

DATE IN, 5.5.11	SUSPENSE 5/26	ENGINEER DB	LOGGED IN 5.5.11	TYPE DHC 435	APP NO. 1112540838
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



XTO 5380
 RECEIVED OGD

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

WANETT MCCAULEY
 Print or Type Name

Signature

Wanett McCauley

REGULATORY COMPLIANCE TECHNICIAN
 Title

5/03/2011
 Date

wanett.mccauley@xtoenergy.com
 e-mail Address

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION FOR DOWNHOLE COMMINGLING

Form C-107A
Revised June 10, 2003

APPLICATION TYPE

☒ Single Well

☐ Establish Pre-Approved Pools

EXISTING WELLBORE

☒ Yes ☐ No

Operator XTO Energy Inc. Address 382 CR 3100, Aztec, NM 87410 **DHC-4385**

Lease MN Galt H Well No. #2 Unit Letter-Section-Township-Range E Sec 01 T-27N R-10W County San Juan

OGRID No. 5380 Property Code 22621 API No. 30-045-32578 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	<u>Otero Chacra</u>	<u>Basin Mancos</u>	<u>Basin Dakota</u>
Pool Code	<u>82329</u>	<u>97232</u>	<u>71599</u>
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	<u>2921' - 3097'</u>	<u>5483' - 5895'</u>	<u>6344' - 6560'</u>
Method of Production (Flowing or Artificial Life)	<u>Artificial Life</u>	<u>Artificial Life</u>	<u>Artificial Life</u>
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	<u>1133</u>	<u>572</u>	<u>116</u>
Oil Gravity or Gas BTU (Degree API or Gas BTU)	<u>1.093</u>	<u>1.277</u>	<u>1.222</u>
Producing, Shut-In or New Zone	<u>Producing</u>	<u>Producing</u>	<u>Producing</u>
Date and Oil/Gas/Water Rates of Last Production (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: <u>3/01/2011</u> Rates: <u>31.7 BO/1095 MCF/21.7 BW</u>	Date: <u>1/01/2011</u> Rates: <u>0 BO/2396 MCF/40 BW</u>	Date: <u>10/01/2010</u> Rates: <u>0 BO/9 MCF/0 BW</u>
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil: <u>1</u> % Gas: <u>21</u> %	Oil: <u>83</u> % Gas: <u>62</u> %	Oil: <u>16</u> % Gas: <u>17</u> %

Are all working, overriding, and royalty interests identical in all commingled zones?
If not, have all working, overriding, and royalty interests been notified by certified mail?

Yes ☐ No ☒
Yes ☒ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: _____

ATTACHMENTS:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of all offset operators.
- Notification list of working, overriding, and royalty interests for uncommon interest cases.
- Any additional statements, data, or documents required to support commingling.

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.
- I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wanett McCauley TITLE REG COMPLIANCE TECHNICIAN DATE 5/03/2011

TYPE OR PRINT NAME WANETT MCCAULEY TELEPHONE NO. (505) 333-3630

E-MAIL wanett.mccauley@xtoenergy.com

Brooks, David K., EMNRD

From: Geoffrey_Steiner@xtoenergy.com
Sent: Monday, May 09, 2011 4:08 PM
To: Brooks, David K., EMNRD
Cc: Wanett_McCauley@xtoenergy.com
Subject: Fw: MN Galt #2; DHC Application
Attachments: MN Galt H #2 Pressures.xls

David,

The estimated reservoir pressures for the MN Galt H #2 are on the attached spreadsheet.

(See attached file: MN Galt H #2 Pressures.xls)

The production allocations for this well were calculated as follows:

Dakota: The gas allocation was obtained from recent Dakota only production (before recompleting to the Mancos). Average daily production during 2009 was 33 mcf. The Dakota oil allocation percentages were calculated from the remaining oil reserves (Oil EUR - Oil produced = Oil remaining). The water allocation was obtained in a similar manner to the oil allocation.

