

DATE IN 4/18/11	SUSPENSE	ENGINEER DKB	LOGGED IN 4/18/11	TYPE DHC	APP NO. 1110853039
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Cimarex Eng'g Co.
162683
Laughlin 8 #1
30-025-3647

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice.

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Natalie Krueger
 Print or Type Name

Natalie Krueger
 Signature

Regulatory Analyst
 Title

4/15/2011
 Date

nkrueger@cimarex.com
 e-mail Address

RECEIVED OOD
 2011 APR 18 11:47

Lea
Fee

600 N. Mariefeld St
Suite 600
Midland, TX 79701
432-620-1938 (phone)
432-620-1938 (fax)

Cimarex Energy Co. of Colorado

February 4, 2011

New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505
Attn: Mr. Will V. Jones

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

Dear Mr. Jones,

Enclosed is a C-107A (Application for Downhole Commingling) for the above-mentioned well.

The well is currently producing from Monument; Tubb perfs @ 6502-6510 with Abo perfs behind CIBP @ 7255 with 35' cement on top. Cimarex proposes to add Drinkard perfs from 6680-6700 and acidize, then drill out CIBP and cement above Abo perfs. Then isolate Abo with a packer and acidize Abo perfs. Turn to production.

Allocation percentages have been arrived at through phi-ratio calculations. It has been determined that, post recompletion, Tubb (80-acre dedication) will contribute 50% of the oil and gas, Drinkard (40-acre dedication) will contribute 37% of the oil and gas, and Abo (40-acre dedication) will contribute 13% of the oil and gas.

If you have any questions or need further information regarding this application, please call me at 432-620-1938.

Sincerely,



Zeno Farris
Mgr Operations Administration
Cimarex Energy Co., Permian Basin Region

zfarris@cimarex.com

It is proposed that allocation of Laughlin 8-1 production be as follows:

	BOPD	% OIL	MCFD	% GAS	BWPD	% WATER	TEST/PROD DATE	COMMENTS
Tubb	7.0	50%	28	50%	3.0	50%		Used Phi-H ratio with 80 acre drainage calibrated to present production
Drinkard	5.2	37%	21	37%	2.2	37%		Used Phi-H ratio with 40 acre drainage
Abo	1.8	13%	7	13%	0.8	13%		Used Phi-H ratio with 40 acre drainage
Total	14.0	100%	56.0	100%	6.0	100%		

Monument; Tubb (E2NE), Weir; Drinkard (NENE), Monument; Abo (NENE)
Laughlin 8 No. 1
30-025-36147
660 FNL & 990 FEL
Lea County, New Mexico



RE: Notification of Application to Downhole Commingle Tubb, Drinkard, and Abo

See attached, please.

BARBARA L NICOLAI 7019 47TH AVE SW UNIT #9 SEATTLE, WA 98136-1764	BETTY M FRANK LIVING TRUST RAYMOND W FRANK TRUSTEE 4221 RIVER HILL DRIVE CORPUS CHRISTI, TX 78410	BOBBY LEE LAUGHLIN 2801 SHADY HILL DRIVE TEMPLE, TX 76502
CELESTIA TOMI PRASHNER 10229 CHANNEL ISLAND DRIVE AUSTIN, TX 78747	CHRISTINA ANNE BLAIR SUNDSTROM 37736 ROAD 197 WOODLAKE, CA 93286	COBRA PETROLEUM CO P O BOX 136355 FT WORTH, TX 76136
COLLEEN CATHY BOOTH TRUST FBO THOMAS LUREN BOOTH BARBARA BOOTH BRAUER SUC TRUSTEE 915 WEST KENNEWICK AVE KENNEWICK, WA 99336	DAVEY G LAUGHLIN 7216 E WREN DRIVE PRESCOTT VALLEY, AZ 86314	DAVID EARL LAUGHLIN 4545 QUAIL CUTOFF CHANDLER, TX 75758
DAWN KIMBERLY BRIGHID 11572 MORNING SPRING COURT CUPERTINO, CA 95014	DEREK THOMAS BOYLE SR PO BOX 963178 EL PASO, TX 79996	DONNIE B LAUGHLIN 5714 W LUDDEN MOUNTAIN DR GLENDALE, AZ 85310
DOUGLAS C LAUGHLIN PO BOX 342132 TAMPA, FL 33694-2132	DR CHARLES T HENDERSON & JPMORGAN CHASE BANKTRES U/W/O ETHA B HENNEBERRY # 6000150 PO BOX 99084 FT WORTH, TX 76199-0084	ELSIE REEVES PO BOX 90706 WHITE MOUNTAIN LAKE, AZ 85912
ESTATE MARGARET JANE SMITH C/O JAMES L SMITH JR 200 GILMER ROAD WHEELER, TX 79096	GENEVA LAUGHLIN 4139 E LAUGHLIN RD CASA GRANDE, AZ 85222	GLORIA J KNAPP 3720 MILLIKIN SAN DIEGO, CA 92122
HIGGINBOTHAM FAMILY TRUST DOROTHY HIGGINBOTHAM TRUSTEE P O BOX 1207 COOLIDGE, AZ 85228	HOSFELDT FAMILY PARTNERS 227 BRIGHTON LN REDWOOD CITY, CA 94061	J B LAUGHLIN C/O VONDA RABUCH 4609 ATLANTIC STREET FARMINGTON, NM 87402
J CLEO THOMPSON AND JAMES CLEO THOMPSON JR LP 325 N ST PAUL SUITE 4300 DALLAS, TX 75201-3993	JACO PRODUCTION COMPANY P O BOX 82515 BAKERSFIELD, CA 93380-2515	JAMES B HENDERSON AND JPMORGAN CHASE BANK TRSES U/W/O OF ETHA B HENNEBERRY ACCT-6000160 PO BOX 99084 FT WORTH, TX 76199-0084
JAMES B HENDERSON JR 3034 HIGHLAND WILMETTE, IL 60091	JANANNE YOUNG 16 E PASO FINO WAY SAN TAN VALLEY, AZ 85143	JENNIFER L HOLLIBAUGH 17028 W LUNDBERG ST SURPRISE, AZ 85388
JOHN WARREN BLAIR JR PO BOX 358 CORONA DEL MAR, CA 92625	KAREL K GILL 11572 MORNING SPRING COURT CUPERTINO, CA 95014	KATHLEEN HENDERSON 739 TROWBRIDGE ST SANTA ROSA, CA 95401

