

DATE IN 3.24.11	SUSPENSE	ENGINEER DLB	LOGGED IN 3.24.11	TYPE DHC	APP NO. 1108330219
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



RECEIVED Original
14538
MAR 23 11:34
San Juan 29-7 #4A

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

Fed
R.A.

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Crystal Tafoya
Print or Type Name

Crystal Tafoya
Signature

Staff Regulatory Tech
Title

3/23/11
Date

crystal.tafoya@conocophillips.com
e-mail Address

SS 29-7 Unit 4A

4367

San Juan 29-7 Unit 4A
Unit E, Section 10, T29N, R07W

The San Juan 29-7 Unit 4A is a Pictured Cliffs and Mesaverde commingle. A volumetric calculation will be performed to determine the allocation percentages between the Pictured Cliffs and Mesaverde. All documentation will be submitted to the Aztec NMOCD office.

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Mio Brans Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-10
Revised February 21, 199
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 APT Number 30-039-25574	2 Pool Code 72359/72319	3 Pool Name <i>La Jara</i> Blanco Pictured Cliffs/Blanco Mesaverde
4 Property Code 7465	5 Property Name San Juan 29-7 Unit	6 Well Number 4A
7 OGRID No. 14538	8 Operator Name Meridian Oil Inc.	9 Elevation 6239'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
E	10	29 N	7W		1980	North	595	West	R.A.

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 1.60-W/320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Peggy Bradfield</i> Signature Peggy Bradfield Printed Name Regulatory Administrator Title 3-12-96 Date	
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 10-26-95 Date of Survey Signature and Seal of Professional Surveyor: Certificate Number	

Summary Production Report

Lease Name: SAN JUAN 29 7 UNIT

Lease Number:	007465	Cum Oil:	135
Operator Name:	BURLINGTON RESOURCES O&G	Cum Gas:	1,059,678
State:	NEW MEXICO	Cum Water:	638
County:	RIO ARriba	First Production Date:	FEB 1997
Field:	LA JARA	Last Production Date:	OCT 2010
Production ID:	SUM0430392557496199		
Reservoir Name:	PICTURED CLIFFS		
Prod Zone:	PICTURED CLIFFS		
Basin Name:	SAN JUAN BASIN		
Status:	ACTIVE GAS		

Annual Production
(14 years)

Year	Oil BBLs	Gas MCF	Water BBLs
Beginning			
Cum:			
1997		124,644	
1998		106,885	
1999		89,284	
2000		90,951	
2001	5	97,992	
2002		96,208	
2003		101,340	
2004		92,413	
2005		72,078	
2006	44	62,691	31
2007	39	49,072	59
2008	18	30,305	182
2009	12	26,021	62
2010	17	19,794	304
Totals:	135	1,059,678	638

Monthly Production

Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	# of Wells	Days on
FEB 1997		736		1	1
MAR 1997		16,857		1	31
APR 1997		16,257		1	30
MAY 1997		9,373		1	31
JUN 1997		12,676		1	27
JUL 1997		12,312		1	31
AUG 1997		12,151		1	8
SEP 1997		11,189		1	30
OCT 1997		11,604		1	31

NOV 1997	10,873	1	30
DEC 1997	10,616	1	31
Totals: 1997	124,644		
JAN 1998	9,896	1	31
FEB 1998	8,574	1	28
MAR 1998	12,006	1	31
APR 1998	8,365	1	30
MAY 1998	9,373	1	18
JUN 1998	9,558	1	30
JUL 1998	7,771	1	30
AUG 1998	9,505	1	31
SEP 1998	8,682	1	30
OCT 1998	8,872	1	26
NOV 1998	4,651	1	16
DEC 1998	9,632	1	31
Totals: 1998	106,885		
JAN 1999	8,869	1	31
FEB 1999	6,876	1	28
MAR 1999	6,394	1	31
APR 1999	7,521	1	30
MAY 1999	3,941	1	17
JUN 1999	9,967	1	25
JUL 1999	8,547	1	31
AUG 1999	7,963	1	31
SEP 1999	8,668	1	30
OCT 1999	7,269	1	31
NOV 1999	6,490	1	30
DEC 1999	6,779	1	31
Totals: 1999	89,284		
JAN 2000	5,966	1	31
FEB 2000	5,645	1	29
MAR 2000	8,126	1	31
APR 2000	8,299	1	30
MAY 2000	8,199	1	31
JUN 2000	6,632	1	30
JUL 2000	7,809	1	31
AUG 2000	7,915	1	31
SEP 2000	7,683	1	30
OCT 2000	7,870	1	31
NOV 2000	8,594	1	30
DEC 2000	8,213	1	31
Totals: 2000	90,951		
JAN 2001	8,076	1	31
FEB 2001	6,815	1	28
MAR 2001	9,372	1	31
APR 2001	8,838	1	30
MAY 2001	9,127	1	31
JUN 2001	8,067	1	26
JUL 2001	8,591	1	31

