PTG-W .350ED 11 5 . 5.11 II 51.00/6555 REDVE THIS WHE FOR DIVISION USE OKU NEW MENHOO CIL CONSERVATION - Engineering Bureau -1222 South St. Francis Drive, Santa Fe, NM 87565 eneral BP6 Fe ADMINISTRATIVE APPLICATION CHECKLIST, THIS CHECKLIST IS MANUATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FS Application Apronyms: [KSL-Non-Standard Location] [NSF-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CT5-Lesse Commingling] [PLC-Pool/Lesse Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterfiood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced OII Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check These Which Apply for IA) Leastion - Spacing Unit - Simultaneous Dedication ·.-.` 🗌 NSL 🗌 NSP 🗍 SD Check One Only for 'B' or ICI Commingling - Storage - Measurement Inleition - Disposal - Pressure Increase - Enhanced Oil Recovery _____XTX 🛄 PMX 🛄 SWD 🛄 IPI 🗍 BOR 🗍 PPR Other: Specify __ NOTIFICATION REQUIRED TO: - Check Those Which Apply, of E Does Not Apply - X Working, Royalty or Overriding Royalty Interest Owners Ξ Diffset Operators, Leaseholders of Surface Owner 10 Application is One Which Requires Published Legal Notice: 🔀 Notification and/or Concurrent Appreval b(BLM) SLO .5 Bureau of Lanc Manageman: - Commissioner of Public Lands, Fot all of the above. Proof of Notification of Publication is Attached, and ot. Waivers are Attached]] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. CERTIFICATION: Thereby certify that the information submitted with this application for administrative actional is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this actionation until the required information and notifications are submitted to the Division. Note: Statement must be completed by an indivioual with managerial and/or supervisory capacity. Signature Ma- teraugterper 3/28/2011

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•	District I			Stat	e of New Mexico			Form C-107
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3	1000 Rio Brazos 1	Road, Aztec, NM 8	\$7410		S. St Francis Drive		application to	the Santa Fe
District IV Santa Fe, New Mexico 87505 office with one copy to the appropriate District Office with one copy to the appropr								
	APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)							
	OPERATOR NAME: YATES PETROLEUM CORPOILATION							
	OPERATOR APPLICATIO		105	SULITH Y	th STREFT	ARTES	A NM 58	210
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Form 3160-5	Т	UNITED STATES		FORM APPROVED
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(Jung 1990)		AENT OF THE INTERIOR		Expires: March 31, 1993
	BUREAU O	F LAND MANAGEMENT		
				Designation and Serial No.
_	SUNDRY NOTIO	CES AND REPORTS ON WELLS		
Do not use this form fo	r proposals to drill or to	deepen or reentry to a different res	ervoir. 6. lf Indi	ian, Allottee or Tribe Name
		PERMIT " for such proposals		
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				CA Arrest Decision
	SUBMIT IN TR	UPLICATE	7. H Uni	t or CA, Agreement Designation
				<i>.</i>
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Oil Gas			Reneg	ade BPG Federal #1H
x Well We	11 Other			
2. Name of Operator			9. API W	Vell No.
Yates Petroleum Cor	poration		30-025-3	39768
3.Address and Telephone No.			10. Field	and Pool, or Exploratory Area
•	eet, Artesia, NM 8821	0 (505) 7481471		at/ Bone Springs
	Sec., T., R., M., or Survey Desc			nty or Parish, State
	ec 18- T26S-R35E (Unit D,		II. Cour	ny of Parish, State
	cc 18- T26S-R35E (Unit A,		LeaCo	ounty, NM
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12. CHECK	APPROPRIATE ROY	(s) TO INDICATE NATURE OF N	NOTICE REPORT	OR OTHER DATA
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or representations as to any matter within its jurisdiction.

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

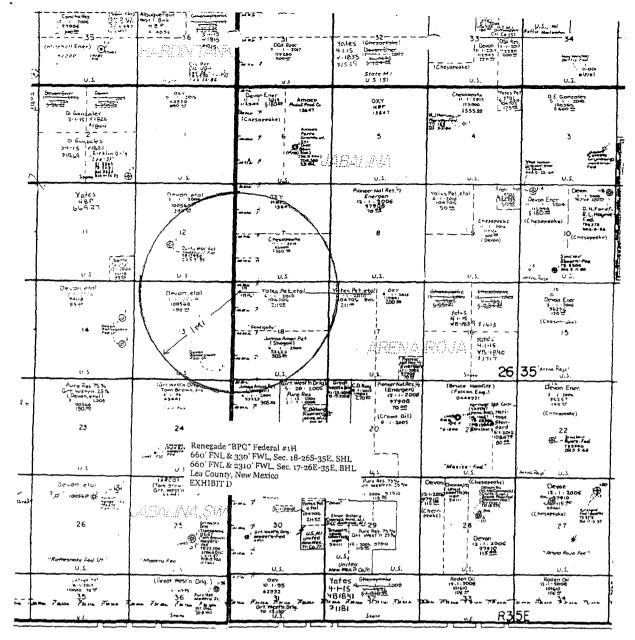
AP1 Number 3(-025-39768				² Pool Code			³ Pool Na ع Wildcat; Bon	eme Spring		
⁴ Property Code		· 5 H				operty Name			⁶ Well Number	
38193	38193				Renegade BPC	de BPG Federal			IH	
⁷ OGRID	No.				* Operator	Name			' Elevation	
025575					Yates Petroleum	Corporation			3261'GR	
<u></u>					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County	
D	18	265	35E		660	North	330	West	Lea	
L		±	¹¹ Be	ottom Ho	le Location I	f Different From	m Surface	<u> </u>	<u></u>	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County	
A	18	265	35E		660	North	4974	West	Lea	
¹² Dedicated Acre. 160	s ¹³ Joint o	r Infill ¹⁴ Ci	onsolidation	Code ¹⁵ Ot	der No.		I		· · · · · · · · · · · · · · · · · · ·	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