Mancos: The Mancos gas allocation was obtained during the Mancos only flow test. The average daily gas production from 11/19/2010 until 01/14/2011 was 119 mcf. The Mancos oil allocation was obtained from the average oil EUR of three recent offset Mancos wells (Martin Gas Com C #2, RB Sullivan #3F, and the RB Sullivan #4). The water allocation was obtained in a similar manner to the oil allocation.

Chacra: The Chacra gas allocation was obtained from the Chacra flow test. The average daily gas production from 03/09/2011 until 04/24/2011 was 41 mcf. The Chacra oil allocation was obtained from the average oil EUR of eleven offset Chacra wells. The water allocation was obtained in a similar manner to the oil allocation.

Please contact me if you have questions or concerns.

Thank you,

Geoffrey Steiner
Operations Engineer
San Juan Division
XTO Energy

Office: (505) 333-3650

Mobile: (505) 787-0857

----- Forwarded by Geoffrey Steiner/FAR/CTOC on 05/09/2011 03:37 PM -----

Wanett
McCauley/FAR/CTOC

05/09/2011 01:51
PM

Geoffrey Steiner/FAR/CTOC@CTOC

To

CC

Subject
Fw: NM Galt #2; DHC Application

Geoff,

Here's another one Mr. Brooks needs pressure data. Thanks.

Wanett McCauley
Regulatory Compliance Technician
XTO Energy, Inc. a subsidiary of ExxonMobil
Office: 505.333.3630
wanett_mccauley@xtoenergy.com

----- Forwarded by Wanett McCauley/FAR/CTOC on 05/09/2011 01:49 PM -----

"Brooks, David
K., EMNRD"
<david.brooks@sta
te.nm.us>

05/09/2011 11:45
AM

To
"Wanett McCauley@xtoenergy.com"
<Wanett McCauley@xtoenergy.com>

cc

Subject
NM Galt #2; DHC Application

Dear Ms. McCauley

According to this application, the deepest Dakota perforation at 6,560 feet is more than 150% of the depth of the shallowest Chacra perforation at 2,921 feet.

Pursuant to Rule 12.11.A(3), under this circumstance, we need pressure data to demonstrate that the fracture parting pressure of the shallower formation will not be exceeded.

Please provide the bottom hole pressures for each formation, so we can make this calculation.

Also, you have attached various production data in support of your allocation percentages, but it is not clear to me how the allocation percentages are computed. Please provide a narrative statement of the basis for the allocations.

Thanks

MN Galt H #2 Formation Pressures

Reservoir	Formation Pressures (psig)	Mid Perf Depth (ft)	Calculated Fracture Parting Pressure (psig)
Chacra	1133	3009	1956
Mancos	572	5689	3698
Dakota	116	6452	4194

Commingling will not result in shut in wellbore pressures in excess of any commingled pool's fracture parting pressure.

WELL	RESERVOIR	SICP (psig)	Fluid Level (ft fr/surf)	Hydrostatic Press (psig)	Comments
MN Galt H #2	DAKOTA	50	6300	66	SICP & FL from workover on 10/13/2009.
MN Galt H #2	MANCOS	300	5061	272	SICP & FL from workover on 01/28/2011.
MN Galt H #2	CHACRA	700	2010	433	SICP & FL from workover on 02/8/2011.

	Water (bbl)	Oil (bbl)	Gas (mcf)
Mancos	2,833	1,776	119
Chacra	1,670	20	41
Dakota	1,396	342	33
Total:	5,899	2,138	193

Percentages			
	Water	Oil	Gas
Mancos	48%	83%	62%
Chacra	28%	1%	21%
Dakota	24%	16%	17%