AUG 2001		8,222		1	31
SEP 2001	5	7,076		1	27
OCT 2001		8,860		1	31
NOV 2001		7,830		1	30
DEC 2001		7,118		1	31
Totals:					
2001	5	97,992			
JAN 2002		8,195		1	31
FEB 2002		6,870		1	28
MAR 2002		7,527		1	31
APR 2002		7,144		1	30
MAY 2002		7,556		1	31
JUN 2002		7,629		1	30
JUL 2002		8,617		1	31
AUG 2002		7,754		1	26
SEP 2002		8,902		1	30
OCT 2002		8,915		1	31
NOV 2002		8,343		1	30
DEC 2002		8,756		1	31
Totals:					
2002		96,208			
JAN 2003		8,951		1	31
FEB 2003		7,750		1	28
MAR 2003		7,926		1	31
APR 2003		6,995		1	24
MAY 2003		7,631		1	31
JUN 2003		8,636		1	30
JUL 2003		9,419		1	31
AUG 2003		8,321		1	31
SEP 2003		9,301		1	30
OCT 2003		9,346		1	31
NOV 2003		8,716		1	30
DEC 2003		8,348		1	31
Totals:					
2003		101,340			
JAN 2004		8,513		1	31
FEB 2004		7,546		1	29
MAR 2004		8,188		1	31
APR 2004		7,472		1	30
MAY 2004		6,997		1	28
JUN 2004		6,752		1	30
JUL 2004		8,220		1	31
AUG 2004		7,790		1	31
SEP 2004		7,851		1	30
OCT 2004		7,969		1	31
NOV 2004		7,545		1	30
DEC 2004		7,570		1	31
Totals:					
2004		92,413			
JAN 2005		7,702		1	31
FEB 2005		6,749		1	28
MAR 2005		7,197		1	31
APR 2005		6,723		1	30

MAY 2005		6,689		1	31
JUN 2005		3,972		1	13
JUL 2005		4,914		1	17
AUG 2005		5,970		1	31
SEP 2005		6,047		1	30
OCT 2005		5,788		1	28
NOV 2005		5,876		1	30
DEC 2005		4,451		1	31
Totals:					
2005		72,078			
JAN 2006	1	5,586		1	31
FEB 2006	4	5,384		1	28
MAR 2006	1	5,632		1	31
APR 2006	1	5,314		1	30
MAY 2006	3	3,903		1	27
JUN 2006	3	3,943		1	26
JUL 2006	3	5,869		1	31
AUG 2006	10	3,846		1	31
SEP 2006	1	6,206		1	30
OCT 2006	3	6,445		1	31
NOV 2006	9	5,753		1	30
DEC 2006	5	4,810	31	1	31
Totals:					
2006	44	62,691	31		
JAN 2007	9	4,931	31	1	31
FEB 2007	5	4,300	28	1	28
MAR 2007	4	4,508		1	31
APR 2007	5	5,209		1	30
MAY 2007	3	4,327		1	25
JUN 2007	2	4,942		1	30
JUL 2007		4,490		1	31
AUG 2007	1	3,985		1	31
SEP 2007	9	2,528		1	30
OCT 2007		3,667		1	31
NOV 2007	1	3,826		1	30
DEC 2007		2,359		1	31
Totals:					
2007	39	49,072	59		
JAN 2008	8	1,004		1	31
FEB 2008	1	1,313	29	1	29
MAR 2008	3	3,497	31	1	31
APR 2008		3,273	30	1	30
MAY 2008	3	2,940	31	1	31
JUN 2008		2,254	30	1	30
JUL 2008		2,904	31	1	31
AUG 2008	3	3,364		1	31
SEP 2008		3,020		1	30
OCT 2008		2,533		1	31
NOV 2008		2,464		1	30
DEC 2008		1,739		1	31
Totals:					
2008	18	30,305	182		
JAN 2009		3,194		1	31

FEB 2009		2,366		1	28
MAR 2009	3	1,778		1	31
APR 2009		2,709		1	30
MAY 2009		2,158		1	31
JUN 2009	1	1,552		1	30
JUL 2009	2	2,370		1	31
AUG 2009		2,508		1	31
SEP 2009		2,153		1	30
OCT 2009		1,697	31	1	31
NOV 2009		1,644		1	30
DEC 2009	6	1,892	31	1	31
Totals:					
2009	<u>12</u>	<u>26,021</u>	<u>62</u>		
JAN 2010		1,379	31	1	31
FEB 2010	3	2,266	28	1	28
MAR 2010	3	1,659	31	1	31
APR 2010		1,958	30	1	30
MAY 2010		2,591	31	1	31
JUN 2010		2,131	30	1	30
JUL 2010	5	1,991	31	1	31
AUG 2010	6	2,597	31	1	31
SEP 2010		1,535	30	1	30
OCT 2010		1,687	31	1	31
Totals:					
2010	<u>17</u>	<u>19,794</u>	<u>304</u>		