330°W Surface		7 99 4974:W BH L	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased numeral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with on owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsary pooling order heretofore entered by the division.
			Signature Date Date Date Date Date Date Date Dat
			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	· .		Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

GAS TO SEPARATOR GAS SALES LINE ◄─ WATER TO TANKS GAS CHECK #797 KNOCK **RENEGADE BPG FEDERAL #1H** 660' FNL & 330' FWL * Sec 7 - T 26S - R 35E * Unit © OUT S OIL FROM K.O. GAS TO SALES ---HTRT Lea County, NM FLOWLINE 500 M LOCATED ON THE SW/SE OF SEC 7 – T 26S – R 35E **OIL FROM HEATER TO TANKS** FEDERAL LANDS 500 VT 500 OT 105 South 4th Street * Artesia, NM 88210 01 01 SOUTHERN UNION **METER # 59274** WELL HEAD (X (575)-748-1471 500 OT U January, 2011 -Joe Chaves ETRO ORPO

This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan which is on file at 105 South 4th Street, Artesia, NM



LOVING

nership Map

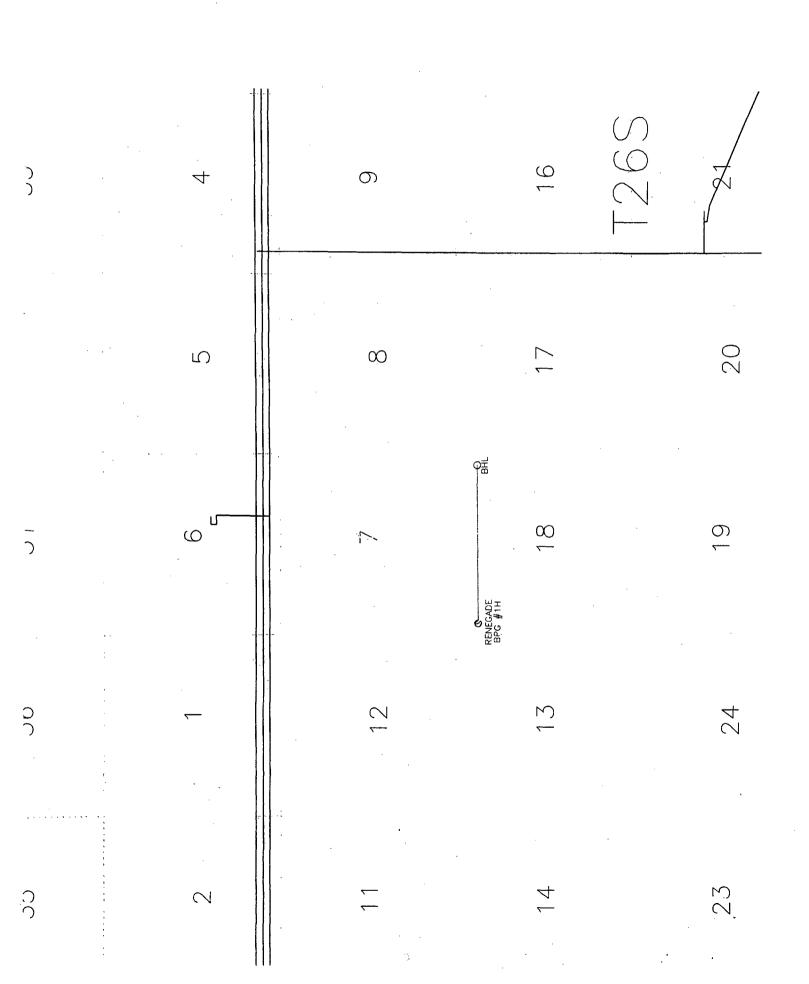
this map was prepared nd Map Company shall in no ccuracies that occur. s should be made before

LE: 1'' = 4,000 Ft.

REG NO. F28640

ation marks and information reproduce or copy this ing without written ipany is prohibited by law.