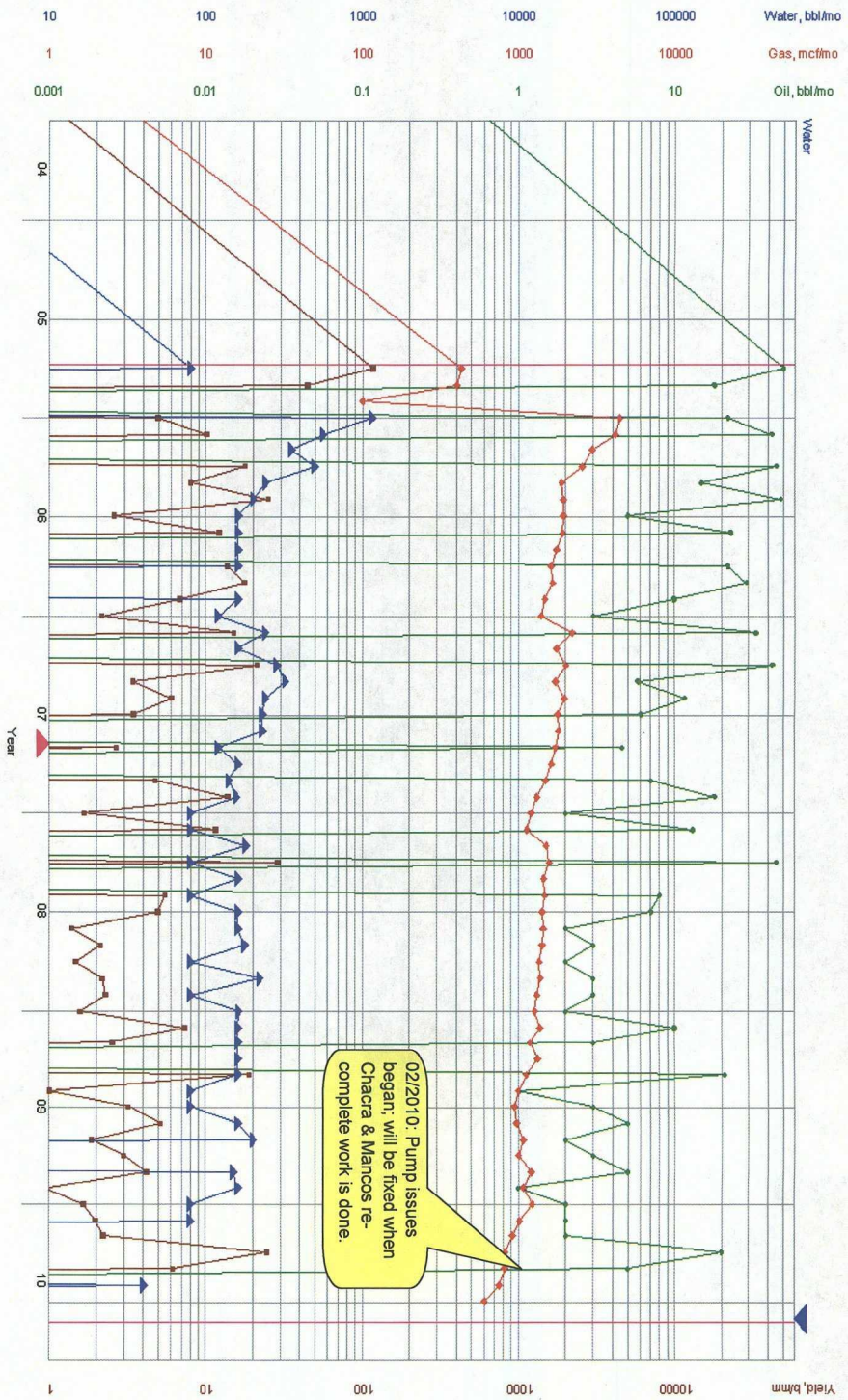
Chacra				
Date	Gas Sales	Gas Target	Oil	Water
4/24/2011	13.91		.0	.0
4/23/2011	16.58		.0	.0
4/22/2011	20.26		.0	.0
4/21/2011	19.39		.0	.0
4/20/2011	22.38		.0	.0
4/19/2011	23.91		.0	.0
4/18/2011	27.04		.0	.0
4/17/2011	50.98		.0	.0
4/16/2011			.0	.0
4/15/2011	27.93		.0	.0
4/14/2011	53.98		.0	.0
4/13/2011	1.1		.0	.0
4/12/2011	32.9		.0	.0
4/11/2011	24.72		.0	.0
4/10/2011	35.37		.0	.0
4/9/2011	38.05		.0	.0
4/8/2011	64.19		.0	.0
4/7/2011			.0	.0
4/6/2011	39.		.0	.0
4/5/2011	39.73		.0	.0
4/4/2011	40.1		.0	.0
4/3/2011	42.33		.0	.0
4/2/2011	44.46		.0	.0
4/1/2011	46.75		.0	.0
3/31/2011	48.89		.0	.0
3/30/2011	51.11		.0	.0
3/29/2011	54.89		.0	.0
3/28/2011	58.38		.0	.0
3/27/2011	55.81		.0	.0
3/26/2011	94		.0	.0
3/25/2011	58.46		.0	.0
3/24/2011			.0	.0
3/23/2011	26		.0	.0
3/22/2011	3.52		1.7	25.1
3/21/2011	2.37		.0	.0
3/20/2011	6.86		.0	.0
3/19/2011	39.1		.0	.0
3/18/2011	7.22		.0	.0
3/17/2011	47.66		.0	.0
3/16/2011	25.52		.0	.0
3/15/2011	41.6		.0	.0
3/14/2011	55.14		.0	.0
3/13/2011	69.75		.0	.0
3/12/2011	90.66		.0	.0
3/11/2011	107.88		.0	.0
3/10/2011	157.33		.0	.0
3/9/2011	200.98		.0	8.4