KEVIN DALE HORVILL 16 E PASO FINO WAY SAN TAN VALLEY, AZ 85143	KIRBY MINERALS, AN OKLAHOMA GENERAL PARTNERSHIP R PATRICK GRAMMAR POA P O BOX 268947 OKLAHOMA CITY, OK 73125	MAGNUM HUNTER PRODUCTION INC PO BOX 140907 IRVING, TX 75014-0907
MARTHA L WILLIAMS REVOC TR MARTHA L WILLIAMS TRUSTEE P O BOX 671 JOSHUA TREE, CA 92252	MARY ALICE FIELD INGRAM 9247 S 86TH AVE TULSA, OK 74133-5553	MARY K BOWDEN 117 WILLOW CREEK TRAIL PARACHUTE, CO 81635
MARY LOUISE BRANSON 505 WILMA CT OLD HICKORY, TN 37138	OXY USA INC ATTN RICK RUIZ PO BOX 841803 DALLAS, TX 75284-1803	OXY USA WTP LP PO BOX 841735 DALLAS, TX 75284-1735
PAUL W HICKS JR FEDERAL BUREAU OF PRISONS REGISTER NO 38528-177 PO BOX 474701 DES MOINES, IA 50947-0001	RAWLINSON OIL & GAS PROPERTIES LLC C/O ANN D ACTON PO BOX 903 BELLEVUE, WA 98009-0903	RHONDA DENISE JURADO PO BOX 31607 EL PASO, TX 79931
RICCI WES SHANKS 6202 BIG OAK HOLLOW AUSTIN, TX 78750	RICHARD MANSFIELD BLAIR 1691 SHOSHONE TRAIL NE RIO RANCHO, NM 87144	ROBERT WADE BORDERS 13312 S RANCH ROAD 783 KERRVILLE, TX 78028
ROBIN LYNN HORVILL 6322 N 26TH ST #8113 TACOMA, WA 98407	ROBT M EISENDRATH JR TRUST 1/3/68 BANK OF AMERICA NA CO-TRUSTEE M. DIANTHE EISENDRATH CO-TRUSTEE PO BOX 840738 DALLAS, TX 75284-0738	RONALD G LAUGHLIN P O BOX 164 ANGEL FIRE, NM 87710
ROSALIE JEANETTE MCCANN 1815 BAYARD SAINT PAUL, MN 55116	SABINE ROYALTY TRUST BANK OF AMERICA, N.A. ESCROW AGENT SABINE ROYALTY TRUST LBX 840887 DALLAS, TX 75284-0887	SARA ALEXANDER GIEB PMB 152 12400 STATE HWY 71 W STE 350 AUSTIN, TX 78738-6500
STANLEY JAMES MCKINNEY 7316 APPOMATTOX PLACE NE ALBUQUERQUE, NM 87109	STEVEN PAUL BORDERS 1301 N SPOKANE ST POST FALLS, ID 83854	SUSAN LEE MCDANIEL P O BOX 800043 BALCH SPRINGS, TX 75180-0043
TRACEY LYNN YANEZ PO BOX 961015 EL PASO, TX 79996-1015	VIVIEN W LAUGHLIN 9552 ENCHANTMENT LANE STOCKTON, CA 95209	W H LAUGHLIN PO BOX 91084 WHITE MOUNTAIN LAKE, AZ 85912
WILLEY LIVING TRUST 9730 W PASADENA DRIVE CASA GRANDE, AZ 85294	WILLIAM R ROBERTS ESTATE JERRY R ROBERTS PERSONAL REP CHARLES A WILKES JR POA PO BOX 667 LEAVENWORTH, WA 98826	WINDOM ROYALTIES LLC P O BOX 660082 DALLAS, TX 75266-0082