MARTIN YATES, III 4912-1985

FRANK W. YATES 1936-1986

> S.P. YATES 1914-2008



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (575) 748-1471

JOHN A. YATES JOHN A. YATES JR. PRESIDENT

SCOTT M. YATES

JAMES S. BROWN CHIEF OPERATING OFFICER

JOHN D. PERINI CHIEF FINANCIAL OFFICER

JORGE S. MENDOZA CHIEF ADMINISTRATIVE OFFICER

January 14, 2011

Re: Off Lease Measurement Wildcat/ Bone Springs Lea County, New Mexico

Dear Interest Owner:

Yates Petroleum Corporation respectfully request approval for off lease measurement for the following well:

Renegade BPG Federal #1H Section 18-T26S-R35E Wildcat/Bone Springs API #30-025-39768 Lea County, NM Federal Lease # NM-104706

The Renegade BPG Federal #1H BLM point of measurement is at the Southern Union's gas meter located on the SW/SE of Sec-7-T26S-R35E Federal lands.

Well will have its own tanks and meter and all equipment is located on Federal land." No surface commingle will take place.

The off lease measurement of production is in the interest of conservation, economic feasibility, and will not result in reduced royalty or improper measurement of production.

Any objection must be filed in writing with District Office within 20 days from the date the division received the application.

If you should have any questions, please give me a call at (575) 748-4213 (direct line).

Sincerely,

I hereby approve this application

Mayte Reyes Production Clerk

Company: <u>ABO Petroleum Corporation</u>.

MARTIN YATES, 111

FRANK W. YATES

5.P. YATES



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (575) 748-1471 JOHN A. YATES Chairman of the Board

JOHN A. YATES JR. President

SCOTT M. YATES VICE PRESIDENT

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Company: <u>MYCO Industries Inc.</u>

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Company: Sharbro Oil Ltd. Co.

MARTIN YATES III 1912-1985

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MARTIN YATES, 111 1912-1985

FRANK W. YATES

914-2008



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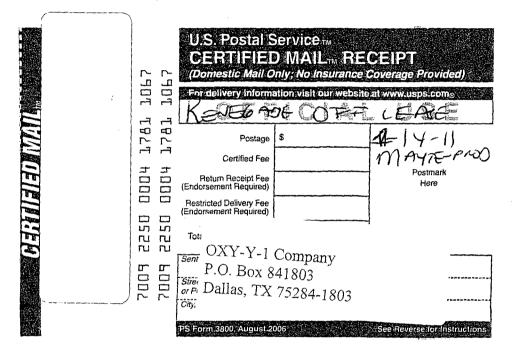
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Sincerely Mayte Reves

Production Clerk





YATES BUILDING - 105 SOUTH FOURTH ST. ARTESIA, NEW MEXICO 88210-2118

ADDRESS SERVICE REQUESTED

19 AV TOP OF ENVELOPE TO THE IRN ADDRESS FOLD AT DOTTED

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse 	A. Signature
 so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? Ves If YES, enter delivery address below:
OXY-Y-1 Commany	
P.O. Box 841803 Dallas, TX 75284-1803	3. Bervice Type 3. Derified Mall Certified Mall Repress Mall 1. Registered 1. Register
	4. Restricted Delivery? (Extra Fee)
2. Article Numbé 7009 2250 0004 1.781 1.067	,781 JO67
PS Form 3811, February 2004 Domestic Return Receipt	turn Receipt 102595-02-M-1540

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Jones, William V., EMNRD

То	:
Su	bject:

Miriam Morales RE: Renegade application from Yates

Yes, thanks!

From: Miriam Morales [mailto:MMorales@yatespetroleum.com]
Sent: Wednesday, May 25, 2011 3:48 PM
To: Jones, William V., EMNRD
Subject: RE: Renegade application from Yates

Hi,

I see what you're talking about. The location should be Unit D, Sec.18-T26S-R35E. Can you please corrected for us?

Mirian Morarles

575-748-4200

-----Original Message----- **From:** Jones, William V., EMNRD [mailto:William.V.Jones@state.nm.us] **Sent:** Wednesday, May 25, 2011 12:47 PM **To:** Miriam Morales **Subject:** RE: Renegade application from Yates

Hello Miriam:

Would you please look at the Site Security diagram with this application and let me know:

What is the location of the "oil" sales meter (Unit/Sec/Tsp/Rge)

I can't seem to tell from the header of this diagram whether it is correct. The well was not drilled over into Sec 17 as previously planned....

Will Jones New Mexico Oil Conservation Division Images Contacts

From: Miriam Morales [mailto:MMorales@yatespetroleum.com]
Sent: Tuesday, May 17, 2011 8:27 AM
To: Jones, William V., EMNRD
Subject: RE: Renegade application from Yates
Importance: High

Good morning,

I was wondering if this application continues to be a "renegade." Could you let me know where we are on this please.

Thank you,

Miriam Morales 575-748-4200

-----Original Message----- **From:** Jones, William V., EMNRD [mailto:William.V.Jones@state.nm.us] **Sent:** Wednesday, May 04, 2011 1:53 PM

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