Mancos				
Date	Gas Sales	Gas Target	Oil	Water
1/29/2011	80.66		.0	.0
1/28/2011	80.76		.0	.0
1/27/2011	81.51		.0	.0
1/26/2011	82.86		.0	.0
1/25/2011	83.09		.0	.0
1/24/2011	82.55		.0	.0
1/23/2011	83.01		.0	.0
1/22/2011	83.21		.0	.0
1/21/2011	85.16		.0	.0
1/20/2011	84.07		.0	.0
1/19/2011	81.01		.0	.0
1/18/2011	98.12		.0	.0
1/17/2011	105.89		.0	.0
1/16/2011	107.03		.0	.0
1/15/2011	138.69		.0	.0
1/14/2011	142.67		.0	.0
1/13/2011	108.84		.0	.0
1/12/2011	152.48		.0	.0
1/11/2011	103.84		.0	.0
1/10/2011	96.56		.0	.0
1/9/2011	112.88		.0	.0
1/8/2011	99.36		.0	.0
1/7/2011	130.72		.0	.0
1/6/2011	144.5		.0	.0
1/5/2011	144.79		.0	40.0
1/4/2011	153.85		.0	.0
1/3/2011	138.92		.0	.0
1/2/2011	148.59		.0	.0
1/1/2011	139.32		.0	.0
12/31/2010	91.08		.0	.0
12/30/2010	87.45		.0	.0
12/29/2010	89.4		.0	.0
12/28/2010	91.1		.0	.0
12/27/2010	92.28		.0	.0
12/26/2010	92.96		.0	.0
12/25/2010	94.16		.0	.0
12/24/2010	93.63		.0	.0
12/23/2010	95.88		.0	.0
12/22/2010	93.77		.0	.0
12/21/2010	97.24		.0	.0
12/20/2010	99.01		.0	.0
12/19/2010	101.57		.0	.0
12/18/2010	100.66		.0	.0
12/17/2010	98.17		.0	.0
12/16/2010	107.38		.0	.0
12/15/2010	103.08		.0	.0
12/14/2010	98.1		.0	.0
12/13/2010	97.37		.0	.0
12/12/2010	96.46		.0	.0
12/11/2010	93.84		.0	.0
12/10/2010	103.55		.0	.0
12/9/2010	107.93		.0	.0
12/8/2010	97.79		.0	.0
12/7/2010	106.49		.0	.0
12/6/2010	106.98		.0	.0
12/5/2010	101.53		.0	.0
12/4/2010	98.3		.0	.0
12/3/2010	103.15		.0	.0
12/2/2010	106.01		.0	.0
12/1/2010	128.64		.0	.0
11/30/2010	117.02		.0	.0
11/29/2010	110.82		.0	.0
11/28/2010	129.98		.0	.0
11/27/2010	91.59		.0	.0
11/26/2010	167.03		.0	.0
11/25/2010	101.41		.0	.0
11/24/2010	160.09		.0	.0
11/23/2010	187.25		.0	.0
11/22/2010	201.7		.0	.0
11/21/2010	222.91		.0	.0
11/20/2010	224.03		.0	.0
11/19/2010	182.44		.0	.0