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-36147		¹ Pool Code 47090		¹ Pool Name Monument; Tubb	
⁴ Property Code 300526		² Property Name Laughlin 8			⁶ Well Number 001
⁷ OGRID No. 162683		³ Operator Name Cimarex Energy Co. of Colorado			⁵ Elevation 3557' GR

¹⁰ Surface Location

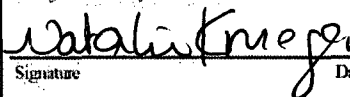
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	8	20S	37E		660	North	990	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	Fee	Laughlin 8 #1 660 FNL & 990 FEL	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  4/11/2011 Signature Date Natalie Krueger Printed Name
			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

District I
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District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-36147		Pool Code 63840		Pool Name Weir; Drinkard	
Property Code 300526		Property Name Laughlin 8			Well Number 001
OGRID No. 162683		Operator Name Cimarex Energy Co. of Colorado			Elevation 3557' GR

10 Surface Location

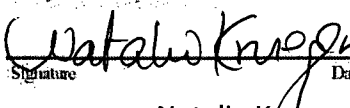
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
-----------------------	-----------------	--------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				<div style="border: 1px solid black; padding: 5px;"> <div style="text-align: center;">Fee</div> <div style="border: 1px solid black; padding: 2px; margin-top: 10px;"> Laughlin 8 #1 660 FNL & 990 FEL </div> </div>		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div style="text-align: center;">  Signature </div> <div style="text-align: center;"> 4/11/2011 Date </div> </div> <div style="text-align: center; margin-top: 5px;"> Natalie Krueger Printed Name </div>
						18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <div style="margin-top: 20px;"> Date of Survey Signature and Seal of Professional Surveyor: </div> <div style="margin-top: 20px;"> Certificate Number </div>

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State Lease - 4 Copies
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-36147		Pool Code 96764	Pool Name Monument; Abo, SE
Property Code 300526	Property Name Laughlin 8		Well Number 001
OGRID No. 162683	Operator Name Cimarex Energy Co. of Colorado		Elevation 3557' GR

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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11 Bottom Hole Location If Different From Surface

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				<p>18 SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey Signature and Seal of Professional Surveyor:</p>
				Certificate Number

600 N. Marienfeld St
Suite 600
Midland, TX 79701
432-620-1938 (phone)
432-620-1938 (fax)

Cimarex Energy Co. of Colorado

February 4, 2011

BARBARA L NICOLAI
7019 47TH AVE SW UNIT #9
SEATTLE, WA 98136-1764

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

Dear Ladies and Gentlemen,

Enclosed is a copy of a C-107A (Application for Downhole Commingling) for the above-mentioned well.

The well is currently producing from Monument; Tubb perfs @ 6502-6510 with Abo perfs behind CIBP @ 7255 with 35' cement on top. Cimarex proposes to add Drinkard perfs from 6680-6700 and acidize, then drill out CIBP and cement above Abo perfs. Then isolate Abo with a packer and acidize Abo perfs. Turn to production.

Allocation percentages have been arrived at through phi-height ratio calculations. It has been determined that, post recompletion, Tubb (80-acre dedication) will contribute 50% of the oil and gas, Drinkard (40-acre dedication) will contribute 37% of the oil and gas, and Abo (40-acre dedication) will contribute 13% of the oil and gas.

Objections to this application or requests for hearing must be filed with the Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505, within 15 days of the date of the receipt of this letter.

If you have any questions or need further information regarding this application, please call me at 432-620-1938.

Sincerely,



Zeno Farris
Mgr Operations Administration
Cimarex Energy Co., Permian Basin Region

zfarris@cimarex.com

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Suite 600
Midland, TX 79701
432-620-1938 (phone)
432-620-1938 (fax)

Cimarex Energy Co. of Colorado

February 4, 2011

BETTY M FRANK LIVING TRUST
RAYMOND W FRANK TRUSTEE
4221 RIVER HILL DRIVE
CORPUS CHRISTI, TX 78410

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Sincerely,

ZF

Zeno Farris
Mgr Operations Administration
Cimarex Energy Co., Permian Basin Region

zfarris@cimarex.com

600 N. Marienfeld St
Suite 600
Midland, TX 79701
432-620-1938 (phone)
432-620-1938 (fax)

Cimarex Energy Co. of Colorado

February 4, 2011

BOBBY LEE LAUGHLIN
2801 SHADY HILL DRIVE
TEMPLE, TX 76502

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Sincerely,



Zeno Farris
Mgr Operations Administration
Cimarex Energy Co., Permian Basin Region

zfarris@cimarex.com

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432-620-1938 (phone)
432-620-1938 (fax)

Cimarex Energy Co. of Colorado

February 4, 2011

CELESTIA TOMI PRASHNER
10229 CHANNEL ISLAND DRIVE
AUSTIN, TX 78747

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Zeno Farris
Mgr Operations Administration
Cimarex Energy Co., Permian Basin Region

zfarris@cimarex.com

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Suite 600
Midland, TX 79701
432-620-1938 (phone)
432-620-1938 (fax)

Cimarex Energy Co. of Colorado

February 4, 2011

CHRISTINA ANNE BLAIR SUNDSTROM
37736 ROAD 197
WOODLAKE, CA 93286

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

COBRA PETROLEUM CO
P O BOX 136355
FT WORTH, TX 76136

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

Dear Ladies and Gentlemen,

Enclosed is a copy of a C-107A (Application for Downhole Commingling) for the above-mentioned well.