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Summary Production Report

Lease Name: SAN JUAN 29 7 UNIT

Lease Number:	007465	Cum Oil:	2,086
Operator Name:	BURLINGTON RESOURCES O&G	Cum Gas:	1,237,717
State:	NEW MEXICO	Cum Water:	778
County:	RIO ARriba	First Production Date:	FEB 1997
Field:	BLANCO	Last Production Date:	OCT 2010
Production ID:	SUM0430392557472319		
Reservoir Name:	MESAVERDE		
Prod Zone:	MESAVERDE		
Basin Name:	SAN JUAN BASIN		
Status:	ACTIVE GAS		

Annual Production
(14 years)

Year	Oil BBLs	Gas MCF	Water BBLs
Beginning			
Cum:			
1997	316	226,086	
1998	542	165,017	
1999	233	142,998	17
2000	200	123,666	
2001	159	100,442	3
2002	154	78,700	100
2003	141	69,944	13
2004	125	70,428	4
2005	133	63,413	3
2006	3	63,027	31
2007	78	37,581	59
2008		40,869	182
2009	2	27,593	62
2010		27,953	304
Totals:	2,086	1,237,717	778

Monthly Production

Date MO/YR	Oil BBLs	Gas MCF	Water BBLs	# of Wells	Days on
FEB 1997		950		1	1
MAR 1997		35,218		1	31
APR 1997		25,176		1	30
MAY 1997	87	29,804		1	31
JUN 1997	70	23,677		1	27
JUL 1997	2	23,584		1	31
AUG 1997	28	19,530		1	29
SEP 1997		18,972		1	30
OCT 1997	2	17,707		1	31

NOV 1997	82	16,880		1	30
DEC 1997	45	14,588		1	31
Totals:					
1997	316	226,086			
JAN 1998	59	14,152		1	31
FEB 1998	66	14,031		1	28
MAR 1998	33	13,343		1	28
APR 1998	27	13,632		1	30
MAY 1998	52	11,533		1	18
JUN 1998	70	14,186		1	30
JUL 1998	41	13,483		1	30
AUG 1998	52	12,332		1	31
SEP 1998	38	14,153		1	30
OCT 1998	47	15,900		1	26
NOV 1998	31	14,193		1	30
DEC 1998	26	14,079		1	31
Totals:					
1998	542	165,017			
JAN 1999	27	14,002		1	31
FEB 1999	13	11,838		1	28
MAR 1999	22	13,010		1	31
APR 1999	15	11,968		1	30
MAY 1999	5	6,871		1	17
JUN 1999	37	13,459		1	28
JUL 1999	30	12,744		1	31
AUG 1999	23	11,446	17	1	31
SEP 1999	17	12,072		1	30
OCT 1999	16	11,973		1	31
NOV 1999	13	11,659		1	30
DEC 1999	15	11,956		1	31
Totals:					
1999	233	142,998	17		
JAN 2000	14	12,425		1	31
FEB 2000	16	11,097		1	29
MAR 2000	12	10,716		1	31
APR 2000	12	10,177		1	30
MAY 2000	13	10,423		1	31
JUN 2000	15	8,975		1	30
JUL 2000	20	10,387		1	31
AUG 2000	16	9,618		1	31
SEP 2000	15	9,613		1	30
OCT 2000	18	10,250		1	31
NOV 2000	21	10,396		1	30
DEC 2000	28	9,589		1	31
Totals:					
2000	200	123,666			
JAN 2001	17	9,307		1	31
FEB 2001	33	8,364		1	28
MAR 2001	13	8,596		1	31
APR 2001	13	8,264		1	30
MAY 2001	15	8,813	3	1	31
JUN 2001	13	6,972		1	30
JUL 2001	8	8,458		1	31