API	LEASE NAME	NO.	RESERVOIR	SEC	TWN	RNG	FIELD	COUNTY	STATE	OPERATOR	1st PROD	LAST PROD	OIL	GAS	WATER	Rem. Water	EUR-OIL	EUR-GAS	PLY OIL	PLY GAS	PLY WAT
3004531134	MARTIN GAS COM C	2	GALLUP	11	27 N	10 W	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20080831	20091201	212	25,608	730	296	1.123	102,731	0.2	45.9	1.2
3004534304	SULLIVAN RB	3F	GALLUP	11	27 N	10 W	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20071130	20091201	421	54,465	585	6,960	1.063	244,844	0.2	57.9	1
3004532300	SULLIVAN RB	4	GALLUP	11	27 N	10 W	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20050430	20091201	1,666	94,838	1,585	1,284	3.142	225,422	0.6	45.1	0.6
Average:													766.3	56,304	967	2,833	1.776	190,999			

API	LEASE NAME	NO.	RESERVOIR	SEC	TWN	RNG	SPOT	FIELD	COUNTY	STATE	OPERATOR	1st PROD	LAST PROD	OIL	GAS	CURRENT GAS (MM)	Est GAS EL (MM)	DECLINE	WATER	EUR-OIL	EUR-GAS	DLY OIL	DLY GAS	DLY WAT
3004524755	M N GALT H	1E	CHACRA	1	27 N	10 W	N	OTERO	SAN JUAN	NM	BP AMERICA F	19821001	19910201	0	12.440	N/A	N/A	N/A	47	0	12.440	0	1.2	0
300452478	MARTIN GAS COM C	1	CHACRA	11	27 N	10 W	N	OTERO	SAN JUAN	NM	BP AMERICA F	19820301	19861101	0	4.239	N/A	N/A	N/A	6	0	4.239	0	0.1	0
3004524683	HANKS	25	CHACRA	6	27 N	9 W	S	OTERO	SAN JUAN	NM	BURLINGTON F	19821001	20090901	0	228.578	600	400	6%	1.759	0	267.366	0	23.8	0.3
3004524117	COLE A	1E	CHACRA	35	28 N	10 W	S	OTERO	SAN JUAN	NM	CONOCOPHILL	19810301	20090901	0	310.211	600	200	7%	2.461	0	376.353	0	21.6	0
3004524116	OWLER A	2E	CHACRA	35	28 N	10 W	S	OTERO	SAN JUAN	NM	CONOCOPHILL	19810301	20090901	18	400.044	320	200	7%	2.274	18	419.887	0	10.7	0
3004525303	OWLER A	12	CHACRA	36	28 N	10 W	S	OTERO	SAN JUAN	NM	BP AMERICA F	19830201	19941101	0	112.416	N/A	N/A	N/A	1,564	0	112.416	0	10.5	0.8
3004525554	OWLER A	16	CHACRA	36	28 N	10 W	N	OTERO	SAN JUAN	NM	CONOCOPHILL	19840301	20040801	0	176.134	N/A	N/A	N/A	3,400	0	176.134	0	11.23	0
3004524208	OWLER A	6E	CHACRA	36	28 N	10 W	S	OTERO	SAN JUAN	NM	CONOCOPHILL	19811101	20090901	120	512.062	900	200	7%	2.214	120	627.811	0	12.3	0
3004524118	OWLER A	7E	CHACRA	36	28 N	10 W	S	OTERO	SAN JUAN	NM	CONOCOPHILL	19810801	20090901	26	261.893	200	200	8%	4.246	26	261.893	0	4.9	0
3004513065	HANCOCK B	5	CHACRA	31	28 N	9 W	S	OTERO	SAN JUAN	NM	BURLINGTON F	20031101	20090901	55	147.995	2,400	200	7%	147	55	464.612	0	97.8	0
3004507059	MICHENER A LS	5	CHACRA	31	28 N	9 W	S	OTERO	SAN JUAN	NM	CONOCOPHILL	19861201	20090901	0	159.644	830	200	7%	258	0	253.818	0	28.8	0
Average:																			1,670	20	271.543			