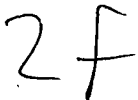
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If you have any questions or need further information regarding this application, please call me at 432-620-1938.

Sincerely,



Zeno Farris
Mgr Operations Administration
Cimarex Energy Co., Permian Basin Region

zfarris@cimarex.com

600 N. Marienfeld St
Suite 600
Midland, TX 79701
432-620-1938 (phone)
432-620-1938 (fax)

.....

Cimarex Energy Co. of Colorado

February 4, 2011

COLLEEN CATHY BOOTH TRUST FBO
THOMAS LUREN BOOTH BARBARA
BOOTH BRAUER SUC TRUSTEE
915 WEST KENNEWICK AVE
KENNEWICK, WA 99336

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Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

DAVEY G LAUGHLIN
7216 E WREN DRIVE
PRESCOTT VALLEY, AZ 86314

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

DAVID EARL LAUGHLIN
4545 QUAIL CUTOFF
CHANDLER, TX 75758

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DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

DAWN KIMBERLY BRIGHID
11572 MORNING SPRING COURT
CUPERTINO, CA 95014

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DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

DEREK THOMAS BOYLE SR
PO BOX 963178
EL PASO, TX 79996

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DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

DONNIE B LAUGHLIN
5714 W LUDDEN MOUNTAIN DR
GLENDALE, AZ 85310

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Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

DOUGLAS C LAUGHLIN
PO BOX 342132
TAMPA, FL 33694-2132

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

DR CHARLES T HENDERSON &
JPMORGAN CHASE BANKTRES U/W/O
ETHA B HENNEBERRY # 6000150
PO BOX 99084
FT WORTH, TX 76199-0084

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Cimarex Energy Co. of Colorado

February 4, 2011

ELSIE REEVES
PO BOX 90706
WHITE MOUNTAIN LAKE, AZ 85912

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Cimarex Energy Co. of Colorado

February 4, 2011

ESTATE MARGARET JANE SMITH
C/O JAMES L SMITH JR
200 GILMER ROAD
WHEELER, TX 79096

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Cimarex Energy Co. of Colorado

February 4, 2011

GENEVA LAUGHLIN
4139 E LAUGHLIN RD
CASA GRANDE, AZ 85222

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Cimarex Energy Co. of Colorado

February 4, 2011

GLORIA J KNAPP
3720 MILLIKIN
SAN DIEGO, CA 92122

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February 4, 2011

HIGGINBOTHAM FAMILY TRUST
DOROTHY HIGGINBOTHAM TRUSTEE
P O BOX 1207
COOLIDGE, AZ 85228

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Cimarex Energy Co. of Colorado

February 4, 2011

HOSFELDT FAMILY PARTNERS
227 BRIGHTON LN
REDWOOD CITY, CA 94061

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Cimarex Energy Co. of Colorado

February 4, 2011

J B LAUGHLIN
C/O VONDA RABUCH
4609 ATLANTIC STREET
FARMINGTON, NM 87402

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February 4, 2011

J CLEO THOMPSON AND
JAMES CLEO THOMPSON JR LP
325 N ST PAUL
SUITE 4300
DALLAS, TX 75201-3993

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February 4, 2011

JACO PRODUCTION COMPANY
P O BOX 82515
BAKERSFIELD, CA 93380-2515

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Sincerely,



Zeno Farris
Mgr Operations Administration
Cimarex Energy Co., Permian Basin Region

zfarris@cimarex.com

600 N. Marienfeld St
Suite 600
Midland, TX 79701
432-620-1938 (phone)
432-620-1938 (fax)

Cimarex Energy Co. of Colorado

February 4, 2011

JAMES B HENDERSON AND
JPMORGAN CHASE BANK TRSES U/W/O OF
ETHA B HENNEBERRY ACCT-6000160
PO BOX 99084
FT WORTH, TX 76199-0084

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

Dear Ladies and Gentlemen,

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Cimarex Energy Co. of Colorado

February 4, 2011

JAMES B HENDERSON JR
3034 HIGHLAND
WILMETTE, IL 60091

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Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

JANANNE YOUNG
16 E PASO FINO WAY
SAN TAN VALLEY, AZ 85143

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

JENNIFER L HOLLIBAUGH
17028 W LUNDBERG ST
SURPRISE, AZ 85388

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Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

JOHN WARREN BLAIR JR
PO BOX 358
CORONA DEL MAR, CA 92625

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

KAREL K GILL
11572 MORNING SPRING COURT
CUPERTINO, CA 95014

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

KATHLEEN HENDERSON
739 TROWBRIDGE ST
SANTA ROSA, CA 95401

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Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

KEVIN DALE HORVILL
16 E PASO FINO WAY
SAN TAN VALLEY, AZ 85143

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Cimarex Energy Co. of Colorado

February 4, 2011

KIRBY MINERALS, AN OKLAHOMA
GENERAL PARTNERSHIP
R PATRICK GRAMMAR POA
P O BOX 268947
OKLAHOMA CITY, OK 73125

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Existing Wellbore
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Cimarex Energy Co. of Colorado

