



New Mexico Energy, Minerals and Natural Resources Department

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Administrative Order WFX-886

April 18, 2011

Jalyn N. Fiske
ConocoPhillips Company
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Midland, Texas 79705

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Division Order R-2403-B, ConocoPhillips Company has made application (*administrative application reference No. pTGW1111553389*) to the Division for permission to add 12 water injection wells to its Maljamar Cooperative Agreement (MCA) Unit Waterflood Project in the Maljamar; Grayburg San Andres Pool (43329) in Lea County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

The application was filed in due form. No objections have been filed within the waiting period prescribed by Division Rule 19.15.26.8C(2). The proposed injection wells are eligible for conversion to injection under the terms of Rule 19.15.26.8. The operator is in compliance with Rule 19.15.5.9 NMAC.

The proposed expansion of the above-referenced waterflood project, will prevent waste, is in the best interests of conservation, will not impair correlative rights, and should be approved.

IT IS THEREFORE ORDERED THAT:

ConocoPhillips Company (OGRID No. 217817) is hereby authorized to inject water into the Maljamar; Grayburg and San Andres formations at approximately 3800 feet to approximately 4300 feet through plastic-lined tubing set in packers located within 100 feet of the top of the injection intervals in the following-described wells for purposes of secondary recovery:



API	MCA Well #	Unit	Sec	Tsp	Rge	Top Perf	Bot Perf	Tubing	Pressure
30-025-38972	399	K	27	17S	32E	3880	4130	2.375	2150
30-025-38975	404	M	26	17S	32E	4041	4271	2.375	2150
30-025-38856	411	C	33	17S	32E	3883	4125	2.375	2150
30-025-38982	414	O	27	17S	32E	4028	4202	2.375	2150
30-025-38986	418	M	27	17S	32E	3934	4159	2.375	2150
30-025-38987	419	M	27	17S	32E	3955	4205	2.375	2150
30-025-38989	420	A	33	17S	32E	3973	4225	2.375	2150
30-025-39318	462	K	26	17S	32E	4075	4298	2.375	2150
30-025-39320	474	I	27	17S	32E	3945	4183	2.375	2150
30-025-39349	475	I	27	17S	32E	3916	4170	2.375	2150
30-025-39351	478	O	28	17S	32E	3884	4126	2.375	2150
30-025-39353	483	I	28	17S	32E	3822	4018	2.375	2150

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations into these wells, the casing shall be pressure tested from the surface to the packer setting depth to assure casing integrity.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing or packer.

The injection wells or injection system shall be equipped with pressure limiting devices which will limit the wellhead pressure to the maximum surface injection pressure described above.

The Director of the Division may authorize increases in injection pressure upon a proper showing by the operator that higher pressure will not result in migration of the injected fluid from the permitted injection interval or harmful formation fracturing. Such proper showing shall consist of valid step-rate tests and possibly injection profiles or pressure transient testing run in accordance with and acceptable to this office.

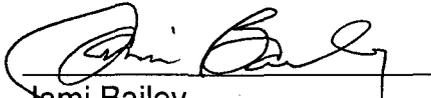
The operator shall notify the supervisor of the District Office of the date and time of the installation of injection equipment and of all mechanical integrity tests so that the same may be inspected and witnessed.

The operator shall immediately notify the supervisor of the District Office of the failure of the tubing, casing or packer in said wells and shall take such steps as may be timely and necessary to correct such failure or leakage.

The subject wells shall be governed by all provisions of Division Order No. R-2403-B, and Rules 19.15.26.9 through 19.15.26.13 not inconsistent herewith.

PROVIDED FURTHER THAT, jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh water or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the injection authority granted herein.

The injection authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into at least one of the subject wells, provided however, the Division, upon written request by the operator received prior to the one year deadline, may grant an extension thereof for good cause shown.


Jami Bailey
Division Director

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cc: Oil Conservation Division –Hobbs