LEASE NAME	NO.	RESERVOIR	SEC	TWN	RNG	SPOT	1st PROD	LAST PROD	WATER	OIL	GAS	Est WATER	EUR-OIL	EUR-GAS	Rem. WATER	Rem. OIL	Rem. GAS	DLY OIL	DLY GAS	DLY WAT
GALT, MN H	2	DAKOTA	1	27 N	10 W	E	20050930	20100601	9,651	633	86,036	11,047	975	201,785	1,396	342	115,749	0.1	31.7	2.4



Average Production Forecast Before Pump Issues (02/2010)

Gas	1000 M/M	@	7%
Oil	4 B/M	@	10%
Water	100 B/M	@	10%



382 CR 3100
Aztec, NM 87410

May 3, 2011

Interest Owners

Subject: Notice of Intent to Apply for Downhole Commingling
MN Galt H #2
Unit E, Sec 01-T27N-R10W

XTO Energy Inc. is submitting an application to the New Mexico Oil Conservation Division (NMOCD) to downhole commingle production from the Basin Mancos, Otero Chacra and the Basin Dakota pools in the MN Galt H #2. Commingling of these pools will minimize operating costs, add reserves and improve economics of the well.

The proposed allocation percentages for each pool are as follows:

Basin Mancos:	Water: 48%	Oil: 83%	Gas: 62%
Otero Chacra:	Water: 28%	Oil: 1%	Gas: 21%
Basin Dakota:	Water: 24%	Oil: 16%	Gas: 17%

NMOCD requires all interest owners be notified of intent to downhole commingle if ownership is different between zones. If you have questions specifically pertaining to this letter, I may be contacted at (505) 333-3630. If you have any objections to our application, please contact me within twenty (20) days of the date of this letter. For any other inquiries, please call the toll free automated number (866-886-2613) with your owner number in hand or you may contact Deanna Garcia with XTO Energy's Land Department at (817) 885-3521.

Sincerely,

A handwritten signature in cursive script that reads 'Wanett McCauley'. The signature is written in black ink and is positioned above the printed name and title.

Wanett McCauley
Regulatory Compliance Technician

xc: well file



FULLERTON TRUST A REESE
FULLERTON & MARILYN FULLER
PO BOX 382
SANTA FE, NM 875040382

MN Galt H #2 DHC REG Dept wm

FULLERTON TRUST A REESE
FULLERTON & MARILYN FULLER
PO BOX 382
SANTA FE, NM 875040382

MN Galt H #2 DHC REG Dept wm

FULLERTON TRUST A REESE
FULLERTON & MARILYN FULLER
PO BOX 382
SANTA FE, NM 875040382

MN Galt H #2 DHC REG Dept wm

FULLERTON TRUST B REESE
FULLERTON & MARYLIN FULLER
PO BOX 382
SANTA FE, NM 875040382

MN Galt H #2 DHC REG Dept wm

FULLERTON TRUST B REESE
FULLERTON & MARYLIN FULLER
PO BOX 382
SANTA FE, NM 875040382

MN Galt H #2 DHC REG Dept wm

FULLERTON TRUST B REESE
FULLERTON & MARYLIN FULLER
PO BOX 382
SANTA FE, NM 875040382

MN Galt H #2 DHC REG Dept wm

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