February 4, 2011

MAGNUM HUNTER PRODUCTION INC
PO BOX 140907
IRVING, TX 75014-0907

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Cimarex Energy Co. of Colorado

February 4, 2011

MARTHA L WILLIAMS REVOC TR
MARTHA L WILLIAMS TRUSTEE
P O BOX 671
JOSHUA TREE, CA 92252

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

MARY ALICE FIELD INGRAM
9247 S 86TH AVE
TULSA, OK 74133-5553

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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February 4, 2011

MARY K BOWDEN
117 WILLOW CREEK TRAIL
PARACHUTE, CO 81635

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Cimarex Energy Co. of Colorado

February 4, 2011

MARY LOUISE BRANSON
505 WILMA CT
OLD HICKORY, TN 37138

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Cimarex Energy Co. of Colorado

February 4, 2011

OXY USA INC
ATTN RICK RUIZ
PO BOX 841803
DALLAS, TX 75284-1803

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

OXY USA WTP LP
PO BOX 841735
DALLAS, TX 75284-1735

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Cimarex Energy Co. of Colorado

February 4, 2011

PAUL W HICKS JR
FEDERAL BUREAU OF PRISONS
REGISTER NO 38528-177
PO BOX 474701
DES MOINES, IA 50947-0001

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Midland, TX 79701
432-620-1938 (phone)
432-620-1938 (fax)

Cimarex Energy Co. of Colorado

February 4, 2011

RAWLINSON OIL & GAS PROPERTIES LLC
C/O ANN D ACTON
PO BOX 903
BELLEVUE, WA 98009-0903

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

Dear Ladies and Gentlemen,

Enclosed is a copy of a C-107A (Application for Downhole Commingling) for the above-mentioned well.

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Sincerely,



Zeno Farris
Mgr Operations Administration
Cimarex Energy Co., Permian Basin Region

zfarris@cimarex.com

600 N. Marienfeld St
Suite 600
Midland, TX 79701
432-620-1938 (phone)
432-620-1938 (fax)

Cimarex Energy Co. of Colorado

February 4, 2011

RHONDA DENISE JURADO
PO BOX 31607
EL PASO, TX 79931

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

RICCI WES SHANKS
6202 BIG OAK HOLLOW
AUSTIN, TX 78750

RE: Laughlin 8 No. 1
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DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

RICHARD MANSFIELD BLAIR
1691 SHOSHONE TRAIL NE
RIO RANCHO, NM 87144

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

ROBERT WADE BORDERS
13312 S RANCH ROAD 783
KERRVILLE, TX 78028

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

ROBIN LYNN HORVILL
6322 N 26TH ST #8113
TACOMA, WA 98407

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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432-620-1938 (fax)

Cimarex Energy Co. of Colorado

February 4, 2011

ROBT M EISENDRATH JR TRUST 1/3/68
BANK OF AMERICA NA CO-TRUSTEE
M. DIANTHE EISENDRATH CO-TRUSTEE
PO BOX 840738
DALLAS, TX 75284-0738

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

RONALD G LAUGHLIN
P O BOX 164
ANGEL FIRE, NM 87710

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

ROSALIE JEANETTE MCCANN
1815 BAYARD
SAINT PAUL, MN 55116

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

SABINE ROYALTY TRUST
BANK OF AMERICA, N.A. ESCROW AGENT
SABINE ROYALTY TRUST
LBX 840887
DALLAS, TX 75284-0887

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432-620-1938 (fax)

Cimarex Energy Co. of Colorado

February 4, 2011

SARA ALEXANDER GIEB
PMB 152
12400 STATE HWY 71 W STE 350
AUSTIN, TX 78738-6500

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

STANLEY JAMES MCKINNEY
7316 APPOMATTOX PLACE NE
ALBUQUERQUE, NM 87109

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Cimarex Energy Co. of Colorado

February 4, 2011

STEVEN PAUL BORDERS
1301 N SPOKANE ST
POST FALLS, ID 83854

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DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

SUSAN LEE MCDANIEL
P O BOX 800043
BALCH SPRINGS, TX 75180-0043

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DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

TRACEY LYNN YANEZ
PO BOX 961015
EL PASO, TX 79996-1015

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DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

VIVIEN W LAUGHLIN
9552 ENCHANTMENT LANE
STOCKTON, CA 95209

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DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

W H LAUGHLIN
PO BOX 91084
WHITE MOUNTAIN LAKE, AZ 85912

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DHC Application – Tubb, Drinkard, & Abo

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Cimarex Energy Co. of Colorado

February 4, 2011

WILLEY LIVING TRUST
9730 W PASADENA DRIVE
CASA GRANDE, AZ 85294

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Objections to this application or requests for hearing must be filed with the Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505, within 15 days of the date of the receipt of this letter.

If you have any questions or need further information regarding this application, please call me at 432-620-1938.

