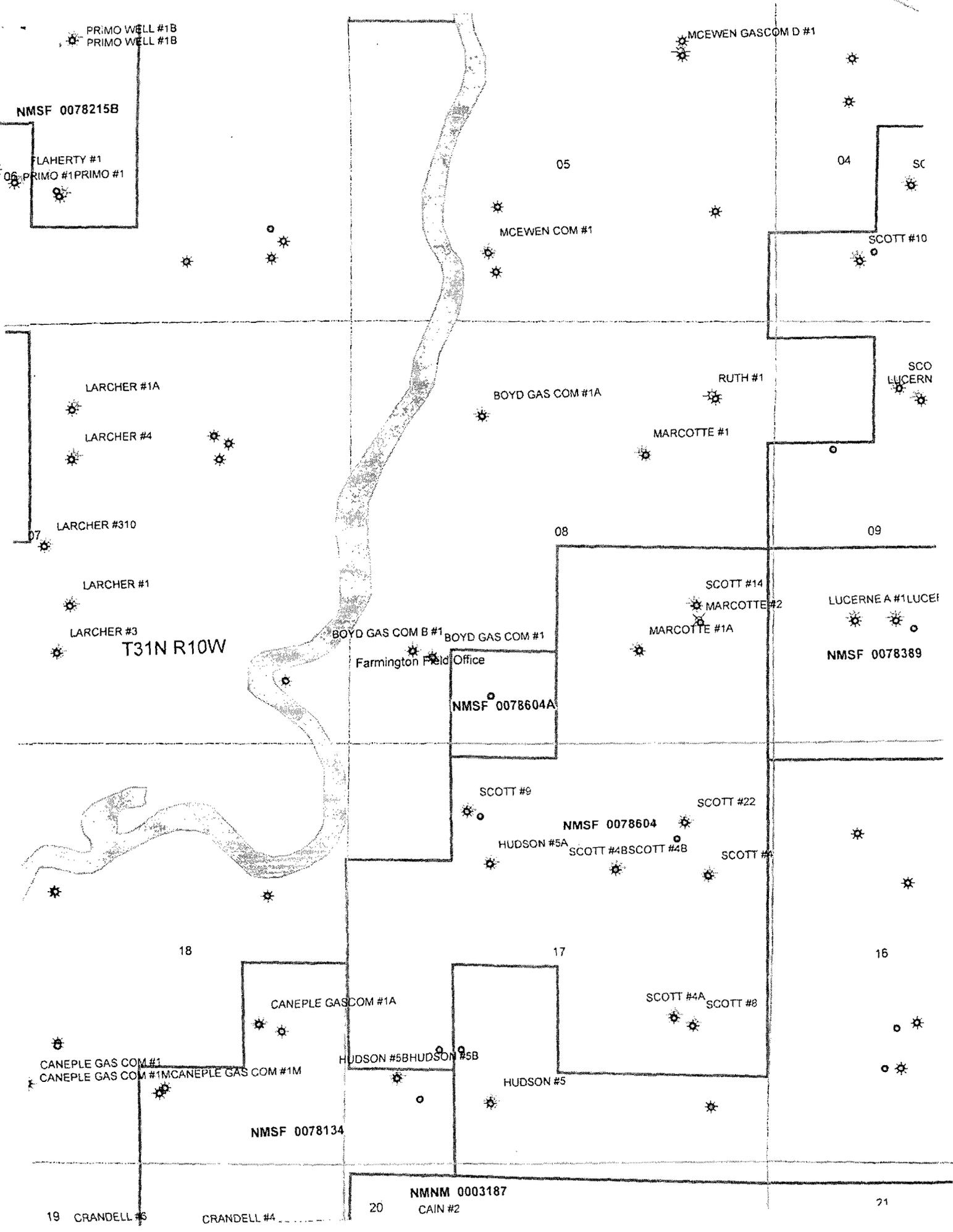
### BUREAU OF LAND MANAGEMENT

Farmington Field Office  
1235 La Plata Highway, Suite A  
Farmington, New Mexico 87401

IN REPLY REFER TO:

### **CONDITIONS OF APPROVAL FOR OFF-LEASE MEASUREMENT AND SURFACE COMMINGLING OF OIL AND GAS**

- Liquid hydrocarbons produced at the CDP must be allocated back to each well in proportion to the well's allocated gas production. Fuel used at the CDP must also be allocated back to each contributing well in proportion to each well's allocated gas production.
- Allocation must be made on an MMBTU basis. BTU measurements must be taken from each well prior to commingling gas production.
- Measurement of gas at the CDP must be conducted in accordance with the requirements outlined in Onshore Order No. 3, Site security, Onshore Order No. 4, Oil Measurement, Onshore Order No. 5, Gas Measurement and NM NTL 2008-01, Standards for the Use of Electronic Flow Computers.
- In Order to prevent waste and conserve natural gas, periodic review of each well's venting procedures must be conducted in accordance with the requirements outlined in NTL-ADO-93-1.
- No other wells can be added to this system of measurement and sales without the prior approval of this office.
- Contact this office in the event of any lost hydrocarbons between the wells and the CDP.



PRIMO WELL #1B  
PRIMO WELL #1B

NMSF 0078215B

FLAHERTY #1  
PRIMO #1 PRIMO #1

05

04

SC

MCEWEN COM #1

SCOTT #10

LARCHER #1A

BOYD GAS COM #1A

RUTH #1

SC  
LUCERNE

LARCHER #4

MARCOTTE #1

LARCHER #310

08

09

LARCHER #1

SCOTT #14

LUCERNE A #1 LUCERNE

LARCHER #3

T31N R10W

BOYD GAS COM B #1 BOYD GAS COM #1

MARCOTTE #1A

NMSF 0078389

Farmington Field Office

NMSF 0078604A

SCOTT #9

SCOTT #22

NMSF 0078604

HUDSON #5A

SCOTT #4B SCOTT #4B

SCOTT #1

18

17

16

CANEPLER GAS COM #1A

SCOTT #4A SCOTT #8

CANEPLER GAS COM #1  
CANEPLER GAS COM #1M CANEPLER GAS COM #1M

HUDSON #5B HUDSON #5B

HUDSON #5

NMSF 0078134

NMNM 0003187

19 CRANDELL #6

CRANDELL #4

20

CAIN #2

21

## Ezeanyim, Richard, EMNRD

---

**From:** Hlava, Cherry L [Cherry.Hlava@bp.com]  
**Sent:** Tuesday, April 05, 2011 6:39 AM  
**To:** Ezeanyim, Richard, EMNRD  
**Subject:** Boyd GC 1 & Boyd GC B 1

Hello Richard,

There won't be a tank battery, only a single tank and it will be located on the same well pad as the Boyd GC 1 well. Only the Boyd GC 1 has an above ground condensate tank. Both wells will have a below grade tank for produced water. All in Section 8 T31N & R10W

Hope that answers your question and please let me know if you need more information.

**Thank you for your help.**

Cherry

*Cherry Hlava*  
**BP America Production**  
**San Juan So.**  
**WL 1 Room 3.340B**  
**281-366-4081**