AUG 2001	6	7,696		1	31
SEP 2001	8	7,232		1	27
OCT 2001	10	10,064		1	29
NOV 2001	15	7,824		1	30
DEC 2001	8	8,852		1	31
Totals:					
2001	159	100,442	3		
JAN 2002	12	6,612		1	31
FEB 2002	10	6,931		1	28
MAR 2002	7	6,867		1	31
APR 2002	22	5,427	25	1	30
MAY 2002		7,202	2	1	31
JUN 2002	6	5,335	16	1	30
JUL 2002	16	7,404	10	1	31
AUG 2002	17	7,685	11	1	28
SEP 2002	13	6,799		1	30
OCT 2002	16	6,669	20	1	31
NOV 2002	12	6,416	7	1	30
DEC 2002	23	5,353	9	1	31
Totals:					
2002	154	78,700	100		
JAN 2003	22	6,809	2	1	31
FEB 2003	17	6,138	2	1	28
MAR 2003	18	6,198		1	31
APR 2003	12	6,200		1	28
MAY 2003	11	6,077	2	1	31
JUN 2003	3	4,552	2	1	30
JUL 2003	6	5,015	5	1	31
AUG 2003	5	5,618		1	31
SEP 2003	8	5,348		1	30
OCT 2003	11	5,957		1	31
NOV 2003	9	5,873		1	30
DEC 2003	19	6,159		1	31
Totals:					
2003	141	69,944	13		
JAN 2004	17	6,105		1	31
FEB 2004	15	5,722		1	29
MAR 2004	16	5,761		1	31
APR 2004	8	5,643		1	30
MAY 2004	10	5,700		1	25
JUN 2004	7	5,361		1	30
JUL 2004	4	6,480	2	1	31
AUG 2004	2	6,226		1	31
SEP 2004	7	5,692		1	30
OCT 2004	12	6,140		1	31
NOV 2004	14	5,895		1	30
DEC 2004	13	5,703	2	1	31
Totals:					
2004	125	70,428	4		
JAN 2005	16	5,733		1	31
FEB 2005	13	5,251		1	27
MAR 2005	11	5,564		1	31
APR 2005	14	5,564		1	30

MAY 2005	15	5,755		1	31
JUN 2005	3	2,575		1	24
JUL 2005	14	6,615		1	31
AUG 2005	6	4,155		1	31
SEP 2005	6	4,387		1	30
OCT 2005	12	4,800		1	26
NOV 2005	17	6,334		1	30
DEC 2005	6	6,680	3	1	31
Totals:					
2005	133	63,413	3		
JAN 2006		6,627		1	31
FEB 2006		5,599		1	28
MAR 2006		5,676		1	31
APR 2006		5,885		1	30
MAY 2006		5,095		1	28
JUN 2006		5,544		1	28
JUL 2006		5,419		1	31
AUG 2006		4,703		1	31
SEP 2006		5,117		1	30
OCT 2006		4,702		1	31
NOV 2006		4,307		1	30
DEC 2006	3	4,353	31	1	31
Totals:					
2006	3	63,027	31		
JAN 2007	10	3,909	31	1	31
FEB 2007	23	2,387	28	1	28
MAR 2007		2,325		1	31
APR 2007		2,668		1	30
MAY 2007		3,055		1	27
JUN 2007	2	2,244		1	30
JUL 2007	1	2,958		1	31
AUG 2007	3	2,407		1	31
SEP 2007	5	4,252		1	30
OCT 2007	7	3,841		1	31
NOV 2007	17	3,623		1	30
DEC 2007	10	3,912		1	31
Totals:					
2007	78	37,581	59		
JAN 2008		4,516		1	31
FEB 2008		4,679	29	1	29
MAR 2008		4,351	31	1	31
APR 2008		3,949	30	1	30
MAY 2008		4,300	31	1	31
JUN 2008		1,570	30	1	30
JUL 2008		2,147	31	1	31
AUG 2008		2,136		1	31
SEP 2008		3,357		1	30
OCT 2008		3,432		1	31
NOV 2008		3,681		1	30
DEC 2008		2,751		1	31
Totals:					
2008		40,869	182		
JAN 2009		3,446		1	31

FEB 2009		3,649		1	28
MAR 2009		1,765		1	31
APR 2009		3,848		1	30
MAY 2009		3,135		1	31
JUN 2009		1,498		1	30
JUL 2009		1,032		1	31
AUG 2009		1,360		1	31
SEP 2009		1,856		1	30
OCT 2009		2,186	31	1	31
NOV 2009	2	2,109		1	30
DEC 2009		1,709	31	1	31
Totals:					
2009	2	27,593	62		
JAN 2010		944	31	1	31
FEB 2010		1,413	28	1	28
MAR 2010		4,704	31	1	31
APR 2010		4,080	30	1	30
MAY 2010		2,417	31	1	31
JUN 2010		1,373	30	1	30
JUL 2010		897	31	1	31
AUG 2010		5,815	31	1	31
SEP 2010		2,799	30	1	30
OCT 2010		3,511	31	1	31
Totals:					
2010		27,953	304		

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