Sincerely,



Zeno Farris
Mgr Operations Administration
Cimarex Energy Co., Permian Basin Region

zfarris@cimarex.com

600 N. Marienfeld St
Suite 600
Midland, TX 79701
432-620-1938 (phone)
432-620-1938 (fax)

Cimarex Energy Co. of Colorado

February 4, 2011

WILLIAM R ROBERTS ESTATE
JERRY R ROBERTS PERSONAL REP
CHARLES A WILKES JR POA
PO BOX 667
LEAVENWORTH, WA 98826

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

Dear Ladies and Gentlemen,

Enclosed is a copy of a C-107A (Application for Downhole Commingling) for the above-mentioned well.

The well is currently producing from Monument; Tubb perms @ 6502-6510 with Abo perms behind CIBP @ 7255 with 35' cement on top. Cimarex proposes to add Drinkard perms from 6680-6700 and acidize, then drill out CIBP and cement above Abo perms. Then isolate Abo with a packer and acidize Abo perms. Turn to production.

Allocation percentages have been arrived at through phi-height ratio calculations. It has been determined that, post recompletion, Tubb (80-acre dedication) will contribute 50% of the oil and gas, Drinkard (40-acre dedication) will contribute 37% of the oil and gas, and Abo (40-acre dedication) will contribute 13% of the oil and gas.

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If you have any questions or need further information regarding this application, please call me at 432-620-1938.

Sincerely,



Zeno Farris
Mgr Operations Administration
Cimarex Energy Co., Permian Basin Region

zfarris@cimarex.com

600 N. Marienfeld St
Suite 600
Midland, TX 79701
432-620-1938 (phone)
432-620-1938 (fax)

.....

Cimarex Energy Co. of Colorado

February 4, 2011

WINDOM ROYALTIES LLC
P O BOX 660082
DALLAS, TX 75266-0082

RE: Laughlin 8 No. 1
Existing Wellbore
DHC Application – Tubb, Drinkard, & Abo

Dear Ladies and Gentlemen,

Enclosed is a copy of a C-107A (Application for Downhole Commingling) for the above-mentioned well.

The well is currently producing from Monument; Tubb perfs @ 6502-6510 with Abo perfs behind CIBP @ 7255 with 35' cement on top. Cimarex proposes to add Drinkard perfs from 6680-6700 and acidize, then drill out CIBP and cement above Abo perfs. Then isolate Abo with a packer and acidize Abo perfs. Turn to production.

Allocation percentages have been arrived at through phi-height ratio calculations. It has been determined that, post recompletion, Tubb (80-acre dedication) will contribute 50% of the oil and gas, Drinkard (40-acre dedication) will contribute 37% of the oil and gas, and Abo (40-acre dedication) will contribute 13% of the oil and gas.

Objections to this application or requests for hearing must be filed with the Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505, within 15 days of the date of the receipt of this letter.

If you have any questions or need further information regarding this application, please call me at 432-620-1938.

Sincerely,

ZF

Zeno Farris
Mgr Operations Administration
Cimarex Energy Co., Permian Basin Region

zfarris@cimarex.com

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	Destination ZIP Code: 95209	1ST CLASS LETTER
	Customer Reference:	
	R VIVIEN W LAUGHLIN	PBP Account #: 35644897
	A 9552 ENCHANTMENT LANE	Serial #: 3132785
	STOCKTON, CA 95209	APR 15 2011 11:51A

Confirmation Services	Package ID: 9171082133393916076737	E-CERTIFIED
	Destination ZIP Code: 75266	1ST CLASS LETTER
	Cu WINDOM ROYALTIES LLC	
	Re P O BOX 660082	PBP Account #: 35644897
	Ad DALLAS, TX 75266-0082	Serial #: 3132785
		APR 15 2011 11:51A

Confirmation Services	Package ID: 9171082133393916077291	E-CERTIFIED
	Destination ZIP Code: 76502	1ST CLASS LETTER
	C BOBBY LEE LAUGHLIN	
	F 2801 SHADY HILL DRIVE	PBP Account #: 35644897
	A TEMPLE, TX 76502	Serial #: 3132785
		APR 15 2011 11:42A

