

Warnell, Terry G, EMNRD

To: Eduardo_Seoane@oxy.com; Gonzales, Elidio L, EMNRD
Cc: Brian_Sutton@oxy.com; Jones, William V., EMNRD
Subject: RE: NHU 24 131 API 3002505484

Ed,

Reviewed this with Will Jones and we think the tandem packer approach is a good solution. OCD's Engineering Bureau feels you can proceed.

A copy of this email will be put in PMX-226 Folder

Good Luck

Terry G. Warnell
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505
505-476-3466

-----Original Message-----

From: [Eduardo Seoane@oxy.com](mailto:Eduardo_Seoane@oxy.com) [[mailto:Eduardo Seoane@oxy.com](mailto:Eduardo_Seoane@oxy.com)]
Sent: Friday, April 29, 2011 1:54 PM
To: Warnell, Terry G, EMNRD
Cc: [Brian Sutton@oxy.com](mailto:Brian_Sutton@oxy.com)
Subject: NHU 24 131 API 3002505484

Terry,

This well failed an H-5 test. The casing shoe of the well is at 4,200 ft. and after that is completed open hole to 4,300 ft. We have perforations that were sqz. @ 4,135' to 4,145'. These perforations have a small leak causing the well to fail the casing integrity test. We would like to set a double tandem packer between 4,135' to 4,145' this will give us isolation and will be in the 100 ft. range of the top of the open hole. We are resuming operation Monday.

Thanking you in advance for your help and advice.

Regards,

Ed

Ed Seoane
OXY Permian - Central Asset Team
Production Engineer

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