Confirmation Services	Package ID: 9171082133393916077314	E-CERTIFIED
	Destination ZIP Code: 98136	1ST CLASS LETTER
	BARBARA L NICOLAI	
	7019 47TH AVE SW UNIT #9	PBP Account #: 35644897
	SEATTLE, WA 98136-1764	Serial #: 3132785
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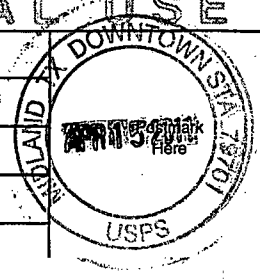
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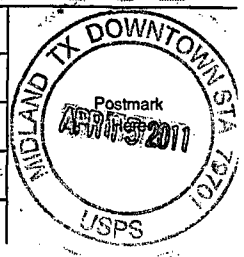
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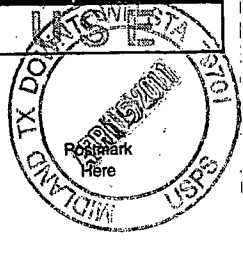
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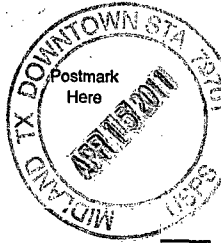
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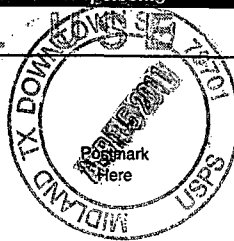
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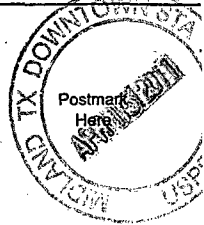
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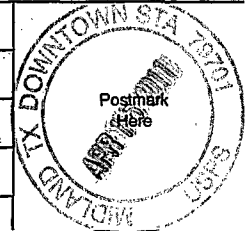
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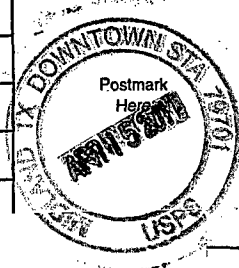
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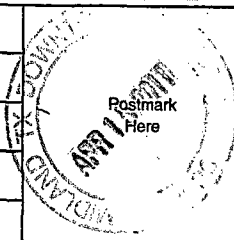
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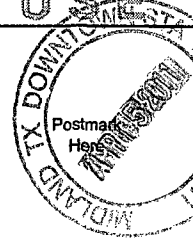
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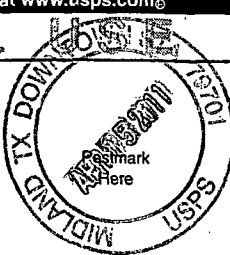
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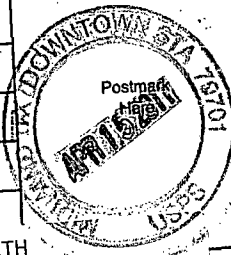
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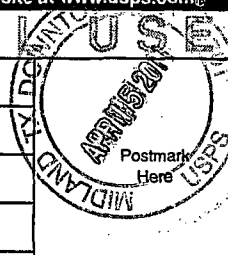
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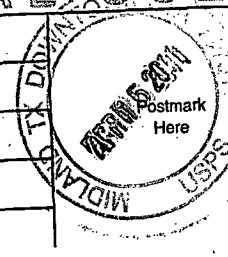
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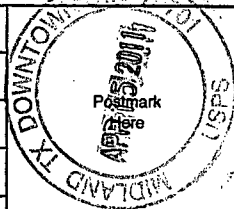
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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To: MARY K BOWDEN
 117 WILLOW CREEK TRAIL
 PARACHUTE, CO 81635

PS Form

7008 1830 0004 2586 2444

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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.32

Sent To: CELESTIA TOMI PRASHNER
 10229 CHANNEL ISLAND DRIVE
 AUSTIN, TX 78747

PS Form

7008 1830 0004 2585 1738

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To: DONNIE B LAUGHLIN
 5714 W LUDDEN MOUNTAIN DR
 GLENDALE, AZ 85310

PS Form

7008 1830 0004 2586 2468

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.32

Postmark Here

WILEY LIVING TRUST
 9730 W PASADENA DRIVE
 CASA GRANDE, AZ 85294

PS Form 3849, June 2003

7008 1830 0004 2586 2482

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.32

Postmark Here

TRACEY LYNN YANEZ
 PO BOX 961015
 EL PASO, TX 79996-1015

PS Form 3849, June 2003

7008 1830 0004 2586 2451

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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.32

Postmark Here

WILLIAM R ROBERTS ESTATE
 JERRY R ROBERTS PERSONAL REP
 CHARLES A WILKES JR POA
 PO BOX 667
 LEAVENWORTH, WA 98826

PS Form 3849, June 2003

7008 1830 0004 2586 2475

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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.32

Postmark Here

W H LAUGHLIN
 PO BOX 91084
 WHITE MOUNTAIN LAKE, AZ 85912

PS Form 3849, June 2003

7006 1830 0004 2586 2505

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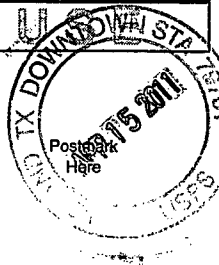
OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.32

STEVEN PAUL BORDERS

Sent To: 1301 N SPOKANE ST
 Street, Apt or PO Box: POST FALLS, ID 83854
 City, State, ZIP+4[®]

PS Form 3800, June 2004



7006 1830 0004 2586 2499

U.S. Postal ServiceTM
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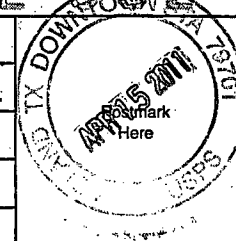
OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.32

SUSAN LEE MCDANIEL

Sent To: P.O. BOX 800043
 Street, Apt or PO Box: BALCH SPRINGS, TX 75180-0043
 City, State, ZIP+4[®]

PS Form 3800, June 2004



7006 1830 0004 2586 5025

U.S. Postal ServiceTM
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.32

SARA ALEXANDER GIEB

Sent To: PMB 152
 Street, Apt or PO Box: 12400 STATE HWY 71 W STE 350
 City, State, ZIP+4[®]: AUSTIN, TX 78738-6500

PS Form 3800, June 2004



7006 1830 0004 2586 5019

U.S. Postal ServiceTM
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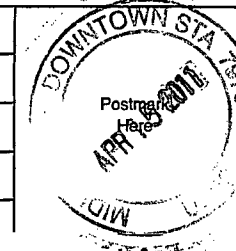
OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.32

STANLEY JAMES MCKINNEY

Sent To: 7316 APPOMATTOX PLACE NE
 Street, Apt or PO Box: ALBUQUERQUE, NM 87109
 City, State, ZIP+4[®]

PS Form 3800, June 2004



7008 1140 0001 6296 0018

U.S. Postal ServiceTM
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To
ROSALIE JEANETTE MCCANN
1815 BAYARD
SAINT PAUL, MN 55116

PS Form 3800

Postmark Here

7008 1140 0001 6280 5548

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To
SABINE ROYALTY TRUST
BANK OF AMERICA, N.A. ESCROW AGENT
SABINE ROYALTY TRUST
LBX 840887
DALLAS, TX 75284-0887

PS Form 3800

Postmark Here

7008 1830 0004 2584 6734

U.S. Postal ServiceTM
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To
RAWLINSON OIL & GAS PROPERTIES, L.L.C.
C/O ANN D ACTON
PO BOX 903
BELLEVUE, WA 98009-0903

PS Form 3800

Postmark Here

7008 1830 0004 2584 6727

U.S. Postal ServiceTM
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To
RICHARD MANSFIELD BLAIR
1691 SHOSHONE TRAIL NE
RIO RANCHO, NM 87144

PS Form 3800

Postmark Here

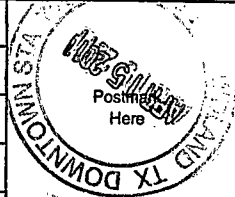
7008 1830 0004 2584 6758

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To: RICCI WES SHANKS
6202 BIG OAK HOLLOW
AUSTIN, TX 78750

PS Form 38

ctions

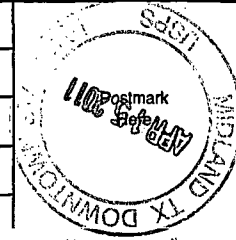
7008 1830 0004 2584 6741

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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To: RHONDA DENISE JURADO
PO BOX 31607
EL PASO, TX 79931

PS Form 38

structions

7008 1830 0004 2584 6772

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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To: PAUL W HICKS JR
FEDERAL BUREAU OF PRISONS
REGISTER NO 38528-177
PO BOX 474701
DES MOINES, IA 50947-0001

PS Form 38

ons

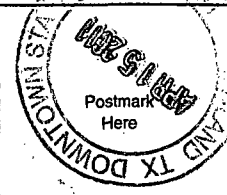
7008 1830 0004 2584 6765

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For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Sent To: OXY USA WTP LP
PO BOX 841735
DALLAS, TX 75284-1735

PS Form 38

structions

7008 1830 0004 2584 6796

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CERTIFIED MAILTM RECEIPT
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For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent **ROBIN LYNN HORVILL**
 6322 N 26TH ST #8113
 TACOMA, WA 98407

PS Form 3800, June 2004

7008 1830 0004 2584 6789

U.S. Postal ServiceTM
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent **ROBERT WADE BORDERS**
 13312 S RANCH ROAD 783
 KERRVILLE, TX 78028

PS Form 3800, June 2004

7008 1830 0004 2584 6819

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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent **RONALD G LAUGHLIN**
 P O BOX 164
 ANGEL FIRE, NM 87710

PS Form 3800, June 2004

7008 1830 0004 2584 6802

U.S. Postal ServiceTM
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent **ROBT M EISENDRATH JR TRUST 1/3/68**
 BANK OF AMERICA NA CO-TRUSTEE
 M. DIANTHE EISENDRATH CO-TRUSTEE
 PO BOX 840738
 DALLAS, TX 75284-0738

PS Form 3800, June 2004

7008 1830 0004 2584 6826

U.S. Postal Service TM
CERTIFIED MAIL TM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

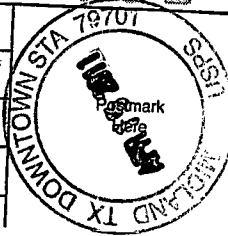
For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To
 MARTHA L WILLIAMS REVOC TR
 MARTHA L WILLIAMS TRUSTEE
 P O BOX 671
 JOSHUA TREE, CA 92252

PS Form 3849, April 2004



7008 1830 0004 2584 6826

U.S. Postal Service TM
CERTIFIED MAIL TM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

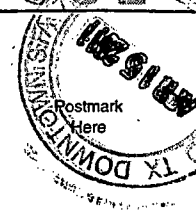
For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To
 KIRBY MINERALS, AN OKLAHOMA
 GENERAL PARTNERSHIP
 R PATRICK GRAMMAR POA
 P O BOX 268947
 OKLAHOMA CITY, OK 73125

PS Form 3849, April 2004



7008 1830 0004 2584 6840

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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To
 MARY ALICE FIELD INGRAM
 9247 S 86TH AVE
 TULSA, OK 74133-5553

PS Form 3849, April 2004

